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AUG 05 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32825
Name: Pioneer Exploration LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Gas-Kansas Gas Services Oil-Plains Marketing
Operator Contact Person: John Houghton
Phone: (281) 893-9400 ext 253
Contractor: Name: Ace Drilling
License: 33006
Wellsite Geologist: Mike Engelbrecht

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

4-26-2005 5-4-2005 5-20-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-21956-00-00
County: Kingman
NE NW NE Sec. 36 Twp. 30 S. R. 9 East West
330 feet from S (N) (circle one) Line of Section
1550 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Swingle Well #: 6-36
Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippian Chat
Elevation: Ground: 1656' Kelly Bushing: 1663'
Total Depth: 4497' Plug Back Total Depth: 4455'
Amount of Surface Pipe Set and Cemented at 256 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan AH. I SB 8-19-08
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume 240 bbls
Dewatering method used Trucked/Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-25073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

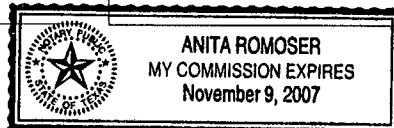
Signature: John C. Houghton
Title: Production Engineer Date: August 1, 2005

Subscribed and sworn to before me this 1 day of August

20 05
Notary Public: [Signature]

Date Commission Expires: 11/9/07

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution



Operator Name: Pioneer Exploration LTD. Lease Name: Swingle Well #: 6-36
 Sec. 36 Twp. 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL/MEL/DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3420'</td> <td>-1757'</td> </tr> <tr> <td>Lansing</td> <td>3626'</td> <td>-1963'</td> </tr> <tr> <td>Stark Shale</td> <td>4050'</td> <td>-2387'</td> </tr> <tr> <td>Cherokee Shale</td> <td>4282'</td> <td>-2619'</td> </tr> <tr> <td>Mississippi Chert</td> <td>4351'</td> <td>-2688'</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3420'	-1757'	Lansing	3626'	-1963'	Stark Shale	4050'	-2387'	Cherokee Shale	4282'	-2619'	Mississippi Chert	4351'	-2688'
Name	Top	Datum																	
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Lansing	3626'	-1963'																	
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Mississippi Chert	4351'	-2688'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	256'	60/40 Poz	225	2% Gel 3%cc
Production	7-7/8"	4-1/2"	10.5	4496'	AA2	200	10% Salt 5% Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	4352'-4360'		1200 gal 15% NeFe Acid	
4	4366-4372'		Fracture 37000 gal gel 55000 # sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	4420'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
6-7-05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	10	135	20	1350		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4352'-4360' 4366'-4372'
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 20511

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>4-26-05</u>	SEC <u>36</u>	TWP <u>30S</u>	RANGE <u>9W</u>	CALLED OUT <u>4:45 pm</u>	ON LOCATION <u>6:30 pm</u>	JOB START <u>7:45 pm</u>	JOB FINISH <u>8:25 pm</u>
LEASE <u>SINGLE</u>	WELL# <u>6-36</u>	LOCATION <u>MAG PLANT, LN TO CO. LINE,</u>			COUNTY <u>KINGMAN</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>1 1/4 W, 1/2 N, W INTO</u>					

CONTRACTOR ACE DRUG

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4"</u>	T.D. <u>266</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>269.31</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH
TOOL	DEPTH
PRES. MAX <u>300</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>30'</u>
CEMENT LEFT IN CSG. <u>30 bbl.</u>	
PERFS.	
DISPLACEMENT <u>15 1/4 bbls OF FRESH WATER</u>	

OWNER PIONEER DRUG

CEMENT

AMOUNT ORDERED 225.5x 60140; 3% CC + 2% GEL

COMMON <u>135</u>	@ <u>8.70</u>	<u>1,174.50</u>
POZMIX <u>90</u>	@ <u>4.70</u>	<u>423.00</u>
GEL <u>4</u>	@ <u>14.00</u>	<u>56.00</u>
CHLORIDE <u>7</u>	@ <u>38.00</u>	<u>266.00</u>
ASC	@	

