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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

OCT 11 2001

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

Operator: License # 5488  
Name: TWM PRODUCTION COMPANY  
Address: 1150 HIGHWAY 39  
City/State/Zip: CHANUTE, KANSAS 66720  
Purchaser: CRUDE MARKETING INC.  
Operator Contact Person: MICHAEL OR CAROL WIMSETT  
Phone: (620) 431-4137  
Contractor: Name: WELL REFINED DRILLING COMPANY, INC  
License: 32871  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8/20/01 8/22/01 9/5/01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 001-28915-000  
County: ALLEN  
N E NN W Sec. 27 Twp. 26 S. R. 18  East  West  
4680 feet from S / N (circle one) Line of Section  
3280 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: CANNON A Well #: 8  
Field Name: CHANUTE/HUMBOLDT  
Producing Formation: TUCKER  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 927 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 890  
feet depth to TOP w/ 163 sx cmt.

Drilling Fluid Management Plan *Alt 2 KGR 7/11/07*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Carol A. Wimsitt*  
Title: *Office Manager* Date: *10-9-01*  
Subscribed and sworn to before me this *9<sup>th</sup>* day of *Dec.*  
*2001*  
Notary Public: *Terr J. Orozco*  
Date Commission Expires: *8-21-04*

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



ORIGINAL

Operator Name: TWM PRODUCTION COMPANY Lease Name: CANNON A Well #: 8  
 Sec. 27 Twp. 26 S. R. 18  East  West County: ALLEN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

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**KCC WICHITA**

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9.625	7		20	PORTLAND	4	
CASING	6.25	2-7/8		890	163	5	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	802 - 807	809-819	SPOTTED ACID FRACK W/50 SKS	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	890		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
9/5/01			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8				30.5

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_





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KCC WICHITA

**W & W PRODUCTION COMPANY**  
**TWM PRODUCTION COMPANY**  
**1150 HIGHWAY 39**  
**CHANUTE, KANSAS 66720-5215**

**PHONE:HOME/OFFICE: 620-431-4137 MOBILE:620-431-5970**

SEPTEMBER 21, 2001

**TWM PRODUCTION COMPANY**  
**1150 HIGHWAY 39**  
**CHANUTE, KANSAS 66720**

**API WELL NO. 15-001-28915-000**  
**CANNON A. WELL # 8**  
**S/E NW/ SEC. 27, TWN. 26S. RGE. 18E**  
**ALLEN COUNTY KANSAS**

**7" SURFACE PIPE WAS CEMENTED IN BY DRILLING CONTRACTOR.**

**5 SACKS PORTLAND CEMENT 20' TO TOP**

**2-7/8" CASING 890' 163 SACKS OF PORTLAND CEMENT AND 5 SACKS GEL  
CEMENTED TO TOP.**