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AUG 05 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 32825  
Name: Pioneer Exploration LTD.  
Address: 15603 Kuykendahl Suite 200  
City/State/Zip: Houston, Texas 77090  
Purchaser: Gas-West Wichita Gas; Oil-Plains Marketing  
Operator Contact Person: John Houghton  
Phone: (281) 893-9400 ext 253  
Contractor: Name: Ace Drilling  
License: 33006  
Wellsite Geologist: Patrick J. Deenihan

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4-5-2005 4-17-2005 5-10-05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 095-21936-00-00  
County: Kingman  
C SW SE NE Sec. 16 Twp. 29 S. R. 7  East  West  
2310 feet from S (N) (circle one) Line of Section  
990 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: C.B. Ranch, Inc. Well #: 1-16  
Field Name: Spivey-Grabs-Basil  
Producing Formation: Mississippian Chat  
Elevation: Ground: 1585' Kelly Bushing: 1592'  
Total Depth: 4600' Plug Back Total Depth: 4541'  
Amount of Surface Pipe Set and Cemented at 259 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

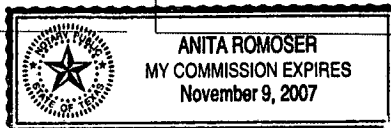
Drilling Fluid Management Plan AH. I SB 8-19-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 240 bbls  
Dewatering method used Trucked/Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: Messenger Petroleum  
Lease Name: Nicholas SWD License No.: 4706  
Quarter \_\_\_\_\_ Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Docket No.: D-25073

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Production Engineer Date: August 1, 2005  
Subscribed and sworn to before me this 1 day of August  
20 05  
Notary Public: [Signature]  
Date Commission Expires: 11/9/07

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Pioneer Exploration LTD. Lease Name: C.B. Ranch, Inc. Well #: 1-16  
 Sec. 16 Twp. 29 S. R. 7  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CNL/CDL/MEL/DIL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3127'</td> <td>-1535'</td> </tr> <tr> <td>Lansing</td> <td>3350'</td> <td>-1758</td> </tr> <tr> <td>Stark Shale</td> <td>3759'</td> <td>-2167'</td> </tr> <tr> <td>Mississippian</td> <td>4125'</td> <td>-2533'</td> </tr> <tr> <td>Mississippi Lime</td> <td>4270'</td> <td>-2678'</td> </tr> <tr> <td>Chattanooga Shale</td> <td>4473'</td> <td>-2881'</td> </tr> <tr> <td>Viola</td> <td>4503'</td> <td>-2911'</td> </tr> <tr> <td>Simpson Sand</td> <td>4515'</td> <td>-3023'</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3127'	-1535'	Lansing	3350'	-1758	Stark Shale	3759'	-2167'	Mississippian	4125'	-2533'	Mississippi Lime	4270'	-2678'	Chattanooga Shale	4473'	-2881'	Viola	4503'	-2911'	Simpson Sand	4515'	-3023'
Name	Top	Datum																										
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Simpson Sand	4515'	-3023'																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	259'	60/40 Poz	225	2% Gel 3%cc
Production	7-7/8"	4-1/2"	10.5	4600'	AA2	220	5% Gilsonite 5% Cal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4125-4135'	1000 gal 15% NeFe Acid	4125-4135'
	Cast Iron Bridge Plug @ 4495'	Fracture 25900 gal gel 36000 # sand	4125-4135'
4	4504-4508'	500 gal 15% NeFe Acid	4504-4508'

TUBING RECORD	Size <b>2-3/8"</b>	Set At <b>4183'</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>5-26-2005</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<b>3</b>	<b>50</b>	<b>50</b>	<b>1667</b>	

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval **4125-4135'**

*(If vented, Submit ACO-18.)*



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ORIGINAL APR 11  
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SALES & SERVICE OFFICE:  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

SALES OFFICE:  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

SALES & SERVICE OFFICE:  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 624-2277  
(620) 624-2280 FAX

