

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 5123  
Name: Pickrell Drilling Company, Inc.  
Address: 100 S. Main, Suite 505  
City/State/Zip: Wichita, Kansas 67202-3738  
Purchaser: Spivey-Grabs Gasoline Plant  
Operator Contact Person: Larry J. Richardson  
Phone: (316) 262-8427  
Contractor: Name: Company Tools  
License: 5123  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: National Associated Petroleum

Well Name: #1 Roy Broce  
Original Comp. Date: 1-08-64 Original Total Depth: 4468'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

5-02-05	5-04-05	6-28-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-19009-00-01  
County: Harper  
NW NW Sec. 29 Twp. 31S S. R. 8  East  West  
660' feet from S / N (circle one) Line of Section  
660' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Broce A-B Unit OWWO Well #: 8

Field Name: Spivey-Grabs  
Producing Formation: Mississippian  
Elevation: Ground: 1584 Kelly Bushing: 1589'  
Total Depth: 4468' Plug Back Total Depth: 4409'  
Amount of Surface Pipe Set and Cemented at 173 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A.H. I SB 8-19-08  
(Data must be collected from the Reserve Pit) exception  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: C.W. Sebitts President Date: August 3, 2005

Subscribed and sworn to before me this 3rd day of August

20 05  
Notary Public: [Signature]

Date Commission Expires: 6-06-06

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC - State of Kansas  
VERDELLA LEWIS  
My Appt. Exp. 6-6-06

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Broce A-B Unit OWWO Well #: 8  
 Sec. 29 Twp. 31S S. R. 8  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Radiation Guard	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3401 (-1812)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3633(-2044)</td> <td></td> </tr> <tr> <td>Kansas City</td> <td>3886(-2297)</td> <td></td> </tr> <tr> <td>Stark</td> <td>4048(-2459)</td> <td></td> </tr> <tr> <td>Cherokee Shale</td> <td>288(-2699)</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4364(-2775)</td> <td></td> </tr> <tr> <td>Base/Chert</td> <td>460(-2871)</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner	3401 (-1812)		Lansing	3633(-2044)		Kansas City	3886(-2297)		Stark	4048(-2459)		Cherokee Shale	288(-2699)		Mississippi	4364(-2775)		Base/Chert	460(-2871)	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	5 1/2"	15.50	4466'	ASC	120	5#KC/sx
Surface		8 5/8"		173'			

set  
exception granted 5-2-05

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4368-4378	1000 gal. 7 1/2% NE Fe	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4480'		

Date of First, Resumerd Production, SWD or Enthr. 6-28-05	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	-0-	145	8	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

(\* ) = Put well on pump on 7-18-05

# ALLIED CEMENTING CO., INC. 20422

ORIGINAL

SERVICE POINT:

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

MEDICINE LODGE

DATE <u>5-4-05</u>	SEC. <u>29</u>	TWP. <u>31S</u>	RANGE <u>8W</u>	CALLED OUT <u>11:30 pm</u>	ON LOCATION <u>1:30 am</u>	JOB START <u>5:10 am</u>	JOB FINISH <u>7:05 am</u>
LEASE <u>MOCE</u>		WELL # <u>A6 #8</u>		LOCATION <u>MAG PLANT, 3S, 1/8E, 5/10T0</u>		COUNTY <u>HARPER</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR PICKRELL

TYPE OF JOB PRODUCTION CASING

HOLE SIZE 7 7/8" T.D. 4473'

CASING SIZE 5 1/2" DEPTH 4473.65'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1200 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT 43.13

CEMENT LEFT IN CSG. 49.13

PERFS. \_\_\_\_\_

DISPLACEMENT 106 bbls, 28 KCL WATER

OWNER PICKRELL DRILLING CO.

CEMENT

AMOUNT ORDERED 155x 40:40:14 (PATHOLE)

1205x ASC + 5# KOL-SEAL/SACK

Cl+pro 11 gl. 500 gl. ASF

COMMON	<u>9</u>	@	<u>8.70</u>	<u>78.30</u>
POZMIX	<u>6</u>	@	<u>4.70</u>	<u>28.20</u>
GEL	<u>1</u>	@	<u>14.00</u>	<u>14.00</u>
CHLORIDE		@		
ASC	<u>120</u>	@	<u>10.75</u>	<u>1290.00</u>
<u>Kol Seal 600 #</u>		@	<u>.60</u>	<u>360.00</u>
<u>Cl+pro 11 gl.</u>		@	<u>22.90</u>	<u>251.90</u>
<u>ASF 500 gl.</u>		@	<u>1.00</u>	<u>500.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>169</u>	@	<u>1.60</u>	<u>270.40</u>
MILEAGE	<u>26 x 169 x .06</u>			<u>263.64</u>
<b>TOTAL</b>				<u>3056.14</u>

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**EQUIPMENT**

PUMP TRUCK CEMENTER GILL MEADON

# 360 HELPER LARRY D.

BULK TRUCK JEFF C.

# 381 DRIVER DAN G.

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP

500 GAL ASF, PLUG PATHOLE WITH 155x 40:40:14,

PUMP 1205x ASC + 5# KOL-SEAL/SACK, STOP PUMPS,

WASH PUMP & LINES, RELEASE PLUG, START DISPLACE-

MENT, SOB LIFT, SLOW RATE, GUNP PLUG,

FLOAT DID NOT HOLD, SHUT I.O WITH 900psi,

DISPLACED WITH 106 bbl. 28 KCL WATER

**SERVICE**

DEPTH OF JOB	<u>4473'</u>		
PUMP TRUCK CHARGE			<u>1370.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>26</u>	@	<u>5.00</u> <u>130.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>75.00</u> <u>75.00</u>
		@	

CHARGE TO: PICKRELL DRILLING CO.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**TOTAL 1575.00**

**5 1/2" PLUG & FLOAT EQUIPMENT**

<u>Reg Guide Shoe</u>	@	<u>160.00</u>	<u>160.00</u>
<u>AFU Insert</u>	@	<u>235.00</u>	<u>235.00</u>
<u>6-Centralizers</u>	@	<u>50.00</u>	<u>300.00</u>
<u>8' Landing Lt.</u>	@	<u>16.50</u>	<u>132.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment