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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

OCT 1 1 2001

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE KCC WICHITA

KCC WICHITA	ODICINIAL
Operator: License # 5488	API No. 15 - 001-28915-000 UKIUINAL
Name: TWM PRODUCTION COMPANY	County: ALLEN
Address: 1150 HIGHWAY 39	N _E _NN_W Sec. 27 Twp. 26 S. R. 18 V East West
City/State/Zip: CHANUTE, KANSAS 66720	4680 feet from \$ / N (circle one) Line of Section
Purchaser: CRUDE MARKETING INC.	3280 feet from E)/ W (circle one) Line of Section
Operator Contact Person: MICHAEL OR CAROL WIMSETT	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-4137	(circle one) NE SE NW SW
Contractor: Name: WELL REFINED DRILLING COMPANY, INC	Lease Name: CANNON A Well #: 8
License: 32871	Field Name: CHANUTE/HUMBOLDT
Wellsite Geologist: N/A	Producing Formation: TUCKER
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing: N/A
New Well Re-Entry Workover	Total Depth: 927 Plug Back Total Depth:
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 890
Operator:	feet depth to TOP w/ 163 sx cmt.
Well Name:	Drilling Fluid Management Plan Aff 2 KOR 7/1/
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm - Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	•
Other (SWD or Enhr.?) Docket No.	Operator Name:
8/20/01 8/22/01 9/5/01	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R
Tradompleton bate	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature and Winsex	KCC Office Use ONLY
Title: Office Marager Date: 10-9-0	Letter of Confidentiality Attached
Subscribed and sworn to before me this goday of	If Denied, Yes Date:
192001.	Wireline Log Received
	Geologist Report Received
Notary Public 2007	UIC Distribution
Date Commission Expires: 8-21-04	



• • • • • • • • • • • • • • • • • • •			ANIV	Side Tw		A IAOIAÍAS	-	O _s F	RIGINA
Operator Name: <u>TW</u> Sec. <u>27</u> Twp. <u>2</u>				Lease Na County: _		CANNON A		Well #: 8	
NSTRUCTIONS: Sleested, time tool open	how important tops n and closed, flowir covery, and flow rate	and base of ag and shut- es if gas to	in pressures, surface test, a	enetrated. De whether shut- long with fina	etail all -in pre:	cores. Report	tatic level, hydro	static pressur	
Orill Stem Tests Take (Attach Additional		Ye	s No		□ Lo	g Formatio	n (Top), Depth a	nd Datum	Sample
Samples Sent to Geo Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run:	-	_ Ye _ Ye ☑ Ye	s No		Name			Тор	Datum
ist All E. Logs Run.	(OCT	1 1 200 VICHITA							
		Report		RECORD [Ne ce, inter	v Used	on, etc.		
Purpose of String	Size Hole Drilled	Size	Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9.625	7				20	PORTLAND	4	
CASING	6.25	2-7/8	111111111111111111111111111111111111111			890	163	5	
			ADDITIONAL	CEMENTING	/ SQU	EEZE RECORD		<u> </u>	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks Use	ed		Type and Pe	ercent Additives	
	PERFORAT	IÓN RECORI) - Bridge Plug	s Set/Tyne	L	Acid Frad	ure, Shot, Cement	Saucara Pace	
Shots Per Foot	Specify	Footage of E	ach Interval Perf	orated		(Am	ount and Kind of Mat	erial Used)	Depth
TUBING RECORD 2 7		Set At 890		Packer At		Liner Run	Yes 🗾 No		
Pate of First, Resumed 9/5/01	Production, SWD or E	nhr. I	Producing Metho	,	lowing	Pumping	Gas Lift	Othe	τ (Explain)
Estimated Production Per 24 Hours	Oil 8	Bbls.	Gas I	Vicf	Water	ВЫ	s. Ga	s-Oil Ratio	Gravity 30.5
Disposition of Gas	METHOD OF C	OMPLETION				Production Interva	al .		
_ Vented	Used on Lease	. [.[Open Hole	Perf.	∐ Du	ally Comp.	Commingled		