Invoice

Bill to: 7073000  
Pioneer Exploration Co.  
P.O. Box 38  
Attention: Susie Hensiek  
Spivey, KS 67142

Invoice	Invoice Date	Order	Order Date		
504027	4/8/05	10156	4/6/05		
Service Description					
Cement					
Lease		Well			
CB Ranch		1-16			
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
		K. Gordley	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	225	\$9.09	\$2,045.25 (T)
C194	CELLFLAKE	LB	50	\$3.41	\$170.50 (T)
C310	CALCIUM CHLORIDE	LBS	582	\$1.00	\$582.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.65	\$164.25
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.15	\$96.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	437	\$1.60	\$699.20
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$5,096.35  
Discount: \$1,274.69  
Discount Sub Total: \$3,821.66  
Kingman County & State Tax Rate: 5.30% Taxes: \$114.73  
(T) Taxable Item  
Total: \$3,936.39  
AFE# 501D001  
KS 601  
1600-23

DESCRIPTION \_\_\_\_\_  
ACCOUNT # \_\_\_\_\_  
WELL NAME \_\_\_\_\_  
AFE # \_\_\_\_\_  
DATE \_\_\_\_\_ APPROVED \_\_\_\_\_

APPROVED: J. H.

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

WICHITMAN - 812 - 14 W - 3 INTO (S194 IN TRACKS)



INVOICE NO.		Subject to Correction		FIELD ORDER		ORIGINAL 10156 ✓	
Date	4-6-05	Lease	C.B. RANCTH	Well #	1-16	Legal	16-29-7
Customer ID		County	WICHITMAN	State	KS	Station	PRATT, KS
PIONEER EXPL. CO.		Depth	Formation		Shoe Joint		
		Casing	8 5/8	Casing Depth	259'	TD	
		Customer Representative	DEON		Treater	K. GORDLEY	
		Job Type: SURFACE - NW					

CHARGE

AFE Number	PO Number	Materials Received by	X DEON BY: KEVIN GORDLEY
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	225 SK	60/40 POL	-			
C194	50 lb.	CELL FLAKE	-			
C30	582 lb.	CALCIUM CHLORIDE	-			
F163	1 EA.	8 5/8 WOOD PLUG	-			
E100	45 mile	TRUCK MILE				
E101	45 mile	PECKER MILE				
E104	437 TM	BULK DELIVERY				
E107	225 SK	CMT. SERV. CHARGE				
R200	1 EA.	PUMP CHARGE				
R201	1 EA.	CEMENT HEAD				
		PRICE	=	3821.66		

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TOTAL



**ORIGINAL**  
**TREATMENT REPORT**

Customer ID		Date	
Customer <b>POUNDER EXPL.</b>		<b>4-6-05</b>	
Lease <b>C. B. RANCH</b>		Lease No.	Well # <b>1-16</b>
Field Order # <b>10156</b>	Station <b>PRATT, KS</b>	Casing <b>8 7/8</b>	Depth <b>259'</b>
Type Job <b>SURFACE - NW</b>	Formation	County <b>KANCMAN</b>	State <b>KS</b>
		Legal Description <b>16-29-7</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 7/8</b>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <b>259</b>	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative **DEON** Station Manager **ANTHONY** Treater **GORDON**

Service Units	<b>120</b>	<b>380</b>	<b>457</b>	<b>347</b>	<b>576</b>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>1200</b>					<b>ON LOCATION</b>
					<b>RECEIVED</b>
					<b>AUG 05 2005</b>
					<b>KCC WICHITA</b>
					<b>RUN 257' 8 7/8 CS6.</b>
					<b>THC BOTTOM - BREAK CORE</b>
					<b>WIX CEMENT</b>
<b>1330</b>	<b>200</b>		<b>50</b>	<b>5</b>	<b>225 SL 60/40 PZ 2% GEL,</b>
					<b>3% CC, 1/4" CELLULOSE</b>
					<b>SDP - DROP PLUG</b>
	<b>0</b>		<b>0</b>	<b>5</b>	<b>START DISP.</b>
<b>1400</b>	<b>175</b>		<b>16</b>	<b>5</b>	<b>PULL DOWN</b>
					<b>ADDC 15 SL CEMENT TO POT</b>
<b>1430</b>					<b>JOB COMPLETE</b>
					<b>THANKS - KEVIN</b>

ORIGINAL



INVOICE NO.