EQUIPMENT

PUMP TRUCK # <u>368</u>	CEMENTER <u>BILL MEADOO</u>
	HELPER <u>DAVID F.</u>
BULK TRUCK # <u>353</u>	DRIVER <u>JASON K.</u>
BULK TRUCK #	DRIVER

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KCC WICHITA

HANDLING <u>236</u>	@ <u>1.60</u>	<u>377.60</u>
MILEAGE <u>236 x 25 x</u>	@ <u>.06</u>	<u>354.00</u>
TOTAL		<u>2,656.10</u>

REMARKS:

PIPE ON BOTTOM, AERATE CIRCULATION,
PUMP 225.5x 60140; 3% CC + 2% GEL,
STOP PUMP, RELEASE PLUG, START DISPLACEMENT
LASH PUMP ON TOP OF PLUG, DISPLACE
WITH 15 1/4 bbls OF FRESH WATER, SHUT W,
150 PSI.

SERVICE

DEPTH OF JOB <u>269.1</u>	
PUMP TRUCK CHARGE	<u>670.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>25</u>	@ <u>5.00</u> <u>125.00</u>
MANIFOLD HEAD RENT	@ <u>75.00</u> <u>75.00</u>
TOTAL	<u>870.00</u>

CHARGE TO: PIONEER DRUG, EXPL.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 Wood plug 8 5/8"</u>	@ <u>55.00</u>	<u>55.00</u>
TOTAL		<u>55.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

SIGNATURE Rick L Brough

TAX _____

TOTAL CHARGE 870.00

DISCOUNT _____ IF PAID IN 30 DAYS

Rick L Brough
 PRINTED NAME

ORIGINAL



INVOICE NO. 7	Subject to Correction		FIELD ORDER 10071 ✓	
Date 5-6-05	Lease Swingle	Well # 6-36	Legal 36-305-9W	
Customer ID	County Kingman	State KS.	Station Pratt	
Pioneer Exploration		Depth	Formation	Shoe Joint 18'
		Casing 4 1/2" 10.5#/ft.	Casing Depth 4496'	TD 4497'
		Customer Representative Deon Howard		Treater Clarence R. Messick
		Job Type Cement-Long String-Well		

CHARGE

AFE Number	PO Number	Materials Received by <i>X Deon Howard</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	200sk	AA-2 (common)	-			
D-203	25sk	60/40 Poz (common)	-			
C-221	1,034lb	Salt (Fine)	-			
C-243	38lb.	Defoamer	-			
C-244	57lb.	Cement Friction Reducer	-			
C-312	141lb.	Gas Blok	-			
C-321	997lb.	Gilsonite	-			
C-141	5 gal.	CC-1	-			
C-221	400 lb	Salt (Fine)	-			
C-302	500 gal.	Mud Flush	-			
F-100	6 ea.	Turbolizer, 4 1/2"	-			RECEIVED
F-142	1 ea.	Top Rubber Cement Plug, 4 1/2"	-			AUG 05 2005
F-130	1 ea.	Stop Collar, 4 1/2"	-			KCC WICHITA
F-190	1 ea.	Guide Shoe - Regular, 4 1/2"	-			
F-230	1 ea.	Flapper Type Insert Float Valves, 4 1/2"	-			
E-100	45 mi.	Heavy Vehicle Mileage, 1-way				
E-101	45 mi.	Pickup Mileage				
E-104	473 tm.	Bulk Delivery				
E-107	225 skt.	Cement Service Charge				
R-209	1 ea.	Casing Cement Pumper, 400' - 4500'				
R-701	1 ea.	Cement Head Rental				
R-402	2 ea.	Cement Pumper, Additional Hours on Location				
		Discounted Price =		\$ 7,807.05		
		Plus taxes				



