

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 3882  
 Name: SAMUEL GARY JR & ASSOCIATES, INC.  
 Address: 1670 BROADWAY, STE 3300  
 City/State/Zip: DENVER, CO 80202  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: TOM FERTAL  
 Phone: (303) 831-4673  
 Contractor: Name: ABERCROMBIE RTD  
 License: 30684  
 Wellsite Geologist: JOEL KNIGHT  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

1/1/05	1/11/05	1/12/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

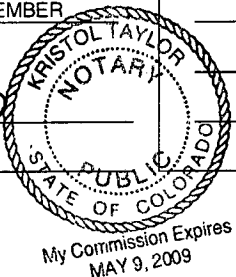
API No. 15 - 033-21423-0000  
 County: COMANCHE  
NW Sec. 32 Twp. 33 S. R. 20  East  West  
1980' feet from NORTH Line of Section  
330' feet from WEST Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE **NW** SW  
 Lease Name: SELZER Well #: 1-32  
 Field Name: WILDCAT  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1790' Kelly Bushing: 1802'  
 Total Depth: 5430' Plug Bank Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 656' Feet  
 Multiple State Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** P+A AH 1 NCR  
 (Data must be collected from the Reserve Pit) 8-19-08  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No. SEP 16 2005  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
 County: \_\_\_\_\_ Docket No.: **CONSERVATION DIVISION**  
**WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertal  
 Title: SR. GEOLOGIST Date: SEPTEMBER 14, 2005  
 Subscribed and sworn to before me this 14 th day of SEPTEMBER  
2005  
 Notary Public: Kristal Taylor  
 Date Commission Expires: MAY 9, 2009



**KCC Office Use ONLY**

No Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: SELZER Well #: 1-32

Sec. 32 Twp. 33 S. R. 20 [ ] East [X] West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	STONE CORRAL	832	970
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HUTCHINSON SALT	1619	183
List All E. Logs Run:	BHC SONIC ARRAY INDUCTION LOG PHOTO DENSITY NEUTRON WITH MICRORESISTIVITY LOG		BASE ROOT SHALE	3392	-1590
			BASE HEEBNER SHALE	4228	-2426
			LANSING	4416	-2614
			STARK SHALE	4828	-3026
			CHEROKEE	5120	-3318
			MISS	5318	-3516
			TD	5428	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	34"	24"		80'	10 SK GROUT	10 YDS	
SURFACE	12-1/4"	8-5/8"	23	656'	65-35 POZ CLASS A	225 200	6% GEL, 3% CC, 1/4#/SK FLOCELE 2% GEL, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**SEP 16 2005**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION				Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled	_____
	<input type="checkbox"/> Other (Specify)	_____	_____	_____	_____

ORIGINAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

Invoice Number: 095615

Invoice Date: 01/12/05

*V458H*

Sold Samuel Gary, Jr. & Assoc.  
To: % Larson Engineering, Inc.  
562 W. Highway #4  
Olmitz, KS  
67561-8561

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 16 2005

CONSERVATION DIVISION  
WICHITA, KS

Cust I.D.....: Gary  
P.O. Number...: Selzer 1-32  
P.O. Date.....: 01/12/05

Due Date.: 02/11/05  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	430.00	SKS	7.8500	3375.50	T
Gel	4.00	SKS	11.0000	44.00	T
Chloride	22.00	SKS	33.0000	726.00	T
ALW	225.00	SKS	7.3000	1642.50	T
FloSeal	56.00	LBS	1.4000	78.40	T
Handling	695.00	SKS	1.3500	938.25	E
Mileage (60)	60.00	MILE	34.7500	2085.00	E
695 sks @\$ .05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Mileage (60)	60.00	MILE	4.0000	240.00	E
Extra Footage	358.00	PER	0.5000	179.00	E
Basket	1.00	EACH	325.0000	325.00	T
TRP	1.00	EACH	100.0000	100.00	T
Baffle	1.00	EACH	45.0000	45.00	T
Basket	1.00	EACH	180.0000	180.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$1052.86  
ONLY if paid within 30 days from Invoice Date

Subtotal: 10528.65  
Tax.....: 345.37  
Payments: 0.00  
Total....: 10874.02

*<1052.86>*  
9,821.16

DRLG    COMP    W/O    LOE  
AFE # \_\_\_\_\_  
ACCT # 135/60  
APPROVED BY T.C. Larson

# ALLIED CEMENTING CO., INC.

17346

ORIGINAL  
SERVICE POINT  
Med. Lodge

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

1-1-05

DATE 1-2-05	SEC 32	TWP.	RANGE	CALLED OUT 8:00 PM	ON LOCATION 3:30 AM	JOB START 4:50 AM	JOB FINISH 11:30 AM
LEASE SELZER	WELL # 1-32	LOCATION PROTECTION 2 1/2 W			COUNTY COMANCHE	STATE KANSAS	
OLD OR <u>NEW</u> (Circle one)				4 1/2 S E/S			

CONTRACTOR ABERCROMBIE #8  
 TYPE OF JOB SURFACE CASING  
 HOLE SIZE 12 1/4" T.D. 658'  
 CASING SIZE 8 5/8" x 24# DEPTH 658'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 600# MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 40'  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 40 BBLS WATER

OWNER Sam Gary Jr.  
 CEMENT  
 AMOUNT ORDERED 230 SY CLASS A + 3 1/2 CC  
225 SY 65:35:6 + 3% CC + 1/4# FLO-SEAL  
200 SY CLASS A + 3 1/2 CC + 2 1/2 BEL

