

RECEIVED  
05 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 32825  
Name: Pioneer Exploration LTD.  
Address: 15603 Kuykendahl Suite 200  
City/State/Zip: Houston, Texas 77090  
Purchaser: Gas-Kansas Gas Services Oil-Plains Marketing  
Operator Contact Person: John Houghton  
Phone: (281) 893-9400 ext 253  
Contractor: Name: Pioneer Exploration LTD  
License: 32825

Wellsite Geologist: Patrick J. Deenihan  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4-10-2005 4-27-2005 5-10-05  
Spud Date or 4-27-2005 5-10-05  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 095-21959-00-00  
County: Kingman  
S/2, SE, SW Sec. 34 Twp. 30 S. R. 9  East  West  
330 feet from (S) / N (circle one) Line of Section  
1830 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: WF Keimig Well #: 3-34  
Field Name: Spivey-Grabs-Basil  
Producing Formation: Mississippian Chat  
Elevation: Ground: 1705' Kelly Bushing: 1713'  
Total Depth: 4558' Plug Back Total Depth: 4505'  
Amount of Surface Pipe Set and Cemented at 252 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

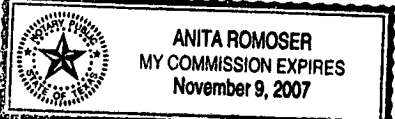
Drilling Fluid Management Plan AH. I SB 8-19-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 320 bbls  
Dewatering method used Trucked/Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: Messenger Petroleum  
Lease Name: Nicholas SWD License No.: 4706  
Quarter \_\_\_\_\_ Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Docket No.: D-25073

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C Houghton  
Title: Production Engineer Date: July 29, 2005  
Subscribed and sworn to before me this 29 day of July  
20 05  
Notary Public: \_\_\_\_\_  
Date Commission Expires: 11/9/07

KCC Office Use ONLY  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Pioneer Exploration LTD. Lease Name: WF Keimig Well #: 3-34  
 Sec. 34 Twp. 30 S. R. 9  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CNL/CDL/DIL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3509'</td> <td>-1796'</td> </tr> <tr> <td>Lansing</td> <td>3713'</td> <td>-2000'</td> </tr> <tr> <td>Stark Shale</td> <td>4133'</td> <td>-2420'</td> </tr> <tr> <td>Base Kansas City</td> <td>4226'</td> <td>-2513'</td> </tr> <tr> <td>Cherokee Shale</td> <td>4365'</td> <td>-2652'</td> </tr> <tr> <td>Mississippian</td> <td>4427'</td> <td>-2714'</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3509'	-1796'	Lansing	3713'	-2000'	Stark Shale	4133'	-2420'	Base Kansas City	4226'	-2513'	Cherokee Shale	4365'	-2652'	Mississippian	4427'	-2714'
Name	Top	Datum																				
Heebner Shale	3509'	-1796'																				
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Stark Shale	4133'	-2420'																				
Base Kansas City	4226'	-2513'																				
Cherokee Shale	4365'	-2652'																				
Mississippian	4427'	-2714'																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	252'	60/40 Poz	300	2% Gel 3%cc
Production	7-7/8"	4-1/2"	10.5	4532'	AA2	200	10% Salt 5% Gilsomite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	4429-4437'	1800 gal 15% NeFe Acid	4429-4466'
4	4448-4454'	Fracture 37000 gal gel 55000 # sand	4429-4466'
4	4464-4466'		

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>4493'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>5-19-05</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbl. <u>0</u>	Gas Mcf <u>105</u>	Water Bbls. <u>6</u>	Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 4429-4437', 4448-4454', 4464-4466'

Production Interval  Other (Specify) \_\_\_\_\_

ORIGINAL

MAY 06



SALES OFFICE:  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

SALES & SERVICE OFFICE:  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

SALES & SERVICE OFFICE:  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

SCANNED  
05/10/05

Invoice

Bill to: 7073000  
Pioneer Exploration Co.  
P.O. Box 38  
Attention: Susie Hensiek  
Spivey, KS 67142

RECEIVED  
AUG 05 2005  
KCC WICHITA

Invoice	Invoice Date	Order	Order Date		
504183	4/30/05	10122	4/29/05		
Service Description					
Cement					
Lease		Well			
W.F. Keimig		3-34			
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	D. Howard	T. Seba	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	200	\$14.50	\$2,900.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.09	\$227.25 (T)
C321	GILSONITE	LB	1000	\$0.60	\$600.00 (T)
C312	GAS BLOCK	LB	141	\$5.15	\$726.15 (T)
C243	DEFOAMER	LB	38	\$3.45	\$131.10 (T)
C221	SALT (Fine)	GAL	1425	\$0.25	\$356.25 (T)
C244	CEMENT FRICTION REDUCER	LB	57	\$4.75	\$270.75 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$42.00	\$210.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.65	\$164.25
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.15	\$96.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	473	\$1.60	\$756.80
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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MAY 25 2005  
By: [Signature]

