

RECEIVED

SEP 04 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AMENDED

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

185-12308-00-01

ORIGINAL

Operator: License # 5210
Name: Lebsack Oil Production Inc.
Address: P.O. Box 489
City/State/Zip: Hays, Kansas 67601
Purchase: NA
Operator Contact Person: Wayne Lebsack
Phone: (620) 938-2396
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Wayne Lebsack

API No. 15 - 185-12308-00-01
County: Stafford
C W/2 SE Sec. 16 Twp. 22 S. R. 11 East West
680 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Heter "QWQ" Well #: 1
Field Name: Shepherd
Producing Formation: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 1806 Kelly Bushing: 1815
Total Depth: _____ Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 260' was set Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

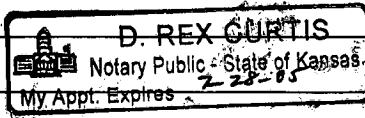
If Workover/Re-entry: Old Well Info as follows:
Operator: R. H. Shields
Well Name: R.B. Shepard
Original Comp. Date: 3-19-46 Original Total Depth: 3607
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
6/29/01 7/3/01 7/3/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AA RGR 7/11/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Margie Curtis
Title: D. P. Date: 8-28-01
Subscribed and sworn to before me this 28 day of August, 2001.
Notary Public: D. Rex Curtis
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **Lebsack Oil Production Inc.** Lease Name: **Heter "OWWO"** Well #: _____
 Sec. **16** Twp. **22** S. R. **11** East West County: **Stafford**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

None

**Encountered junk in hole- skidded rig
 50' North to drill new hole
 plugged well w/Allied Cementing
 w/125 sx 60/40 Poz.**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

AUG 23 2001

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5210
Name: Lebsack Oil Production
Address Box 489
Hays, Ks. 67601
City/State/Zip _____

Purchaser: _____
Operator Contact Person: Wayne Lebsack
Phone (620) 938-2396

Contractor: Name: Sterling Drilling
License: 5142
Wellsite Geologist: Wayne Lebsack

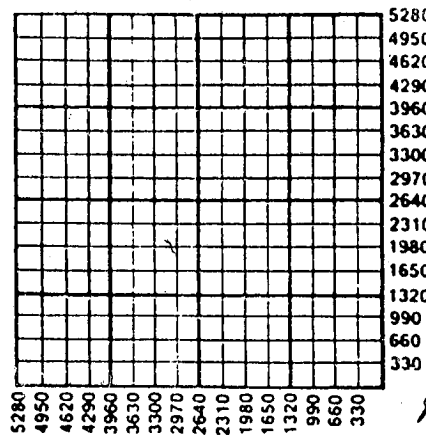
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If ~~OWHO~~: old well info as follows:
Operator: R. H. Shields
Well Name: R. B. Sheppard
Comp. Date 3-19-46 Old Total Depth 3607'

Drilling Method:
 Mud Rotary Air Rotary Cable
3/19/46
Spud Date Date Reached TD Completion Date

API NO. 15- 185-12308-00-01 KCC WICHITA
County Stafford
C W/2 SE Sec. 16 Twp. 22 Rge. 11 East West
660' Ft. North from Southeast Corner of Section
2310 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Heter "OWWO" Well # 1
Field Name SHEPHERD

Producing Formation _____
Elevation: Ground 1806' KB 1815'
Total Depth _____ PBDT _____



Amount of Surface Pipe Set and Cemented at 260' set Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Margaret Curtis D.P.
Title Vice Pres. Date _____
Subscribed and sworn to before me this 16 day of August, 2001
Notary Public D. Rex Curtis
Date Commission Expires _____

D. REX CURTIS
Notary Public - State of Kansas
My Appt. Expires 7-28-05

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Lebsack Oil Production Inc. Heter "OWWO"

Operator Name _____ Lease Name _____ Well # _____

Sec. 16 Twp. 22 Rge. 11 East County Stafford West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name _____ Top _____ Bottom _____

NONE

Encountered junk and steel in hole - skidded rig 50' North to drill new hole
Plugged well w/Allied Cementing w/ 125 sx 60/40 Poz.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (E. plair)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

