

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32171
 Name: F. Howard Walsh, Jr. Operating Co., Inc.
 Address: 500 W. Seventh St. Unit #27
 City/State/Zip: Ft. Worth, Texas 76102-4773
 Purchaser: None
 Operator Contact Person: Ronald B. Snider
 Phone: (817) 336-2062
 Contractor: Name: Summit Drilling Co.
 License: 30141
 Wellsite Geologist: William M. Stout
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) - Docket No. _____
 2-17-01 3-01-01 5-23-01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 035-24136-0000
 County: Cowley
E/2 SE SW Sec. 7 Twp. 31 S. R. 8 East West
1240 feet from (S) N (circle one) Line of Section
6287 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Hiatt Well #: 7-1
 Field Name: Wildcat
 Producing Formation: Mississippi
 Elevation: Ground: 1472 Kelly Bushing: 1482
 Total Depth: 3300 Plug Back Total Depth: 3224
 Amount of Surface Pipe Set and Cemented at 435 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P&A RGR 7/11/07*
 (Data must be collected from the Reserve Pit)
 Chloride content 800 ppm Fluid volume 1000 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Freed
 Title: Consulting Engineer Date: 8/14/01
 Subscribed and sworn to before me this 14 day of August
1901
 Notary Public: Dana R. Clothier
 Date Commission Expires: November 13, 2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



RECEIVED
 AUG 16 2001
 KCC WICHITA

Operator Name: F. Howard Walsh, Jr. Operating Co., Inc. Lease Name: Hiatt Well #: 7-1
 Sec. 7 Twp. 31 S. R. 8 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: FDC/CNL; Dual Induction, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Layton</td> <td>2044</td> <td>-562</td> </tr> <tr> <td>Kansas City</td> <td>2072</td> <td>-590</td> </tr> <tr> <td>BKC</td> <td>2293</td> <td>-811</td> </tr> <tr> <td>Mississippi</td> <td>2800</td> <td>-1318</td> </tr> <tr> <td>Arbuckle</td> <td>3237</td> <td>-1755</td> </tr> </table>	Name	Top	Datum	Layton	2044	-562	Kansas City	2072	-590	BKC	2293	-811	Mississippi	2800	-1318	Arbuckle	3237	-1755
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Arbuckle	3237	-1755																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	435	Class A	275	3% CACL
Production	7.875	5.50	14	3243	60/40 POZ	150	2% gel+5# gils.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2809-2818	2 shots/ft	1000 gallons 7.5% NEFE	
		Frac w/ 110 sx 20/40 + 125 sx 12/20 in	
		474 barrels of 25# x-linked gell	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
None								
Date of First, Resumed Production, SWD or Enhr.			Producing Method					
Shut-In			<input type="checkbox"/> Flowing		<input type="checkbox"/> Pumping		<input type="checkbox"/> Gas Lift	
			Shut-IN <input checked="" type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity			
	18	0	22					

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

2851

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 2-18-01 COUNTY Lawley **ORIGINAL**
 CHG. TO: Walter Co. Open Co. Inc. ADDRESS 500 West 7th - Suite 100
 CITY Towanda STATE TX ZIP 76102
 LEASE & WELL NO. Hett 7-1 SEC. 7 TWP. 21S RNG. 8E
 CONTRACTOR Summit Drilling Co. TIME ON LOCATION 1:00 P
 KIND OF JOB Surface Seaming
 SERVICE CHARGE: Pump Truck ND 5777.75

QUANTITY	MATERIAL USED	TYPE	
275 cu	Class A	@ 5.10	1,567.50 x
8 cu	Calcrete (Manganese)	@ 26.00	208.00 x
2	8 1/2" Centalizers	@ 3900 each	78.00 x
273 cu	BULK CHARGE	@ .89	251.87 x
56	BULK TRK. MILES (14 tons x 60 x 50 miles)		576.44 x
26	PUMP TRK. MILES @ 300 per mile per way		112.00
1	PLUGS 8 1/2" Wooder Rubber Cup		174.00 x
	SALES TAX		159.11
	TOTAL		3,545.67

T. D. 475 CSG. SET AT 483 VOLUME _____
 SIZE HOLE 12 1/4 TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 8 5/8 New 23"
 PLUG DEPTH 408 PKER DEPTH _____
 PLUG USED Wooder Rubber Cup TIME FINISHED 5:30 P

REMARKS: Ran 9 5/8 to 433' - Bank installation of pump - 1/2
cup to cement pump - 1/2 to pump 275 cu Class A 3000
increase pump to 408' - shut down - shut down

RECEIVED
 AUG 16 2001

EQUIPMENT USED
 NAME Chris Johnson UNIT NO. 14 NAME Jim Thomas UNIT NO. _____
 CEMENTER OR TREATER _____ OWNER'S REP. _____

RECEIVED

SERVICE TICKET

2521

AUG 1.6 2001 UNITED CEMENTING & ACID CO., INC.

BOX 712

KCC WICHITA

EL DORADO, KANSAS 67042

PHONE AC 316-3214680

DATE 03-01-01

COUNTY Cowley ORIGINAL

CHG. TO: Walsh Jr. Oper. Co. Inc.

ADDRESS 500w 7th St. Suite 1007

CITY Fort Worth

STATE Texas

ZIP 76102-4782

LEASE & WELL NO. Heatt 7-1

SEC. 7 TWP. 21S RNG. 8E

CONTRACTOR Seemant Dalg

TIME ON LOCATION 12:00P

KIND OF JOB Production Casing

SERVICE CHARGE: NW 866.98

QUANTITY	MATERIAL USED	TYPE	
150 st	60/40 pg	@	4.70 705.00 x
3 st	6 gal	@	9.50 28.50 x
750 lbs	Gelsolite	@	.35 per lb. 262.50 x
7 Gals	K.C.L	@	18.60 per gal 130.20 x
500 Gals	Mud Flush	@	.55 per gal 275.00 x
168 st	BULK CHARGE	@	.89 149.52 x
60	BULK TRK. MILES (8.50 hrs x .66 x 60 miles)		336.60 x
60	PUMP TRK. MILES (oneway @ 2.00 per mile)		120.00
1	PLUGS 5 1/2 Lock Down Plug + Baffle	@	112.50 x
	SALES TAX		117.99
	TOTAL		3,104.79

T. D. 3300

CSG. SET AT 3246 VOLUME

SIZE HOLE 7 7/8

TBG SET AT VOLUME

MAX. PRESS. 1200

SIZE PIPE 5 1/2 New 14

PLUG DEPTH 3226

PKER DEPTH

PLUG USED Lock Down

TIME FINISHED 8:00 P

REMARKS: Ran 5 1/2 csg to 3246' Break circulation - Drop Ball for Basket Shoe - Set Basket Shoe @ 1000' + Circulate 30 min - Pump 500 Gals Mud Flush 12 BBIS 26 KCL - 150 st 60/40 pg, 276 Gal + 5# Gil/SF - Wash out Pump + line - Release Plug + Wireline - Start Disp 26 KCL - Plug @ 1750' Flush @ Shoe - Plug @ 1260' KCL @ Shoe - Plug @ 1752' Cement @ Shoe 200' - Plug @ 2080' Seal lift PSI 300' - Plug @ 3246 Final Disp PSI 500' - Bump Plug to 1200' + Tag @ 3226' - Release PSI - Plug Held! - Good Returns through out job!

EQUIPMENT USED

NAME Ron Pitts UNIT NO. 10

NAME Jim Thomas UNIT NO. 7

Neal Perry CEMENTER OR TREATER

OWNER'S REP.