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Well Refined Drilling Company, Inc. - Drillers Log 4270 Gray Road * Thayer, KS 66776

OCT 1 1 2001

KCC WICHITA

Rig: #1		
API No: 15-001-289		
Operator: TWM Prod	uction Company	
Address 1150 High	vay 39	
Chanute, K	S 66720	
Well No: 8	Lease Name: Canno	
Footage Location: 4680	feet from the S	Line (N/S)
3280	feet from the E	Line (E/W)
Contractor: Well Refin	ed Drilling Company, I	nc., Contractor #32871
Spud Date: 20-Aug-01	Geologist:	
Date Completed: 21-Aug-01	Total Depth:	927

Casing Record						
· 金 ,	Surface	Production				
Size Hole:	9.625	6.250				
Size Casing:	7.000					
Weight:						
Setting Depth:	20					
Type Cement:	Portland					
Sacks:	4					



S. 27	T. 26	R. 18
Location:	NE NW 1/4	
County:	Allen	

Gas Tests			
Depth	Oz.	Orifice	Flow (mcf)
			#N/A

Rig Time	Work Performed	
1		
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Driller	Jeff Kephart
Helper #1	Steven Heck
Helper #2	Randy Cox
Helper #3	
Helper #4	

:	e41;			Well Log				
Formation	Тор	Bottom	Formation	Top	Bottom	Formation	Тор	Bottom
Overburden	0	الخبر المستحدد	Lime	405	410	Coal	688	689
Lime	1		Shale	410	427	Shale	689	700
Shale	15		Lime	427	439	Lime	700	702
Coal	35		Shale	439	478	Shale	702	704
Shale	36		Sand .	478		Coal	704	705
Lime	37		Shale	494	518	Shale	705	734
Shale	53		Lime	518		Coal	734	736
Sand	100		Coal	523		Shale	736	763
Lime	103		Shale	524		Sand	763	769
Shale	108		Lime	527		Oil show	763	769
Lime	123		Shale	538		Shale	769	782
Shale Water	176		Lime	541		Coal	782	784
	183		Shale	548		Shale	784	788
added water	183		Lime	586		Sand oil oder	788	793
Lime	204		Oil oder	595		S Shale	793	796
Shale	204		Shale	600		Sand	796	811
Lime			Coal	606		Oil oder	799	804
Shale	217			607		Oil show	804	811
Lime	221		Shale	609		Oil on pit	806	
Shale	235		Lime	611		S Shale	811	813
Lime	239		Shale	620		Sand	813	822
Sand	257		Sand	625		Oil Show	813	822
S Shale	263		S Shale			Black Sand	822	834
Shale	280	405	Shale	632	000	DIACK SAIR	ULL ULL	

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KCC WICHITA

Rig: #1
API No: 15-001-28915-000
Operator: TWM Production Company



	Well Log							
Formation	Тор		Formation	Тор	Bottom	Formation	Тор	Bottom
Coal	834	835					1	Dottom
Shale	835					┨───	- -	
Oil Oder	822							
Coal	860			-		 		
Shale	861	873						<u> </u>
Sand	873	892			 			
S Shale	892	927		 				
OTAL DEPTH	927					-		
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KOO MICHITA

W & W PRODUCTION COMPANY TWM PRODUCTION COMPANY 1150 HIGHWAY 39 CHANUTE, KANSAS 66720-5215

PHONE:HOME/OFFICE: 620-431-4137 MOBILE:620-431-5970

SEPTEMBER 21, 2001

TWM PRODUCTION COMPANY 1150 HIGHWAY 39 CHANUTE, KANSAS 66720

API WELL NO. 15-001-28915-000 CANNON A. WELL # 8 S/E NW/ SEC. 27, TWN. 26S. RGE. 18E ALLEN COUNTY KANSAS

7" SURFACE PIPE WAS CEMENTED IN BY DRILLING CONTRACTOR.

5 SACKS PORTLAND CEMENT 20' TO TOP

2-7/8" CASING 890' 163 SACKS OF PORTLAND CEMENT AND 5 SACKS GEL

CEMENTED TO TOP.