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SEP 19 2003

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31656
Name: Kenworthy Operating Company
Address: 8906 E. Skelly Dr
City/State/Zip: Tulsa, OK 74129
Purchaser: Oneok
Operator Contact Person: Bill Kenworthy
Phone: (918) 610-7790
Contractor: Name: Cheyenne Drilling, Inc.
License: 05382
Wellsite Geologist: Bill Kenworthy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/29/00 12/2/00 2/11/01
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21357-00-00
County: Haskell
SE Sec. 7 Twp. 30 S. R. 32 East West
1250 feet from S / N (circle one) Line of Section
1250 feet from E / W (circle one) Line of Section

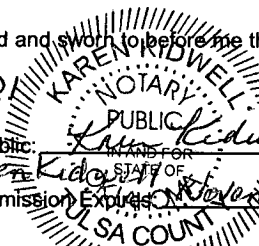
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Orth Trust Well #: 2HI
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 2919 Kelly Bushing: 2930
Total Depth: 2890 KB Plug Back Total Depth: 2863 KB
Amount of Surface Pipe Set and Cemented at 771 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2890 KB
feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan Alt #1 KGR 7/11/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 500 bbls
Dewatering method used dried and filled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William D. Kenworthy
Title: President Date: 9-17-03
Subscribed and sworn to before me this 17 day of September
2003
Notary Public: Karen Kidwell
Date Commission Expires: September 8, 2003



KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Kenworthy Operating Company Lease Name: Orth Trust Well #: 2H1
 Sec. 7 Twp. 30 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Neutron/Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Herrington</td> <td>2655</td> <td>KB</td> </tr> <tr> <td>Krider</td> <td>2681</td> <td></td> </tr> <tr> <td>Winfield</td> <td>2760</td> <td></td> </tr> <tr> <td>Towanda</td> <td>2804</td> <td></td> </tr> </table>	Name	Top	Datum	Herrington	2655	KB	Krider	2681		Winfield	2760		Towanda	2804	
Name	Top	Datum														
Herrington	2655	KB														
Krider	2681															
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	24	771	com, A-Con	280	2%CaCl,6%gel
production	7-7/8	4-1/2	10.5	2887	A-Con, AA2	310	2%CaCl,6%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2681-2696	acidized all perfs with 2500 gal 7-1/2% FE	
2	2764-2776	fraced all perfs with 40,000 gal N2 foam	
1	2804-2807	and 58,000 lbs 20/40 sand	
1	2812-2814		

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8", 4.70#/ft	2815	

Date of First, Resumed Production, SWD or Enhr. 1/10/01	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	0	60	30

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

ORIGINAL

DRILLER'S LOG

KENWORTHY OPERATING CO.
ETHEL ORTH 2 HI
SECTION 7-T30S-R32W
HASKELL COUNTY, KANSAS

COMMENCED: 11-29-00
COMPLETED: 12-0200

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SURFACE CASING: 773' OF 8 5/8" CMTD
W/180 SKS A-CON + 3% CC + 1/4#/SK
FLOCELE. TAILED W/100 SKS STD. + 3%CC
+ 1/4#/SK FLOCELE.

FORMATION

DEPTH

SURFACE HOLE	0 - 780
SANDSTONE	780 - 993
RED BED & GLORIETTA	993 - 1918
RED BED & LIMESTONE	1918 - 2380
RED BED	2380 - 2848
CHASE	2848 - 2890 RTD

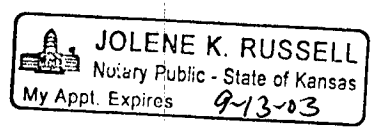
I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.
Wray Valentine
WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 4TH DAY OF DECEMBER, 2000.

JOLENE K. RUSSELL
Jolene K. Russell
NOTARY PUBLIC



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ORIGINAL

TREATMENT REPORT 02697



KCC WICHITA

Customer ID		Date	
Customer KENWORTHY OPER. CO.		12-2-00	
Lease ETHEL ORTH		Lease No.	Well # 2 HI
Field Order # 02780	Station PRATT, KS.	Casing 4 1/2	Depth 2885
Type Job LONGSTRENG - NEW WELL		County HASKELL	State Ks.
Formation		Legal Description 7-30S-32W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft	11.8 APG -	Rate	210 SLS. A-CON	RATE	PRESS	ISIP
Depth 2885	Depth	From	To	Pre-Flow	2% C.C., 1/4" C.F.	Max		5 Min.
Volume	Volume	From	To	Surf	15.3 APG - 100 SLS. AA 2	Min		10 Min.
Max Press	Max Press	From	To	Surf	1/4" C.F., 10% SALT,	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Surf	.25% FLA-322, .25%	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Surf	DEFORMER	Gas Volume		Total Load

Customer Representative B. KENWORTHY	Station Manager D. AULRY	Treater K. GARDNEY
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Service Units	107	23	37	72
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0600					ON LOCATION TD-2890'
1415					RUN 65 FTS. 4 1/2" 10.5" CASING - 2885'
					RUN GUIDE SHOE, INSERT FLOAT
					IN 1ST COLLAR. INSERT FLOAT - 2839'
					CENTRALIZER - 1-3-4-5-6
					DROP BALL, BRACK CIRC.
1600	200		15	6	PUMP 15 BBL H₂O
	200		0	5	START MIX CEMENT
					(200 SLS. A-CON, 100 SLS. AA 2)
	100		129	6	FINISH MIX CEMENT
					SHUT DOWN - WASH LINE - DROP PLUG
	0		0	8	START DISP
	300		25	8	START LIFTING CEMENT
	500		42	4	SLOW RATE
1655	1200		45.1	4	PLUG DOWN
					RELEASE - FLOAT HELD
					PLUG BALL ABOVE & ABOVE HOLE
1730					JOB COMPLETE
					THANKS - KEVIN