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ALLIED CEMENTING CO., INC. 5668

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: At Bend

15.185.12308.00-01

DATE <u>7-3-01</u>	SEC. <u>11</u>	TWP. <u>22</u>	RANGE <u>11</u>	CALLED OUT <u>7:30 PM</u>	ON LOCATION <u>11:15 PM</u>	JOB START <u>12:40 AM</u>	JOB FINISH <u>2:00 P.M.</u>
LEASE <u>Heter</u>		WELL # <u>LOWNO</u>		LOCATION <u>Hudson & Stafford Bltys - 2E,</u>		COUNTY <u>Stafford</u>	STATE <u>Ks.</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>1/2 N, 1 E, 1/4 N, E/into</u>			

CONTRACTOR Stanton #4

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 IN. 3350'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2' DEPTH 550'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED 125 lbs 60/40, 690 lbs

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Tom D
HELPER Bob B

BULK TRUCK # 342 DRIVER Lonnie M

BULK TRUCK # _____ DRIVER _____

REMARKS:

Mixed - 40 lbs @ 550'
50 lbs @ 290'
10 lbs @ 40'
15 lbs in Rockhole
10 lbs in Namahole

Stanton

SERVICE

DEPTH OF JOB 550'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG 1-8 5/8 Dryhole _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Lebach Oil

STREET P.O. Box 489

CITY Hays STATE Ks ZIP 67601

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AUG 23 2001
FLOAT EQUIPMENT
KCC WICHITA

TOTAL _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing

PRINTED NAME

WIKKEL PARTS

X

SIGNATURE

[Handwritten Signature]

DISCOUNT _____ IF PAID IN 30 DAYS

TOTAL CHARGE _____

TAX _____

contractor to do work as is listed. THE ABOVE WORK WAS done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Sterling Drilling Company, Rig #4

Box 1006, Pratt, Kansas 67124-1006
Office Phone (316) 672-9508, Fax 672-9509

SAMPLE LOG

Heter "OWWO" No. 1

LOCATION: C W/2 Sw Se of
API: 15-185-12308-00-01

Section 16 T 22s R 11w
Rice County, Kansas

OWNER: Lebsack Oil Prod., Inc.
CONTRACTOR: Sterling Drilling Company, Rig #4

COMMENCED: 29-Jun-01
COMPLETED: 03-Jul-01

TOTAL DEPTH: DRILLER 3350 FEET
LOGGER Not logged FEET

Ground Elevation: 1806
KB Elevation: 1815

LOG

0 -	4 FEET	Top Sand
4 -	15 FEET	Clay
15 -	30 FEET	Fine Sand
30 -	31 FEET	Clay
31 -	70 FEET	Sand and Gravel
70 -	528 FEET	Redbeds and Shales
528 -	620 FEET	Anhydrite
620 -	1340 FEET	Shales and Salt
1340 -	3350 FEET	Limestone, Shale and Dolomite

CASING RECORDS

Surface Casing

Spud @ 8:00 am on 06/29/01. Existing surface casing 8-5/8" surface set at 260'.

0'-30' Hard Cement	70'-155' Open Hole
30'-40' Open Hole	155'-158' Cement
40'-55' Hard Cement	158'-170' Cement Stringers
55'-70' Open hole with some Cement	170'-3285' Open Hole

Plugging Report

Plugged well using 125 sx 60/40 Poz, 6% Gel as follows: Heavy mud in hole. 1st plug at 550' with 40sx, 2nd plug at 290' with 50sx, 3rd plug at 40' with 10sx cement to surface. Rathole plugged with 15sx, mousehole with 10sx. Plug down at 2:00 am on 7/3/01 by Allied, ticket # 5668.

DEVIATION SURVEYS

1-1/2 degree(s) at	3208	feet
0 degree(s) at	3265	feet
3/4 degree(s) at	3271	feet
3/4 degree(s) at	3300	feet

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KCC WICHITA

Sterling Drilling Company, Rig #4

Box 1006, Pratt, Kansas 67124-1006
Office Phone (316) 672-9508, Fax 672-9509

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API: 15-185-12308-00-01

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Rice County, Kansas

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KCC WICHITA

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