

Operator Name: Range Oil Company, Inc. Lease Name: Nispel Well #: 1
 Sec. 27 Twp. 26 S. R. 6 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>None</u> DST (1) 2807' to 2818' 30-30-60-60 Rec: 6" oil & 35' VSOCWM (1% oil, 15% wtr, 84% mud) 12,000 PPM IFP 8-16 ISIP 615 FFP 18-28 FSIP 608 T:107 F	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Lansing</td> <td>1838</td> <td>-396</td> </tr> <tr> <td>Kansas City</td> <td>2159</td> <td>-717</td> </tr> <tr> <td>BKC</td> <td>2308</td> <td>-866</td> </tr> <tr> <td>Cherokee</td> <td>2565</td> <td>-1123</td> </tr> <tr> <td>Mississippian</td> <td>2803</td> <td>-1361</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Lansing	1838	-396	Kansas City	2159	-717	BKC	2308	-866	Cherokee	2565	-1123	Mississippian	2803	-1361
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	212	common	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

United Cementing & Acid Company, Inc.

100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

(405)-606-8500

Plant Location

2510 West 6th Street
El Dorado, Kansas 67042
(316) 321-4680

Customer:

Range Oil Company
125 North Market, Suite 1120
Wichita, KS 67202

Invoice No.
Field Ticket
Date

3928
3357
9/24/01

PO#

Date of Job	County	State	Lease	Well No.
09/21/01	BU	KS	Nispel	#1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8"				
Quantity	Description	Unit Price	Total	
	SURFACE PIPE	UOM		
125 sax.	Class A Cement	sax 5.70		587.50
4 sax.	Calcium chloride	sax 26.00		104.00
1 ea.	8-5/8" Wooden Plug	ea 43.00		43.00
1 ea.	8-5/8" Basket	ea. 163.00		163.00
1 ea.	8-5/8" Centralizer	ea 41.00		41.00
129 sax.	Bulk Charge	sax 0.89		114.81
	Drayage (MINIMUM CHARGE)			85.00
12 mi.	Pump Truck Mileage Charge	mi 2.00		24.00
	Cement Unit			450.00

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Thank you for your continued business

Please Remit To:

100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

Subtotal	\$1,612.31
Sales Tax	\$ 95.13
Total	\$1,707.44

Terms: Net 30 days From Invoice Date. Please Pay From This Invoice

ORIGINAL INVOICE

SEP 27

ORIGINAL

United Cementing & Acid Company, Inc.

100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

(405)-606-8500

Plant Location

2510 West 6th Street
El Dorado, Kansas 67042
(316) 321-4680

Customer:

Range Oil Co., Inc.
125 North Market, Suite 1120
Wichita, KS 67202

Invoice No.
Field Ticket
Date

3985
3254
10/4/01

PO#

Date of Job	County	State	Lease	Well No.
10/04/01	BU	KS	Nispel	#1

Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8"	2848'	270'	270' & 60'	

Quantity	Description	UOM	Unit Price	Total
	ROTARY PLUG			
60 sax.	60/40 Pozmix	sax	4.70	282.00
1 sa.	Gel	sax	9.50	9.50
61 sax.	Bulk Charge	sax	0.89	54.29
	Drayage (MI NIMUM CHARGE)			85.00
12 mi.	Pump Truck Mileage Charge	mi	2.00	24.00
	Cement Unit			450.00

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OCT 11

Thank you for your continued business

Please Remit To:
100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

Subtotal	\$ 904.79
Sales Tax	\$ 53.38
Total	\$ 958.17

Terms: Net 30 days From Invoice Date. Please Pay From This Invoice

ORIGINAL INVOICE