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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4767
 Name: Ritchie Exploration, Inc.
 Address: P.O. Box 783188
 City/State/Zip: Wichita, KS 67278-3188
 Purchaser: _____
 Operator Contact Person: John Niernberger
 Phone: (316) 691-9500
 Contractor: Name: Rig 6 Drilling Company
 License: 30567
 Wellsite Geologist: Bill Stout
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/5/05	5/13/05	7/8/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 073-24007-00-00
 County: Greenwood
 10'E CWL NW Sec. 29 Twp. 22 S. R. 10 East West
1320 feet from S (circle one) Line of Section
10 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ritchie Trust Well #: 4
 Field Name: _____
 Producing Formation: Bartlesville Sand
 Elevation: Ground: 1588 Kelly Bushing: 1594
 Total Depth: 2619' Plug Back Total Depth: 2596'
 Amount of Surface Pipe Set and Cemented at 205 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. I SB 8-19-08
 (Data must be collected from the Reserve Pit)
 Chloride content 1000 ppm Fluid volume 3200 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Production Manager Date: 8/2/05
 Subscribed and sworn to before me this 2nd day of August,
 20 05.
 Notary Public: Debra K. Phillips
 Date Commission Expires: 5/14/07

DEBRA K. PHILLIPS
Notary Public - State of Kansas
Appt. Expires 5/14/07

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Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Ritchie Exploration, Inc. Lease Name: Ritchie Trust Well #: 4
Sec. 29 Twp. 22 S. R. 10 [X] East [] West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

[] Log Formation (Top), Depth and Datum [X] Sample
Name Top Datum
Bartlesville Sand 2518' -930

List All E. Logs Run:

Cased Hole Gamma Ray Neutron

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a list of purposes like Perforate, Protect Casing, etc.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes perforation intervals and material used.

Table with 4 columns: TUBING RECORD (Size, Set At, Packer At, Liner Run), Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours (Oil, Gas, Water).

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

CONSOLIDATED OIL & GAS WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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 AUG 02 2005

TICKET NUMBER 3907
 LOCATION Eureka
 FOREMAN Brad Butler

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 TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-13-05	6966	Ritchie Trust #14	29	22	10E	Greenwood
CUSTOMER Ritchie Exploration, Inc.						
MAILING ADDRESS P.O. Box 783188						
CITY Wichita		STATE Ks.	ZIP CODE 67278			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			446	Scott		
			441	Larry		
			442	Anthony		
			452-763	Jim		

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 2619' CASING SIZE & WEIGHT 5 1/2" - 14"
 CASING DEPTH 2609' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8-13 SLURRY VOL 42 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 10'
 DISPLACEMENT 63 1/2 Bbls. DISPLACEMENT PSI 500 MIX PSI 1050 Leaded Plug RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2" casing, Break circulation with 10 Bbl. water.
 Mixed 150 sks. 60/40 Poz mix cement w/ 6% Gel, 1/4" P/SK of Floacle @ 12.8 to 13.1 lb P/GAL, went to mixing Tailor
 cement (Thick set cement) Blew up Mixing Pump. Shut down - ask Company Rep. if He wanted us to
 circulate cement out of hole He said NO - To Pump Plug, washout pump & lines - Release Plug
 Displace Plug with 63 1/2 Bbls water. Final pumping @ 500 PSI - Bumped Plug to 1050 PSI
 wait 2 minutes - Release Pressure - Float Held - Close casing in with 0 PSI
 Job complete - Tear down
 Note! We had good circulation during cementing Procedure

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	25	MILEAGE	2.50	62.50
1131	150 SKS.	60/40 Poz mix cement	8.00	1200.00
118A	15 SKS.	Gel 6%	6.63	99.45
1107	1 1/2 SKS.	Floacle 1/4" P/SK	42.75	64.12
1126A	50 SKS.	Thick set cement	13.00	—
1110A	4 SKS.	KD1-SEAL 4" P/SK	16.90	—
5407	TON	Mileage - Bulk Trucks	M/C	240.00
5501C	6 Hrs.	Transport	88.00	528.00
1123	5800 GAL	City water	12.25	7075
4203	1	5 1/2" Guide shoe	109.00	109.00
4228	1	5 1/2" AFU Insert Flapper Valve	155.00	155.00
4130	4	5 1/2" Centrifizers	30.00	120.00
4406	1	5 1/2" Top Rubber Plug	43.00	43.00
			SALES TAX	117.28
			ESTIMATED TOTAL	3574.10

AUTHORIZATION Beenie Dille TITLE 197297 DATE _____

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CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 3898
LOCATION Eureka
FOREMAN Brad Butler

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TREATMENT REPORT & FIELD TICKET
CEMENT

ORIGINAL

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DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-6-05		Ritchie Trust #4	29	22	10E	Greenwood
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Ritchie Exploration, Inc.			446	Rick		
MAILING ADDRESS			440	Larry		
P.O. Box 783188						
CITY	STATE	ZIP CODE				
Wichita	Ks.	67278				

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 205' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 205' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 25 Bbl WATER gal/sk 5.5 CEMENT LEFT IN CASING 12'
 DISPLACEMENT 12 1/4 Bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing, Break circulation with 10 Bbl water.
Mixed 110 sks Reg. cement w/ 33 CAC, 23 Gch, 1/4" PV/SK Floccs. Displace cement w/ 12 1/4 Bbls water.
Shut down - class casing in with good cement returns.
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	590.00	590.00
5406	25	MILEAGE	2.50	62.50
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1104	110 SKs.	Regular - class A cement	9.75	1072.50
1102	310 lbs.	CAC 3%	1.61 lb	189.10
1118 A	4 SKs.	Gch 2"	6.63	26.52
1107	1 SKs.	Floccs 1/4" PV/SK	42.75	42.75
5407	TON	Mileage - Bulk Trucks	M/L	150.00
			6.3%	SALES TAX ESTIMATED TOTAL
				83.85
				2217.22

AUTHORIZATION Called by R.J. TITLE Rig 6" Drilling Co. DATE _____