ORIGINAL TREATMENT REPORT

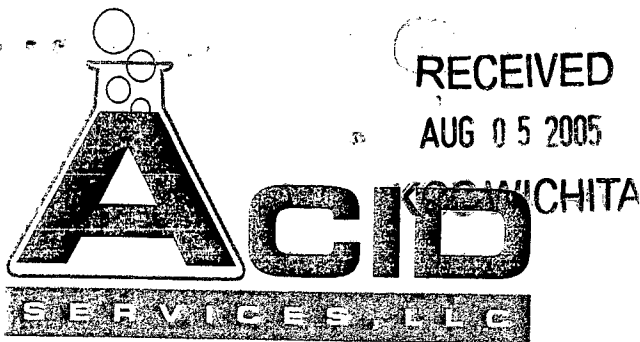
Customer ID		Date	
Customer Pioneer Exploration		5-6-05	
Lease Swingle		Lease No.	Well # 6-36
Field Order # 10071	Station Pratt	Casing 4 1/2" 10.5#/ft.	Depth 4496'
Type Job Cement-LongString-NewWell		County Kingman	State KS
Formation		Legal Description 36-30S-9W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2" 10.5#/ft.	Tubing Size	Shots/Ft		AA-2 200 sacks Common	with 3% Friction Reducer, 2%	RATE	PRESS	ISIP
Depth 4497'	Depth	From	To	Defoamer, 10% Salt,	.75% Gas Blt, 5#/skt			5 Min. Gilsonite
Volume 71.5 bbl.	Volume	From	To	25 sacks 60/40 Poz (common) to Plug rat hole				10 Min.
Max Press 1500 P.S.I.	Max Press	From	To					15 Min.
Well Connection Plug Cont	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 4483'	Packer Depth	From	To	Flush 71 bbl. 2% HCL		Gas Volume		Total Load

Customer Representative: **Deon Howard** Station Manager: **Dave Autry** Treater: **Clarence R. Messicht**

Service Units	119	228	381	571
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Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:15			RECEIVED		Trucks on location and hold safety meeting
7:00			AUG 05 2005		Ace Drilling start to run regular guide shoe, shoe
			KCC WICHITA		it with insert in collar and a total of 113 yds new
9:50					10.5#/ft. casing. Ran turbolizers on, yds #1, 3, 5, 7, 9, 11
10:30	500			5	Casing in well. Circulate for 45 minutes
	500		20	5	Start Salt Pre-Flush
	500		32	5	Start Mud Flush
	500		37	5	Start Fresh H ₂ O Spacer
			88		Start mix 200 skts. AA-2 cement
11:00	100			7	Stop pumping. Wash pump & lines, Release Plug
11:11	1500		71		Start Displacement
					Plug down. Pressure up
					Release pressure, insert held
					Wash up pump trk.
					Put rat hole cement on ground
12:15					Job Complete
					Thanks
					Clarence R. Messicht



RECEIVED
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ORIGINAL

MAY 11

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: 7073000		Invoice	Invoice Date	Order	Order Date
Pioneer Exploration Co. P.O. Box 38 Attention: Susie Hensiek Spivey, KS 67142		505022	5/9/05	10071	5/6/05
Service Description					
Cement					
Lease			Well		
Swingle			6-36		
AFE	Customer Rep	Treater	Well Type	Purchase Order	Terms
	D. Howard	C. Messick	New Well		Net 30

MAY 13 2005
#15-17

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	200	\$14.50	\$2,900.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.09	\$227.25 (T)
C221	SALT (Fine)	GAL	1434	\$0.25	\$358.50 (T)
C243	DEFOAMER	LB	38	\$3.45	\$131.10 (T)
C244	CEMENT FRICTION REDUCER	LB	57	\$4.75	\$270.75 (T)
C312	GAS BLOCK	LB	141	\$5.15	\$726.15 (T)
C321	GILSONITE	LB	997	\$0.60	\$598.20 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$42.00	\$210.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F130	STOP COLLAR, 4 1/2"	EA	1	\$25.00	\$25.00 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.65	\$164.25
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.15	\$96.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	473	\$1.60	\$756.80
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	2	\$210.00	\$420.00

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