Sub Total: \$9,964.75  
Discount: \$2,491.79  
Discount Sub Total: \$7,472.96  
Taxes: \$262.15  
Total: \$7,735.11

Kingman County & State Tax Rate: 5.30%  
(T) Taxable Item

AFE# 5030018  
KS 5203  
1600-28

APPROVED: [Signature]

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



INVOICE NO.	Subject to Correction			<b>FIELD ORDER</b> 10122 ✓
Date 4-29-05	Lease W.F. KEITMIG	Well # 334	Legal 34-30S-9W	
Customer ID	County KINGMAN	State KS	Station PRATT	
CHARGE	Depth 10 1/2' F.T.	Formation TP 4532	Shoe Joint ISFU 18.55	
	Casing 4 1/2	Casing Depth 4532	TD 4532	Job Type 4 1/2 L.S. NEW WOU
	Customer Representative DEON		Treater T. SEBA	

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by **X Deon Howard**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	200 SKs	AA-2	-			
D-203	25 SKs	60/40 Poz	-			
C-321	1000 lbs	GILSUMITE	-			
C-312	141 lbs	GAS-BLOK	-			
C-243	38 lbs	DEFORMER	-			
C-221	1025 lbs	SAIT	-			
C-244	57 lbs	CMT FRICTION REDUCER	-			
F-100	6 EA	Tuebs 1-2ER 4 1/2	-			
F-142	1 EA	T. Rubber Plug "	-			
F-190	1 EA	REG. G. SHOE "	-			
F-230	1 EA	ISFU "	-			
C-141	5 GAL	CC-1	-			
C-221	400 lbs	SAIT	-			
C-302	500 GAL	MUD FLUSH	-			
E-100	45 ME	Heavy Veh MJ				
E-101	45 ME	PU ME				
E-104	473 TM	Bulk DELIVERY				
E-107	225 SKs	CMT SERV. CHARGE				
R-209	1 EA	CSG. Pump CHARGE				
R-701	1 EA	CMT HEAD RENTAL				
DISCOUNTED PRICE :				7,472.96		
+ TAXES						

RECEIVED  
AUG 05 2005  
KCC WICHITA

TREATMENT REPORT



Customer ID		Date	
Customer: PIONEER Expl.		4-29-05	
Lease: W.F. KEIMIG 4532		Lease No.	Well # 3-34
Field Order # 10122	Station PRATT	Casing 4 1/2	Depth 4532'
Type Job 4 1/2 LS NEW WELL		County KINGMAN	State KS
Formation TP: 4550		Legal Description 34-30S-9W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 200 SKI AA-2	RATE	PRESS	ISIP	
Depth 4532	Depth	From	To	Pre Pad 10% SALT 5" CASING	Max 75% Gas Block		5 Min.	
Volume 11.76	Volume	From	To	Pad 2% DEFOAMER 3%	Min OFAL-3		10 Min.	
Max Press 2000	Max Press	From	To	Frac 15% GAL 1.43 ft <sup>3</sup>	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4513.45	Packer Depth	From	To	Flush 2400s SALT P 12 Bl	Gas Volume MUD F.		Total Load	

Customer Representative DEON Station Manager D. AULCY Treater T. SEBA

Service Units	123	380	457	347	572			
---------------	-----	-----	-----	-----	-----	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					CALED out
7:45					RECEIVED ON LOC W/FE
					AUG 05 2005
					KCC WICHITA
					Run 24 1/2 10 1/2" CSG NEW SET 4532
					REG G. SHOE! ISPV NO TUBE 14/15 18.55
					CENT 1-2-4-6-8-10
11:00					CSG ON BOTTOM! TAG
11:05					Hook up to CSG! BREAK CTR W/REG
					START Pumping Preflushes
12:48	200		24	4	24 Bbls SALT Flush
			12		12 Bbls Mud Flush
			5		5 Bbls H <sub>2</sub> O
					START MIX! Pump 200 SKI AA-2 15% GAL
12:15			51		SHUT DOWN Release Plug Clear P: LINES
				6	START DISO
500	500		58	4	LIFT OUT
1000	1000			2	Plug DOWN Good CTR THRU JOB
1500	1500				PST UP CSG.
2:34					Release! HEND
					Plug R-M Holes
					JOB Complete
13:30					THANK TOPS

ALLIED CEMENTING CO., INC.  
 P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# [REDACTED]

RECEIVED  
 APR 22

ORIGINAL

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

RECEIVED  
 AUG 05 2005  
 KCC WICHITA

SCANNED  
 04/22/05  
 Invoice Number: 096542

Invoice Date: 04/19/05

APR 25 2005  
 By: RP 4-27

Sold Pioneer Exploration  
 To: P. O. Box 38  
 Spivey, KS  
 67142

DESCRIPTION \_\_\_\_\_  
 ACCOUNT # \_\_\_\_\_  
 WELL NAME \_\_\_\_\_  
 APZ # \_\_\_\_\_  
 DATE \_\_\_\_\_ APPROVED \_\_\_\_\_

