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OCT 17 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30407
Name: Black Petroleum Company
Address: PO Box 12922
Wichita KS 67277-2922
City/State/Zip:
Purchaser:
Operator Contact Person: Thomas E. Black
Phone: (316) 729-8220
Contractor: Name: Shields Drilling Co.
License: 5184
Wellsite Geologist: Harold Trapp

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

6/21/01 6/30/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23326-0000
County: Rooks
Sec. 27 Twp. 10 S. R. 18 East West
2310 feet from (S) / N (circle one) Line of Section
380 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Eilers Well #: 1

Field Name: Wildcat
Producing Formation: D&A

Elevation: Ground: 2063' Kelly Bushing: 2068'

Total Depth: 3680' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 246 Feet

Multiple Stage Cementing Collar Used? N/A Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A KGR 7/11/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

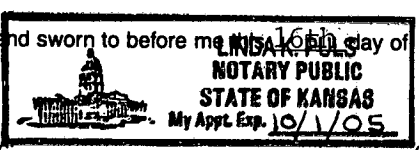
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas E. Black
Title: President Date: 10/16/01

Subscribed and sworn to before me Linda K. Puls day of October, 2001.
Notary Public: Linda K. Puls
Date Commission Expires: 10/1/05



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Black Petroleum Company Lease Name: Eilers Well #: 1
 Sec. 27 Twp. 10 S. R. 18 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: E.L.I. Radiation Guard Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Attached
 Daily Drilling Report w/E-Log Tops
 & Drill Stem Tests

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4	8-5/8		246	PozMix	160	3%CC 2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

BLACK PETROLEUM COMPANY - DAILY DRILLING REPORT

ORIGINAL

LOCATION:
50' East of NW NW SW
Section 27-10S-18W

COUNTY:
Rooks

STATE:
Kansas

OPERATOR:
Black Petroleum Company
PO Box 12922
Wichita, KS 67277-2922

GEOLOGIST(S):
Thomas E. Black
Harold Trapp

CONTRACTOR:
Shields Drilling Company, Inc.
PO Box 709
Russell, KS 67665

WELL:
#1 Eilers

ELEVATION:
2063 G. L.
2068 K. B.

PROSPECT:
W/C

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KCC WICHITA

<u>Date</u>	<u>Depth</u>	<u>Description</u>	<u>Tops</u>
6/18/01	0	Bulldozer now building location.	Drillers Anhydrite
			Top 1427 +641
6/19/01	0	Waiting on rig.	Base 1461 +607
6/20/01	0	Moving rig onto location, rig up.	Topeka 3048 (-980)
6/22/01	246	6:00 a.m.: Set 239' of 8 5/8" @ 246'. Cemented with 160 sx of Pos-mix, 60%-40%, 3% gel, 2% calcium.	Heebner Shale 3270 (-1202)
			Toronto 3290 (-1222)
6/23/01	1375	6:30 a.m.: Drilling at 1375'.	Douglas Shale 3304 (-1236)
6/24/01	2497	7:00 p.m.: Drilling at 2497'.	Lansing/K.C. 3314 (-1246)
6/25/01	2790	7:30 a.m.: Drilling at 2790'. Geologist en route. Rig repairs, 3 hours.	Stark Shale 3492 (-1424)
			Conglomerate 3558 (-1490)
			Simpson Dolomite 3632 (-1564)
			Arbuckle 3656 (-1588)
			RTD 3680 (-1612)
			<u>E-Log Tops</u>
6/26/01	3132	7:00 a.m.: Drilling at 3132'.	Anhydrite 1424 +644
6/27/01	3390	7:00 a.m.: No shows yet. 4' high on top of Lansing-K.C. to pipe setter 1/2 mile east. Drilling ahead. DST #1: 3374-3413. 30-60-30-60 1st blow, weak building to 8". 2nd blow, weak building to 6". Recovered 400 SMW. 68,000 Chlor., ISIP 636 psi, IFP 64-166 psi, FSIP 498 psi, FFP 183-226 psi. Temp. = 104°. Pipe strap 2.83 long.	Base 1458 +610
			Topeka 3046 (-978)
			Heebner 3267 (-1199)
			Lansing 3310 (-1242)
			Stark Shale 3492 (-1424)
			B/KC 3526 (-1458)
			Conglomerate 3556 (-1488)
			Simpson Dolomite 3632 (-1564)
			Arbuckle 3654 (-1586)
6/28/01	3484	Preparing to test I & J zones today. DST #2: 3456-96. Weak blow for 5 min. Recovered 10 feet of drilling mud. ISIP 595 psi in 30 min., IFP 55-58 psi, FSIP 351 psi in 30 min., FFP 60-63 psi. Temp. = 101°.	ELTD 3675 (-1607)
			9' low to dry hole 1/2 mile NW on top of Lansing. 8' high to dry hole 1/2 mile east. 2' low & 17' high on Arbuckle.
6/29/01	3635	Circulating for Arbuckle. Found Arbuckle low w/no shows. Ran Electra Radiation Guard Log. All zones calculated wet. Very little porosity in well. RTD @ 3680'.	
6/30/01	3680	Plugged dry & abandoned.	