FIELD ORDER

10181

CHARGE

PIONEER EXPLORATION

Date 7-18-05

Lease C.B. RANCH

Well # 1-16

Legal 16-295-7W

Customer ID

County KINGMAN

State KS

Station PRATT

Depth

Formation

Shoe Joint 38.40

Casing 7 1/2

Casing Depth 4606

TD

Job Type CEMENT BOND SERVICE

Customer Representative

Treater MIKE A'GIRL

AFE Number

PO Number

Materials Received by

X Don Howard

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	220SK	AA2 PREMIUM				
P203	15SK	60/40 POZ COMMON				
C195	166lb	FHA-322				
C321	1100lb	GILSONITE				
C312	156lb	GAS BLOK				
C243	42lb	DEFOAMER				
C221	1143lb	SALT (FINE)				
C302	3009AL	MUD FLUSH				
C221	400lb	SALT (FINE)				
F100	10SA	TURBOVIZER 4 1/2"				
F102	1	REG GUIDE SHOE				
F230	1	FLAPPER TYPE INSERT VALVE				
C141	59AL	CC-1				
E100	45mi	HEAVY VEHICLE MILEAGE				
E101	45mi	VAN, CAR, PICKUP MILEAGE				
E107	235SK	CEMENT SERVICE CHARGE				
E104	495TM	PROPANT & BULK DELIVERY PTM				
R209	1	CASING CEMENT PUMPER 400'-4300'				
R701	1	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE		8863.69		
		+ TAX'S				

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ORIGINAL

TREATMENT REPORT



Customer ID		Date	
Customer PIONEER EXPLORATION		4-18-05	
Lease C B RANCH		Lease No.	Well # 1-16
Field Order # 10181	Station PRATT	Casing 4 1/2	Depth 4606
Type Job CEMENT LONG STAKE NEW WELL		County KINGMAN	State KS
Formation		Legal Description 16-29S 7W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 220 SKS PREM		RATE	PRESS	ISIP
Depth 4606	Depth	From	To	Pre Pad 5% CALSIT 2% DEFOM	Max			5 Min.
Volume 73.2	Volume	From	To	Pad 1.8% FLA322 1.5%	Min			10 Min.
Max Press	Max Press	From	To	Fluc GASBLOK 5 GPM/WT	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	Flush 15 SKS 60/40 P2	HHP Used			Annulus Pressure
Plug Depth 4567	Packer Depth	From	To	Flush FRESH WATER	Gas Volume			Total Load

Customer Representative	Station Manager	Treater
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Service Units	109	380	457
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2100					CALLID OUT
2245					ON LOCATION TO SAFETY MTC
2348					RUN 109 INTS 4 1/2" 10.5" CASING
					CENT ON 1, 3, 4, 6, 8, 10, 13, 16, 19, 22
0240					CASING IN HOLE DROP BALL
0245					HOOK UP TO RIG & CIRCULATE
0330					HOOK UP PUMP TRUCK & START
0332	200		20	5	20 BBL SALT
0336	200		32	5	MUD FLUSH
0343	200		37	5	SPALL
0345	200		0	5	MIX CEMENT @ 15#
0408	200		58		SHUT DOWN CHEAP PUMP & LINE
0410			0		DISPLACEMENT
0421	500		72.5	5.5	SHUT DOWN PUMP DOWN RELEASE BACK & HOLD
					JOB COMPLETE
					THANK YOU
					MARK