

RECEIVED

SEP 15 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058  
Name: American Warrior iNC  
Address: P.O.Box 399  
City/State/Zip: Garden City, Ks 67846  
Purchaser: ONEK  
Operator Contact Person: Kevin Wiles SR  
Phone: (620) 275-2963  
Contractor: Name: Duke Drilling  
License: 5929  
Wellsite Geologist: Alan Downing

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

4-20-05 4-29-05 6-2-05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22,887-00-00  
County: Barber 80' s of C  
W/2 NW Sec. 11 Twp. 32s S. R. 15  East  West  
1413' feet from S / N (circle one) Line of Section  
683' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Alexander Well #: 2-11  
Field Name: NA  
Producing Formation: Miss  
Elevation: Ground: 2000' Kelly Bushing: 2013'  
Total Depth: 4979 Plug Back Total Depth: 4942'  
Amount of Surface Pipe Set and Cemented at 250' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Ait 1 NCR 8-19-08  
(Data must be collected from the Reserve Pit)

Chloride content 11000 ppm Fluid volume 320 bbls  
Dewatering method used Hauled Off -Site

Location of fluid disposal if hauled offsite:  
Operator Name: Herman Loeb  
Lease Name: Lohmann SWD License No.: 3273  
Quarter \_\_\_\_\_ Sec. 3 Twp. 35s S. R. 12  East  West  
County: Barber Docket No.: D-4812

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: PRODUCTION SUPT. Date: 9-12-05

Subscribed and sworn to before me this 12<sup>th</sup> day of September, 2005.

Notary Public: \_\_\_\_\_  
Date Commission Expires: \_\_\_\_\_  
NOTARY PUBLIC State of Kansas  
MARY L. WATTS  
My Appt. Exp. Aug 7, 2006

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Operator Name: American Warrior iNC Lease Name: Alexander Well #: 2-11  
 Sec. 11 Twp. 32s S. R. 15  East  West County: Barber 80' s Of C

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  <i>(Submit Copy)</i></p> <p>List All E. Logs Run:  <b>CDNL/GR, Micro, Sonic, Dual IND.</b></p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4128'</td> <td>-2115</td> </tr> <tr> <td>Douglas sand</td> <td>4188'</td> <td>-2175</td> </tr> <tr> <td>Stalnacker</td> <td>4283'</td> <td>-2269</td> </tr> <tr> <td>BKC</td> <td>4752'</td> <td>-2735</td> </tr> <tr> <td>Miss</td> <td>4850'</td> <td>-2837</td> </tr> </table>	Name	Top	Datum	Heebner	4128'	-2115	Douglas sand	4188'	-2175	Stalnacker	4283'	-2269	BKC	4752'	-2735	Miss	4850'	-2837
Name	Top	Datum																	
Heebner	4128'	-2115																	
Douglas sand	4188'	-2175																	
Stalnacker	4283'	-2269																	
BKC	4752'	-2735																	
Miss	4850'	-2837																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	250'	Class A	200	2% cc-2% gel
Production	7-7/8"	5-1/2"	15.5#	4978'	SMDC	150	2% gastop

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4850'-4875'	2000 gals 20% FE Acid, 33500 #s 20/4- &	same
		12/20 sand in Cross-Linker Gel	same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4810'	4814'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
SI			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SI	SI	SI		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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KCC WICHITA

# ALLIED CEMENTING CO., INC. 20491 ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge*

DATE <i>4-21-05</i>	SEC <i>11</i>	TWP. <i>32s</i>	RANGE <i>1.5 W</i>	CALLED OUT <i>10:15 AM</i>	ON LOCATION <i>11:00 AM</i>	JOB START <i>12:10 PM</i>	JOB FINISH <i>12:50 PM</i>
LEASE <i>Alexander</i>		WELL # <i>2-11</i>	LOCATION <i>160 + 500 City Rd.</i>		COUNTY <i>Barber</i>	STATE <i>Ks.</i>	
OLD OR NEW (Circle one) <i>NEW</i>		LOCATION <i>1/4 S, 1/2 E, To Location</i>					

CONTRACTOR *Duke #7* OWNER *American Warrior*

TYPE OF JOB *Surface*

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE *8 7/8 x 24"* DEPTH *250'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *250* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. *15'*

PERFS. \_\_\_\_\_

DISPLACEMENT *15 Bbls Fresh*

CEMENT AMOUNT ORDERED  
*200 sx Class A + 2 1/2 cu + 2 x gel + 1 1/2 Am Chlor.*

COMMON <i>A 200 sx</i>	@	<i>8.70</i>	<i>1740.00</i>
POZMIX _____	@	_____	_____
GEL <i>4 SX</i>	@	<i>14.00</i>	<i>56.00</i>
CHLORIDE <i>5 SX</i>	@	<i>38.00</i>	<i>190.00</i>
ASC _____	@	_____	_____
<i>Ammonium Chloride</i>	@	_____	_____
<i>4 SX</i>	@	<i>33.00</i>	<i>132.00</i>

