

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30102
Name: C & S Oil
Address: PO Box 41
City/State/Zip: Neosho Falls, Ks 66758
Purchaser: CMT Transportation, Inc.
Operator Contact Person: Robert Christenson / Ron German
Phone: (620) 365-0919 or 620-496-6974
Contractor: Name: L & S Well Service, LLC
License: 33374
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 10/12/2005 | 10/13/2005 | 10/13/2005 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 207-26916-0000
County: Woodson
ne sw ne se Sec. 33 Twp. 23 S. R. 17 East West
3395 feet from (S) N (circle one) Line of Section
1559 feet from (E) W (circle one) Line of Section

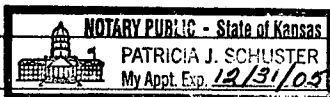
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Christenson Well #: 13
Field Name: Neosho Falls-Leroy
Producing Formation: Mississippi
Elevation: Ground: 956' Kelly Bushing: n/a
Total Depth: 1237' Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at 21.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1237
feet depth to surface w/ 195 sx cmt.

Drilling Fluid Management Plan ALT #2 RGR 5/18/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air drilled
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. DEC 15 2005 S. R. _____ East West
County: KOO WICHITA Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
Title: owner Date: 12/1/05
Subscribed and sworn to before me this 1st day of December,
20 05.
Notary Public: Patricia J. Schuster
Date Commission Expires: 12/31/05



KCC Office Use ONLY

ND Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: C & S Oil Lease Name: Christenson Well #: 13
 Sec. 33 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray - Neutron | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>mississippi</u> Top <u>1162'</u> Datum _____ |
|--|--|

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KCC WICHITA

| * CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 11" | 7" | | 21.4' | portland | 10 | |
| production casing | 5 1/4" | 2 7/8" | | 1237' | OWC | 195 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 1175' to 1184' (19 shots) | Pumped 900 gals of 15% HCL, | |
| 2 | 1190' to 1192' (5 shots) | flushed with 7 bbls water. | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
|---------------|------|--------|-----------|--|

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
|--|---|
| | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 2 | | | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

Robert Christenson
C S OIL

Christensen #13
API#207-26916-00-00
SEC. 33, T23, R17E
WOODSON CO, KS

0-10 DIRT
10-12' RIVER GRAVEL
12-15' SHALE
15-65 LIME
65-136 SHALE
136-157 LIME
157-209 SHALE
209-220 LIME
220-240 SANDY LIME
240-255 LIME
255-305 SHALE
305-315 LIME
315-316 BLACK SHALE
316-320 SHALE
320-390 LIME
390-395 BLACK SHALE
395-420 LIME
420-423 BLACK SHALE
423-445 LIME
445-485 SHALE
485-536 SANDY SHALE
536-611 SHALE
611-621 LIME
621-631 SHALE
631-642 LIME
642-671 SAND
671-672 COAL
672-675 LAMINATED SAND
675-696 SAND
696-706 LIME
706-707 COAL
707-739 LIME
739-743 BLACK SHALE
743-760 SHALE
760-776 SANDY SHALE
776-800 LIME
800-811 SHALE
811-835 SANDY SHALE
835-846 OIL SAND
846-855 SANDY SHALE LIGHT OIL
855-887 SHALE
887-889 LIME
889-890 COAL
890-915 SANDY SHALE
915-1147 SHALE
1147-1148 COAL
1148-1162 SHALE

10-12-05 Drilled 11" hole and set 21.4'
of 7" surface pipe and set with 10 sx.
of Portland cement.

10-13-05 Started drilling 5 1/2" hole

10-13-05 Finished drilling to T.D. 1237

WATER @ 485'

835-846 GOOL OIL TRACE

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L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

Robert Christenson
C S OIL

Christensen #13
API#207-26916-00-00
SEC. 33, T23, R17E
WOODSON CO, KS

1162-1237 LIME

 T.D. 1237'

1170 OIL ODOR
1183-1187 OIL ON PIT
1187-1197 GOOD OIL - TRACE ON PIT

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L S Well Service, L.L.C.# 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 20051012
 LOCATION Woodson Co
 FOREMAN JLGB DH

CEMENT TREATMENT REPORT

API # 25-207-26916-00-00

| | | | |
|-------------------------------|-------------------------------------|---------------------|--------------------------|
| DATE <u>10/12/05</u> | WELL NAME <u>Christenson #13</u> | | |
| SECTION <u>33</u> | TOWNSHIP <u>23</u> | RANGE <u>17E</u> | COUNTY <u>Woodson</u> |
| CUSTOMER <u>COVD S OIL</u> | | | |
| MAILING ADDRESS | | | |
| CITY | | | |
| STATE | | ZIP CODE | |
| TIME ARRIVED ON LOCATION | | | |

| Hole | Pipe | Annual Volume in Linear Ft./Bl. |
|-----------------------|----------|---------------------------------|
| 6 3/4" | 4 1/2" | 40.5 |
| 6 1/2" | 4 1/2" | 46 |
| 6 1/4" | 2 1/2" | 33.5 |
| 5 1/4" | 2 1/2" | 53.5 |
| 5 1/4" | 2" | 47 |
| 5 1/2" | 2 1/2" | 41 |
| Tubing-Linear Ft./Bl. | | |
| 11" | 8 5/8" | 15 |
| 10" | 7" | 24 |
| 4 1/2" | 10.5 lb. | 63.1 |
| 2 1/2" | | 170 |
| 2" | | 250 |

| WELL DATA | |
|--------------------------|--------------|
| HOLE SIZE | <u>5 1/2</u> |
| TOTAL DEPTH | <u>1237</u> |
| CASING SIZE | <u>2 1/2</u> |
| CASING DEPTH | <u>1230</u> |
| PACKER DEPTH | |
| WIRE LINE READING BEFORE | |
| WIRE LINE READING AFTER | |

TYPE OF TREATMENT

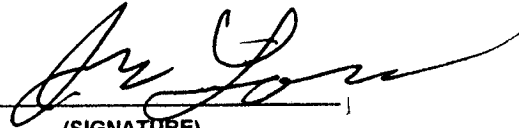
() SURFACE PIPE
 () PRODUCTION CASING
 () SQUEEZE CEMENT
 () PLUG AND ABANDON
 () PLUG BACK
 () MISP. PUMP
 () WASH DOWN
 () OTHER

INSTRUCTIONS PRIOR TO JOB _____

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

HOOKED ONTO 2 1/2 "CASING. ESTABLISHED CIRCULATION WITH 20 BARRELS OF WATER,
2 GBL 1 MBTO AHEAD, THEN BLENDED
140 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN
 PUMPED 6 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT _____ PSI
- SHUT-IN PRESSURE _____
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE - SHUT IN


 (SIGNATURE)

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