## **RECEIVED**

OCT 1-2 2001

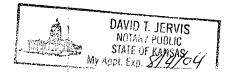
#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELL HISTORY - DESCRIP	ORIGINAL
Operator: License # 5120	API No. 15 - 015 - 23,619 - 6600
Name: Range Oil Company, Inc.	County: Butler
Address: 125 N. Market, Suite 1120	NW SE_SE_Sec. 27 Twp. 26 S. R. 6 V East West
City/State/Zip: Wichita, KS 67202	990 feet from S N (circle one) Line of Section
Purchaser:	990 feet from E) / W (circle one) Line of Section
Operator Contact Person: John M. Washburn	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316_)265 - 6231	(circle one) NE (SE) NW SW
Contractor: Name: Summit Drilling Company	Lease Name: Nispel Well #: 1
License: 30141	Field Name: wildcat
Wellsite Geologist: Jerry Honas	Producing Formation:
	Elevation: Ground: 1432 Kelly Bushing: 1442
Designate Type of Completion:	Total Depth: 2848 Plug Back Total Depth:
New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at 212 Feet
OilSIOWTemp. Abd.	
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Other (Core, WSW, Expl., Cathodic, etc)	•
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan PSA KGR 7/11/01
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 2500 ppm Fluid volume 225 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
9-20-01 10-4-01	Quarter Sec TwpS. R East West
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with a Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: John M. Mashburn	KCC Office Use ONLY
Title: Vice President Date: 10-11-01	Letter of Confidentiality Attached
Subscribed and sworn to before me this //- day ofOC TOBE !!	
19 200/	Wireline Log Received
19	Geologist Report Received
Notary Public: \(\sigma\) \(\lambda\) \(\lambda\)	UIC Distribution
Date Commission Expires: 8-4004	



ORIGINAL

Operator Name:	Range Oil C	ompany	, Inc.	Leas	e Name:	Nispel		. Well #:	1	
ec. 27 Twp. 26	s. R. 6	East	West	Coun	ty:	Butler				
STRUCTIONS: Sho sted, time tool open a mperature, fluid reco ectric Wireline Logs	and closed, flowing very, and flow rates	and shuts if gas to	-in pressures, v surface test, al	whether s long with	shut-in pre	ssure reached s	static level, hydro:	static pressur	es, bottom hole	
			es No			og Formatio	on (Top), Depth a	nd Datum	✓ Sample	
(Attach Additional Sh	•				Name	Name		Тор	Datum	
amples Sent to Geolo	ogical Survey	. —	Yes No			ing		1838	-396	
Cores Taken Electric Log Run			Yes No		Kansas City			2159		
(Submit Copy) st All E. Logs Run:	None		: :					2308	-866	
Ū		: :0 Dee:				rokee		2565	-1123	
DST (1) 2807' to 2818' 30-30-60-6 VSOCWM (1% oil, 15% wtr, 84% r IFP 8-16 ISIP 615 FFP 18-28 FSIF		mud) 12,000 PPM			Mississippian			2803		
		Repor	CASING			w V Used	ion, etc.			
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	We	eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4	8 5/8		23		212 commo				
		,			~	•	~			
			ADDITIONAL	CEMENT	ING / SQU	EEZE RECORD		<del></del>		
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and Pe	ercent Additives		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type				e	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
	Specify Footage of Each Interval Perforated  RECEIVED					(All	nount and Kind of Ma	enai Osed)	Беріп	
		OCT 1.2 2001								
	KCC MICHITA									
UBING RECORD	Size	Set At Packer At			At	Liner Run	Yes No			
Date of First, Resumed P	roduction, SWD or En	hr.	Producing Metho	od	Flowing			Oth.	er (Explain)	
Estimated Production Per 24 Hours	Oil I	Bbls.	Gas	Mcf	Wate			as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	OMPLETIO	N .			Production Interv	/al			
Vented Sold (If vented, Sum	Used on Lease		Open Hole Other (Specif	Per	rf. 🔲 D	ually Comp.	Commingled			

