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09T 18 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONEOK
Operator Contact Person: DENNIS KERSHNER
Phone: (316) 365-3111
Contractor: Name: MCPHERSON DRILLING, LLC
License: 5675
Wellsite Geologist: JIM STEGMAN
Designate Type Of Completion:
[X] New Well [] ReEntry [] Workover
[] Oil [] SWD [] SIOW [] Temp Abd
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Entr/SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Entr.?) [] Docket No.
6-5-01 6-12-01 7-12-01
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15- 125-30,026 -00-00
County: MONTGOMERY
- NW- NW - NE Sec. 15 Twp. 32 S. R. 16 X E W
4750 feet from S Line of Section
2310 feet from E Line of Section
Footages Calculated from Nearest Outside Section Corner:
Circle one SE
Lease Name: BRUNINGTON Well #: 1
Field Name: COFFEYVILLE - CHERRYVALE
Producing Formation: WEIR COAL, RIVERTON COAL
Elevation : Ground: UNKNOWN Kelly Bushing:
Total Depth: 1142 Plug Back Total Depth: 1134.45
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Staging Cementing Collar Used? Yes [X] No
If yes, show depth set Feet
If Alternate II Completion, cement circulated from 1134.45
feet depth to SURFACE w/ 142 sx cement.

ALT # E1H 7/10/02

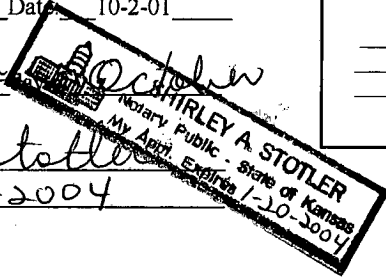
Drilling Fluid Management Plan(Data Collected From Pit)
Chloride Content 1000 ppm Fluid Volume 80 bbls
Dewatering method used PUMPED OUT PUSH IN
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S R E W
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 10-2-01

Subscribed and sworn to before me this 12th day of October 2001
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2004



KCC Office Use Only
[] Letter of Confidentiality Attached
[] If Denied, Yes Date
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution

X

Operator Name COLT ENERGY, INC. Lease Name BRUINGTON Well # 1
 Sec. 15 Twp. 32 S. R. 16 X East West County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
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CASING RECORD <input checked="" type="checkbox"/> NEW <input type="checkbox"/> USED							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 1/4	8 5/8	35	21.6	PORTLAND	4SXS	
PRODUCTION	6 3/4	4 1/2		1134.45	PORTLAND A	142SXS	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
6	3 3/8" DP EXPENDABLE CASING GUN 60 DEGREES PHASE	750GAL HCL	860-866
	860-866' 1102.5-1106.5'	600# 12/20 SAND	1102.5-
		6000# 20/40 SAND	1106.5

TUBING RECORD		Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production 8-2-01		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift		
Estimated Production/24hrs	Oil Bbls	Gas Mcf 30	Water 115 BBLs.	Gas-Oil Ratio Gravity
Disposition Of Gas		METHOD OF COMPLETION		
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease		<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Compl. <input type="checkbox"/> Commingled		
(If vented Submit ACO-18)		-----Other (Specify)-----		

Production Interval 860-866, 1102.5-1106.5

OCT 10 2001

ORIGINAL

KCC WICHITA

Rig:	2		
API No.	15-	125-30026-0000	
Operator:	Colt Energy		
Address:	P.O. Box 388 Iola, KS 66749		
Well No:	1	Lease Name:	Burington
Footage Location:	4750 ft. from the		South Line
	2310 ft. from the		East Line
Drilling Contractor:	KMAC Drilling LLC		
Spud date:	6/5/01	Geologist:	Jim Stegeman
Date Completed:	6/6/01	Total Depth:	1015'

S. 14 T. 32 R. 16E
Loc: NW NW NE
County: Montgomery

Gas Tests:	MCF
482'	3 oz on 1/2 6.18
584'	28 oz on 1/2 33.2
644'	9 oz on 3/4 42.5
688'	8 oz on 3/4 40
700'	14 oz on 3/4 53.3
724'	14.5 oz on 3/4
824'	2.5 oz on 3/4
874'	10 oz on 3/4 44.8
884'	16 oz on 3/4 56.8
944'	13 oz on 3/4
954'	GCS
964'	GCS

Casing Record		
	Surface	Production
Size Hole:	11 1/4"	6 3/4"
Size Casing:		
Weight:		
Setting Depth:	21' 6"	
Type Cement:	Portland	
Sacks:	4	

Cloud on MT 21795

Rig Time:
1hr - Gas Test

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
OB	0	5	s shale	432	442	shale	784	849
clay	5	10	sand	442	482	sand	849	859
sand	10	12	s shale	482	537	shale	859	861
shale	12	47	lime pink	537	560	coal	861	865.5
lime	47	56	blk coal	560	567	shale	865.5	876
shale	56	142	coal	567	568	sand oil	876	882
lime	142	157	shale	568	576	sand / shale	882	897
shale	157	158	sand oil	576	599	shale	897	942
coal	158	159	s shale	599	629	sand / shale	942	953
shale	159	160	lime oswego	629	634	sand water	953	1015
sand	160	179	blk shale	634	636	water out	1015 TD	
shale	179	204	lime	636	660	<i>Dilled to</i>	<i>11 42 TD</i>	
lime	204	232	blk shale	660	668			
shale	232	262	lime	668	688			
lime	262	270	blk shale	688	694			
shale	270	340	coal	694	695			
lime	340	370	shale	695	718			
shale	370	381	coal	718	720			
lime	381	392	shale	720	749			
shale	392	402	coal	749	750			
lime	402	407	shale	750	783			
sand	407	417	coal	783	784			
shale	417	432						

RECEIVED

ORIGINAL
16425

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

OCT 18 2001

KCC, WICHITA

TREATMENT REPORT

TICKET NUMBER

LOCATION

FOREMAN

Brimington

DATE <i>6-13-01</i>	CUSTOMER ACCT # <i>1828</i>	WELL NAME <i>IT1</i>	QTR/QTR	SECTION	TWP	RGE	COUNTY <i>Mont</i>	FORMATION
CHARGE TO <i>Colt Energy</i>				OWNER				
MAILING ADDRESS <i>304 W. Jefferson P.O. Box 388</i>				OPERATOR				
CITY <i>Iola</i>				CONTRACTOR				
STATE <i>KS</i>		ZIP CODE <i>66749</i>		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE <i>6 3/4"</i>
TOTAL DEPTH <i>1143'</i>
CASING SIZE <i>4 1/2"</i>
CASING DEPTH <i>1134'</i>
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS
SHOTS/FT
OPEN HOLE
TREATMENT VIA

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB

Cement Well.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS *Started pumping at 12:53. Had circulation at 12:54. Ran gel at 12:54. Ran Dye at 13:31. Started cement at 13:34. Had gel return at 13:38. Had Dye return at 13:44. Drop plug at 13:45. Displaced at 13:46. Had cement Return at 13:48. Set float shoe at 13:50.*

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi <i>1000</i>
MINIMUM	psi <i>250</i>
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM
HYD HHP = RATE X PRESSURE X 40.8

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.