COMMON A	430	@	7.25	3375.50
POZMIX		@		
GEL	4	@	11.00	44.00
CHLORIDE	22	@	33.00	726.00
ASC		@		
ALW	225	@	7.30	1642.50
FLO-SEAL	56#	@	1.40	78.40
		@		
		@		
		@		
		@		
HANDLING	695	@	1.35	938.25
MILEAGE	695 X 60 X	@	.05	2085.00
TOTAL				8889.65

RECEIVED  
KANSAS CORPORATION COMM  
SEP 16 2005

CONSERVATION DIVISION  
WICHITA, KS

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN BRUNGRADT  
 # 343 HELPER BELL MCADOO  
 BULK TRUCK  
 # 381-270 DRIVER JOHN McDOWELL  
 BULK TRUCK  
 # 359-251 DRIVER CONRY GOLDSBERRY

REMARKS:

Run 8 5/8" + Pump 40 BBLS WATER  
 MIX 150 SY ALW + 3% CC + 1/4# FLO-SEAL  
 MIX 100 SY CLASS A + 3% CC + 2 1/2 BEL  
 DISPLACE PLUG TO 618' / 40 BBLS H2O  
 NO RETURNS - MIX 75 SY ALW + 3% CC + 1/4# FLO-SEAL  
 MIX 100 SY A 3/2, NO RETURNS, WAIT  
 2 1/2 HOURS - TOP OFF WITH 230 SY

SERVICE

DEPTH OF JOB	658'		
PUMP TRUCK CHARGE	0-300'		570.00
EXTRA FOOTAGE	358'	@	.50 179.00
MILEAGE	60	@	4.00 240.00

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566

ORIGINAL

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\*  
\* I N V O I C E \*  
\*  
\*\*\*\*\*

Invoice Number: 095640

Invoice Date: 01/13/05

V45642

Sold Samuel Gary, Jr. & Assoc.  
To: % Larson Engineering, Inc.  
562 W. Highway #4  
Olmitz, KS  
67561-8561

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 16 2005

CONSERVATION DIVISION  
WICHITA, KS

Cust I.D.....: Gary  
P.O. Number...: Selzer 1-32  
P.O. Date.....: 01/13/05

Due Date.: 02/12/05

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	99.00	SKS	7.8500	777.15	T
Pozmix	66.00	SKS	4.1000	270.60	T
Gel	9.00	SKS	11.0000	99.00	T
Handling	174.00	SKS	1.3500	234.90	T
Mileage (00)	00.00	MILE	0.7000	022.00	#
174 sks @\$ .05 per sk per mi					
Rotary Plug	1.00	JOB	700.0000	700.00	T
Mileage pmp trk	60.00	MILE	4.0000	240.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 284.36  
ONLY if paid within 30 days from Invoice Date

Subtotal: 2843.65  
Tax.....: 150.71  
Payments: 0.00  
Total....: 2994.36

284.36  
2,710.00

DRLG  COMP  W/O  LOE

AFE # \_\_\_\_\_

ACCT # 135/72

APPROVED BY T.C. Larson

# ALLIED CEMENTING CO., INC.

ORIGINAL  
20318

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

M.L.

DATE <u>1-12-05</u>	SEC <u>32</u>	TWP <u>33s</u>	RANGE <u>20w</u>	CALLED OUT <u>3:30 AM</u>	ON LOCATION <u>5:30 AM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Selzer</u>		WELL # <u>1-32</u>	LOCATION <u>Protection 2 1/2 west, 4 1/2 south</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>East. into</u>				

CONTRACTOR Abercrombie #8 OWNER Sam Gary Sr & Assoc.

TYPE OF JOB <u>Rotary Plug</u>	CEMENT
HOLE SIZE <u>7 1/2"</u> T.D. 1 <sup>st</sup> Plug: <u>2800'</u>	AMOUNT ORDERED <u>1655x60:40:6</u>
CASING SIZE <u>8 5/8"</u> DEPTH <u>65-8'</u>	
TUBING SIZE DEPTH	
DRILL PIPE <u>4 1/2"</u> DEPTH 1 <sup>st</sup> Plug: <u>2800'</u>	
TOOL DEPTH	
PRES. MAX <u>200</u> MINIMUM <u>50</u>	COMMON <u>99 A</u> @ <u>7.85</u> <u>777.15</u>
MEAS. LINE SHOE JOINT	POZMIX <u>66</u> @ <u>4.10</u> <u>270.60</u>
CEMENT LEFT IN CSG.	GEL <u>9</u> @ <u>11.00</u> <u>99.00</u>
PERFS.	CHLORIDE @
DISPLACEMENT <u>Mud-Water</u>	ASC @

**EQUIPMENT**

PUMP TRUCK # <u>343</u>	CEMENTER <u>Mike Rucker</u>
BULK TRUCK # <u>381</u>	HELPER <u>Bill Mcadoo</u>
BULK TRUCK #	DRIVER <u>Dennis Cushman</u>
#	DRIVER

**REMARKS:**

1<sup>st</sup> Plug: 2800' 8 AMMIX 505x60:40:6 @ 13.8 weight. Displace Mud-Water:  
2<sup>nd</sup> Plug: 700' 9 1/2 MIX 505x60:40:6 @ 13.8 weight, Displace Water:  
3<sup>rd</sup> Plug: 250' 10 MIX 255x60:40:6 @ 13.8 weight Dis. Water:

HANDLING <u>174</u>	@ <u>1.35</u>	<u>234.90</u>
MILEAGE <u>60x174x.05</u>		<u>522.00</u>
		TOTAL <u>1903.65</u>

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
SEP 16 2005  
CONSERVATION DIVISION  
WICHITA, KS

**SERVICE**

DEPTH OF JOB <u>2800'</u>	
PUMP TRUCK CHARGE	<u>700.00</u>
EXTRA FOOTAGE	@