

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*\* Amended*

**RECEIVED**

Form ACO-1  
September 1999  
Form Must Be Typed

DEC 05 2005

KCC WICHITA ORIGINAL

Operator: License # 33019  
 Name: Rosewood Resources, Inc.  
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
 City/State/Zip: Dallas, TX 75201  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Tom Roelfs  
 Phone: (785) 332-0374  
 Contractor Name: Excell Drilling Company  
 License: 8273  
 Wellsite Geologist: Steven VonFeldt  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
 6/1/2004    6/2/2004    *\* 7/23/2004*  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

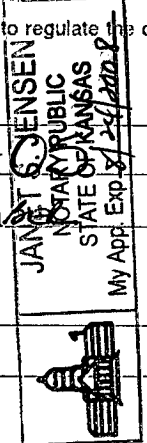
API No. 15 - 181-20344-0000  
 County: Sherman  
 NW NE SE NE Sec. 35 Twp. 8 S. R. 40  East  West  
1535 feet from S (N) (circle one) Line of Section  
433 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Berringer Well #: 1-35  
 Field Name: Goodland  
 Producing Formation: Niobrara  
 Elevation: Ground: 3718 Kelly Bushing: 3724  
 Total Depth: 1201' Plug Back Total Depth: 1198'  
 Amount of Surface Pipe Set and Cemented at 360' csg @ 366' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *Amended #001*  
 (Data must be collected from the Reserve Pit) *ALT #1* *KGR 5/16/07*  
 Chloride content 5000 ppm Fluid volume 220 bbls.  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kathy Roelfs  
 Title: Production Asst. Date: 11-18-05  
 Subscribed and sworn to before me this 18th day of November  
 20 05  
 Notary Public: Janet C. Jensen  
 Date Commission Expires: August 24, 2008



**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Rosewood Resources, Inc. Lease Name: Berringer Well #: 1-35  
 Sec. 35 Twp. 8 S. R. 40  East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Niobrara 1000' KB

List All E. Logs Run:

Platform Express Resistivity, Porosity, Density ML-GR

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17 #	366'	Neat	155	3% CC & 14#/sk FlowSeal
Production	6 1/4"	4 1/2"	10.5 #	1198'	Neat	60	10% salt & 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1000' to 1032'	Frac w/48,005 gals MavFoam 70q & 100,000# 16/30	
		Brady sd & 99,740 scf N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

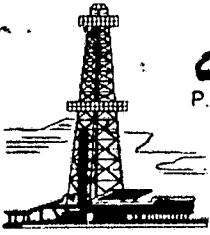
Date of First, Resumerd Production, SWD or Enhr.	Producing Method
1/25/2005	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none	23			

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



**CEMENTER'S WELL SERVICE, INC.**  
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

**184017**

*Rosewood*

Date <i>6-2-2004</i>	Well Owner <i>Resources Inc</i>	Well No. <i>1-35</i>	Lease <i>Beccinger</i>
County <i>Sherman</i>	State <i>Kansas</i>	Field	
Charge to <i>Rosewood Resources Inc.</i>	Charge Code		
Address <i>P.O. Box 297</i>	For Office Use Only		
City, State <i>Yuma, Colorado, 80759</i>			
Pump Truck No. <i>1204</i>	Code	Bulk Truck No. <i>1217</i>	Code
Type of Job	Depth	Ft. <i>1201</i>	To
Surface	Bottom of Surface	Ft.	To
Plug	Plug Landed @ <i>1197.94 Ft.</i>	Time On <i>2000</i>	
Production <i>4 1/2" 136.10.5#</i>	Pipe Landed @ <i>1197.94 Ft.</i>	Time Off <i>0045</i>	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat <i>✓ CLASS "6"</i>	<i>60</i>	<i>Sks</i>		
	Poz. Mix				
	Calcium Chloride <i>10% SAT</i>				
	Gel <i>2</i> % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
<i>4 1/2"</i>	<i>CENTRALIZERS</i>	<i>6</i>			
<i>"</i>	<i>SCRATCHERS</i>	<i>7</i>			
<i>"</i>	<i>AFIL 6 INCH HOE</i>	<i>1</i>			
<i>"</i>	<i>LATCH DOWN PULL &amp; CAFFEL</i>	<i>1</i>			
<i>Mixing Rate 4 BPM - Displacement Rate 6 BPM          SLURRY Vol. 1.34 CU. FT./SK - SLURRY WT. 14.8 PPL</i>					

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Remarks: <i>PRE-FLUSH w/ 10 PPL MUD FLUSH</i>	Tax Reference Code	Sub Total
<i>DT-PLACE w/ 19 PPLS RCL</i>	Rate <i>4.5 4.9 %</i>	Tax
<i>LANDER PLUG w/ 2000 PSI</i>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other <i>Kansas</i>	Total Mileage
<i>1204</i>		Pump Truck		<i>60</i>			
<i>1204</i>		Bulk Truck		<i>60</i>			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By *LEON-RECK* Received By *[Signature]*  
 Customer or His Agent