Cust. I.D. .... Pion  
 P.O. Number ... Keimig 3-34 William  
 P.O. Date .... 04/19/05

Due Date.: 05/19/05  
 Terms.... Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	180.00	SKS	8.7000	1566.00	T
Pozmix	120.00	SKS	4.7000	564.00	T
Gel	5.00	SKS	14.0000	70.00	T
Chloride	10.00	SKS	38.0000	380.00	T
Handling	315.00	SKS	1.6000	504.00	E
Mileage (23)	23.00	MILE	18.9000	434.70	E
315 ks @\$ .06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	23.00	MILE	5.0000	115.00	E
Head Rental	1.00	PER	75.0000	75.00	E
Rubber Plug	1.00	EACH	100.0000	100.00	T
Baffle Plate	1.00	EACH	45.0000	45.00	T
Guide Shoe	1.00	EACH	235.0000	235.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 475.87  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4758.70  
 Tax..... 156.88  
 Payments: 0.00  
 Total.... 4915.58  
475.87

1600-28 \$4439.71  
 K55203  
 APZ 503D018

APPROVED: J. D.

# ALLIED CEMENTING CO., INC. 20470

## ORIGINAL

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: M.L.

DATE <u>4-13-05</u>	SEC. <u>34</u>	TWP. <u>30</u>	RANGE <u>9</u>	CALLED OUT <u>5:00 pm</u>	ON LOCATION <u>5:30 pm</u>	JOB START <u>7:00 pm</u>	JOB FINISH <u>7:30 pm</u>
LEASE <u>Keinig</u>		WELL # <u>3-34</u>		LOCATION <u>Zenda 4600th 3/4 west</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>
OLD OR (NEW) (Circle one)				north into			

CONTRACTOR Pioneer

TYPE OF JOB Surface

BOLE SIZE 12 1/4" T.D. 303'

ASING SIZE 8 5/8 24.00 DEPTH 261'

UBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 303'

COOL Baffle Plate DEPTH 216'

RES. MAX 400 MINIMUM 50

MEAS. LINE \_\_\_\_\_ SHOE JOINT 45.30

CEMENT LEFT IN CSG. 45.30

PERFS. \_\_\_\_\_

DISPLACEMENT 1334 bbl Fresh h 20

OWNER Pioneer Exploration

CEMENT  
AMOUNT ORDERED 300sx 60.40; 2+  
3% CL

COMMON	<u>180</u>	<u>A</u>	@	<u>8.70</u>	<u>1566.00</u>
POZMIX	<u>120</u>		@	<u>4.70</u>	<u>564.00</u>
GEL	<u>5</u>		@	<u>14.00</u>	<u>70.00</u>
CHLORIDE	<u>10</u>		@	<u>38.00</u>	<u>380.00</u>
ASC			@		

<b>RECEIVED</b>					
<u>AUG 05 2005</u>					
<b>KCC WICHITA</b>					
HANDLING	<u>315</u>		@	<u>1.60</u>	<u>504.00</u>
MILEAGE	<u>23x315x.06</u>				<u>434.70</u>
					<b>TOTAL</b> <u>3518.70</u>

**EQUIPMENT**

PUMP TRUCK # 343 CEMENTER Mike Rucker

BULK TRUCK # 381 HELPER Dennis Cushmanbery

BULK TRUCK # \_\_\_\_\_ DRIVER Jerry Cushmanbery

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

1" Pipe on bottom break circ. With  
Dump truck 200ps. 7:00pm Start Cement:  
300sx 60.40; 2+ 3% CL @ 14.8 weight. 7:30pm  
Stop Pumps. Release Rubber Plug Start Disp.  
11:20 min. 300ps. 7:30pm 1334 bbl Fresh  
h 20 Disp. Pump Plug 400 shut-in.  
Cement Streaks in Cellar.

**SERVICE**

DEPTH OF JOB	<u>261'</u>				
PUMP TRUCK CHARGE					<u>670.00</u>
EXTRA FOOTAGE			@		
MILEAGE	<u>23</u>		@	<u>5.00</u>	<u>115.00</u>
MANIFOLD			@		
<u>Head Rental</u>			@	<u>75.00</u>	<u>75.00</u>
					<b>TOTAL</b> <u>860.00</u>

CHARGE TO: Pioneer Exploration

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8 Rubber Plug</u>	@	<u>100.00</u>	<u>100.00</u>
<u>8 5/8 Baffle Plate</u>	@	<u>45.00</u>	<u>45.00</u>
<u>8 5/8 Guide shoe</u>	@	<u>235.00</u>	<u>235.00</u>
	@		
	@		
<b>TOTAL</b> <u>380.00</u>			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper to assist owner or  
contractor to do work as is listed. The above work was  
done to satisfaction and supervision of owner agent or  
contractor. I have read & understand the "TERMS AND  
CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~1000.00~~

DISCOUNT ~~620.00~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_