EQUIPMENT

PUMP TRUCK # *343* CEMENTER *Carl Baklins*

BULK TRUCK # *381-290* DRIVER *Jason Kester*

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

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SEP 15 2005

KCC WICHITA

HANDLING <i>2/3</i>	@	<i>1.60</i>	<i>340.80</i>
MILEAGE <i>213 x 23 x .06</i>			<i>293.94</i>
TOTAL			<i>2752.74</i>

REMARKS:

*Run 250' 8 7/8 Csg  
Break circulation. Pump 5 Bbls  
Fresh mix 200 sx Cement. Release  
plug + Displace with 15 Bbls  
water. Shot in Csg. w/ 15'  
Cement in Pipe  
30 sx to Pit*

SERVICE

DEPTH OF JOB <i>250'</i>			
PUMP TRUCK CHARGE			<i>670.00</i>
EXTRA FOOTAGE _____	@	_____	_____
MILEAGE <i>23</i>	@	<i>5.00</i>	<i>115.00</i>
MANIFOLD _____	@	_____	_____
<i>Head Rental</i>	@	<i>75.00</i>	<i>75.00</i>

CHARGE TO: *American Warrior*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL *860.00*

PLUG & FLOAT EQUIPMENT

<i>1-wooden Plug</i>	@	<i>55.00</i>	<i>55.00</i>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL			<i>55.00</i>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE *Kenneth McGuire*

KENNETH MCGUIRE  
PRINTED NAME



CHARGE TO: American Warrior Inc.  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET No. 7999

PAGE 1 OF 2

WELL/PROJECT NO. <u>2-11</u>	LEASE <u>Alexander</u>	COUNTY/PARISH <u>Barber</u>	STATE <u>Ks</u>	CITY _____	DATE <u>4-30-05</u>	OWNER <u>Same</u>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Duke #7</u>	RIG NAME/NO. _____	SHIPPED VIA <u>E/T</u>	DELIVERED TO <u>Location</u>	ORDER NO. _____	
WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>cement logging</u>	WELL PERMIT NO. _____	WELL LOCATION _____		
INVOICE INSTRUCTIONS _____						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	140		mi		3.00	420.00
578		1			cement pump charge longstring	1	ea		4979	1250.00	1250.00
407		1			Insert Fleet Shoe w/fill	1	ea		5 1/2	230.00	230.00
406		1			L.D. Plug & Baffle	1	ea		" "	200.00	200.00
402		1			Centralizers	6	ea		" "	55.00	330.00
403		1			Basket	1	ea		" "	140.00	140.00
280		1			Flechet -21	750	gal			1.50	1125.00
		#			#						

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 KCC WICHITA

TERMS: Customer hereby acknowledges and agrees to terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO WORK OR DELIVERY OF GOODS

SIGNED 4-30-05 TIME SIGNED 1315  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	page 1	3695.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	4319.23
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	8014.23
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Barber Co. TAX 6.3%	329.46
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	8343.69
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR Nick Korbe APPROVAL [Signature] Thank You!

# TICKET CONTINUATION

TICKET No. **7999**

PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

CUSTOMER **American Warrior Inc.** WELL **Alexander #2-11** DATE **4-30-05** PAGE **2** OF **2**



PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY	UM	QTY	UM	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF										
230		2				SMD Cement	150	sk			10	25	1537	50
287		2				Gasstop	300	#			4	70	1410	00
285		2				CFR-2	73	#			3	00	219	00
276		2				Flacete	38	#			1	00	38	00
RECEIVED SEP 15 2005 KCC WICHITA														
581		2				SERVICE CHARGE								
583		2				MILEAGE CHARGE								
							TOTAL WEIGHT		LOADED MILES		CUBIC FEET		TON MILES	
							15075		140		150 sks		949.73	
											CONTINUATION TOTAL		4317.23	

ORIGINAL

JOB LOG

CUSTOMER: American Warrior Inc. WELL NO. # 2-11 LEASE: Alexander JOB TYPE: cement longstring TICKET NO. 7999

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0845							on loc w/ F.E.
								5 1/2" x 17' x 4979' x 30' SJ Cent. 1, 3, 5, 7, 9, 11 Basket bottom of 2
	0915							start F.E.
	1145							on bottom Break circ.
	1210							Plug RH + MH
	1215	4	0			200		start Flocheck <sup>start</sup> 750 gal <sup>SWR</sup>
	1223	6.5	28/0			300		start Cement 150 sks SMD
	1232		53			8		end Cement wash P & L Drop Plug
	1236	7	0			150		start displacement
	1254		114			800/1400		Bump plug
	1255							Release pressure Plat held
								Thank you
								Nick, Dan & Brett