### United Cementing & Acid Company, Inc.

100 North Broadway, Suite 3300 Oklahoma City, Oklahoma 73102

(405)-606-8500

# ORIGINAL

#### Plant Location

2510 West 6th Street El Dorado, Kansas 67042 (316) 321-4680

Customer:

Range Oil Company 125 North Market, Suite 1120 Wichita, KS 67202 Invoice No. Field Ticket Date

3928 3357 9/24/01

PO#

Date of Job		County	State	Lease			Well No.	
09/2	1/01	BU	KS		Nispel	#1 Pressure		
Size of	Casing	Depth Of Well	Depth Of Job	P1	ug Depth			
8-5,	/8"							
Quantity	The state of the s	Description		U.	nit Price	To	tal	
	SURFACE PI	PE		UOM	and the same			
125 sax. 4 sax.	Class A Ceme	:		sax	5.70		587.5	
1 ea.	8-5/8" Woode			sax ea	26.00		104.0	
1 ea.	8-5/8" Basket			ea.	43.00 163.00		43.0	
1 ea.	8-5/8" Centra	lizer		ea.	41.00		163.0 41.0	
129 sax.	Bulk Charge			sax	0.89		114.8	
		IIMUM CHARGE)	•			ļ.	85.0	
12 mi.	Pump Truck   Cement Unit	Mileage Charge		mi	2.00		24.0	
		RECEIVED					450.0	
		OCT 1 2 2001						
		KCC MICHITA						
	Thank you for your continued business							
ease Remit	t To:				Subtotal	\$1	1,612.3	
		adway, Suite 3300	<u> </u>	i	Sales Tax	_ \$		
		v Oklahama zaros	L		Total	\$1	1,707.44	

Terms: Net 30 days From Invoice Date. Please Pay From This Invoice

Oklahoma City, Oklahoma 73102

ORIGINAL INVOICE

# **ORIGINAL**

## United Cementing & Acid Company, Inc.

100 North Broadway, Suite 3300 Oklahoma City, Oklahoma 73102

(405)-606-8500

## Plan

#### Plant Location

2510 West 6th Street El Dorado, Kansas 67042 (316) 321-4680

Customer:

Range Oil Co., Inc. 125 North Market, Suite 1120 Wichita, KS 67202 Invoice No. Field Ticket Date

3985 3254 10/4/01

PO#

Carry Control of the Park	of Job	County	State		Lease	Well	No.	
10/0	10/04/01 BU		KS	1	Nispel	#1		
Size of	Casing	Depth Of Well	Depth Of Job	P1u	g Depth	Pres	sure	
8-5/	/8"	2848'	270'	27	0' 당 60'			
Quantity.	是1965年3月15日,20	Description			it Price	To	al	
	ROTARY PLUG			UOM	4			
60 sax.	60/40 Pozmix	1		sax	4.70		000.0	
1 sa.	Ge1			sax	4.70 9.50		282.0 9.5	
61 sax.	Bulk Charge			sax	0.89		54.2°	
_	Drayage (MI NII			· '	•		85.0	
12 mi.	Pump Truck Mi	leage Charge	·	mi	2.00		24.0	
٠.	Cement Unit						450.0	
		l						
				1				
		RECEIVED						
00	111	;						
		OCT 1.2 2001						
1. 42 - 41 - 41		1400111011151						
	,	KCC MICHITA						
			,					
	Thank you for y	our continued bu	siness					
<del></del>		!						
ase Remit	t To:	•	_		Subtotal	\$	904.7	
	100 North Broad	way, Suite 3300	}		Sales Tax Total		53.38	
	Oklahoma City		Ł		Total		958.1	

Terms: Net 30 days From Invoice Date. Please Pay From This Invoice

Oklahoma City, Oklahoma 73102

ORIGINAL INVOICE