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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OCT 31 2001

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 5150

Name: COLT ENERGY, INC.

Address: P. O. BOX 388

City/State/Zip: IOLA, KS 66749

Purchaser: ONEOK

Operator Contact Person: DENNIS KERSHNER

Phone: (620- 365-3111

Contractor: Name: MCPHERSON DRILLING

License: 5675

Wellsite Geologist: JAMES STEGMAN

Designate Type Of Completion:

New Well ReEntry Workover
 Oil SWD SIOW Temp Abd
 Gas ENHR SIGW
 xx Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Entr/SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Entr.?) _____ Docket No. _____

10/1/01 10/04/01 DRY

Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15- 15-125-30,034 - 00-00

County: MONTGOMERY

SE-NE- NW Sec. 3 Twp. 31 S. R. 17 X E

4480 feet from S Line of Section

3250 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:

Circle one SE

Lease Name: J D FRIESS Well #: 3-1

Field Name: CHERRYVALE-COFFEYVILLE

Producing Formation: RIVERTON

Elevation : Ground: UNKNOWN Kelly Bushing: _____

Total Depth: 1062 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Staging Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II Completion, cement circulated from _____

feet depth to _____ w/ _____ sx cement.

Drilling Fluid Management Plan(Data Collected From Pit)

Chloride Content 1000 ppm Fluid Volume 80 bbls

Dewatering method used PUMPED OUT PUSH IN

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S R _____ E _____ W

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

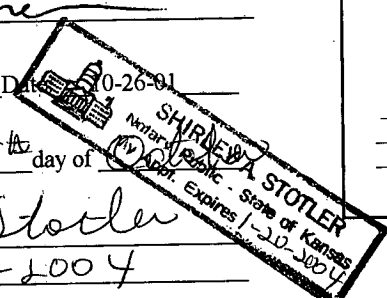
Title: Office Manager Date: 10-26-01

Subscribed and sworn to before me this 29th day of October

2001

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2004



KCC Office Use Only
 Letter of Confidentiality Attached
 If Denied, Yes _____ Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name COLT ENERGY, INC. Lease Name J D FREISS Well # 3-1
 Sec. 3 Twp. 31 S. R. 17 X East ___ West County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
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CASING RECORD <input checked="" type="checkbox"/> NEW <input type="checkbox"/> USED Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
DRY HOLE							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
DRYHOLE			

TUBING RECORD	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift
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Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity
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Disposition Of Gas Vented Sold Used on Lease Open Hole Perf. Dually Compl. Commingled _____
 (If vented Submit ACO-18) Other (Specify) _____

**Drillers Log
McPherson Drilling LLC**

ORIGINAL

Rig:	3	RECEIVED	
API No.	15- 125-30034-0000	OCT 31 2001	
Operator:	Colt Energy, Inc.		
Address:	P.O. Box 388 Iola, KS 66759		
Well No:	3-1	Lease Name:	JD Friess
Footage Location:		4880 ft. from the	South Line
		4880 ft. from the	East Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	10/1/01	Geologist:	Jim Stegeman
Date Completed:	10/4/01	Total Depth:	1062'

S. 3 T. 31 R. 17e
Loc:
County: Montgomery

Gas Tests:		
381'	3.92	MCF
461'	4.42	MCF
582'	4.84	MCF
602'	4.84	MCF
662'	4.84	MCF
702'	35.8	MCF
722'	31	MCF
782'	no increase	
942'	27	MCF
975'	27	MCF
982'	27	MCF
1002'	27	MCF
1022'	27	MCF
1042'	27	MCF
1062'	27	MCF

Casing Record		
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	
Weight:	32#	<i>Chapton</i>
Setting Depth:	20'	<i>3/4</i>
Type Cement:	Portland	
Sacks:	4	

Rig Time:	
Water tests:	
975'	10 min.
982'	10min.
1002'	10 min.
30 min.	wtr tests
30 min.	gas tests
1 hr. rig time	

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	5	2nd oswego	578	594			
shale	5	14	mulky	594	600			
lime	14	19	3rd oswego	600	607			
shale	19	21	shale	607	624			
lime	21	58	coal	624	626			
shale	58	108	shale	626	634			
lime	108	127	coal	634	639			
shale	127	138	shale	639	649			
lime	138	216	lime	649	657			
shale	216	284	sand	657	672			
lime	284	302	coal	672	673			
shale	302	312	shale	673	710			
lime	312	327	sand	710	727			
shale	327	351	shale	727	764			
sand	351	408	coal	764	766			
sand/shale	408	458	shale	766	978			
coal	458	460	coal	978	981			
shale	460	463	shale	981	989			
lime	463	482	Mississippi	989	1062 TD			
shale	482	497						
sand	497	538						
oswego lime	538	571						
summit	571	578						

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KCC WICHITA
TREATMENT REPORT

ORIGINAL

TICKET NUMBER 18293

LOCATION Chanute

FOREMAN Luay Bush

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

JD Friese

DATE <u>10-12-01</u>	CUSTOMER ACCT # <u>1828</u>	WELL NAME <u>H3-1</u>	QTR/QTR	SECTION	TWP	RGE	COUNTY <u>Mont</u>	FORMATION
CHARGE TO <u>Colt</u>				OWNER				
MAILING ADDRESS <u>304W. Jefferson Po Box 388</u>				OPERATOR				
CITY <u>Iola</u>				CONTRACTOR				
STATE <u>Ks</u>		ZIP CODE <u>66749</u>		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE <u>6 3/4"</u>
TOTAL DEPTH <u>1065</u>
CASING SIZE
CASING DEPTH
CASING WEIGHT
CASING CONDITION
TUBING SIZE <u>1"</u>
TUBING DEPTH <u>1025</u>
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS
SHOTS/FT
OPEN HOLE
TREATMENT VIA

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input checked="" type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

P: A

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Ran gel ahead. Then ran 30 svs cement on bottom. Then cemented 40 svs at 610'. Then at 350' cemented to surface.

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi <u>1000#</u>
MINIMUM	psi <u>100#</u>
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM	
INITIAL BPM	<u>18 7/8</u>
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.