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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

AUG 05 2005

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

Operator: License # 30717  
Name: DOWNING-NELSON OIL COMPANY, INC  
Address: PO BOX 372  
City/State/Zip: HAYS, KS 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: RON NELSON  
Phone: (785) 628-3440  
Contractor: Name: ANDERSON DRILLING  
License: 33237  
Wellsite Geologist: RON NELSON

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

06-13-05    06-21-05    6-22-05  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - <sup>065</sup>085-23069-00-00

County: GRAHAM

N2 N2 SE SW Sec. 19 Twp. 9 S. R. 23  East  West  
1240 feet from  (circle one) Line of Section

1980 feet from  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW

Lease Name: HILDERBRAND Well #: 1-19

Field Name: WILDCAT

Producing Formation: LKC

Elevation: Ground: 1240 2406 Kelly Bushing: 2411

Total Depth: 4015 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 215 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2250 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

( 15 sxs in rat hole )

Drilling Fluid Management Plan AH. II SB 8-19-08  
(Data must be collected from the Reserve Pit)

Chloride content 8000 ppm Fluid volume 300 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

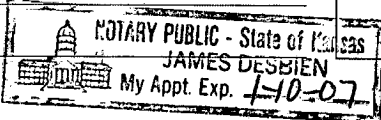
Title: VP Date: \_\_\_\_\_

Subscribed and sworn to before me this 14 day of July

20 05

Notary Public: [Signature]

Date Commission Expires: 1-10-07



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: HILDERBRAND Well #: 1-19  
 Sec. 19 Twp. 9 S. R. 23  East  West County: GRAHAM

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Density Neutron,                  Micro &amp; Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>3495</td> <td>-1084</td> </tr> <tr> <td>HEEBNER</td> <td>3710</td> <td>-1299</td> </tr> <tr> <td>TORONTO</td> <td>3743</td> <td>-1323</td> </tr> <tr> <td>LKC</td> <td>3750</td> <td>-1339</td> </tr> <tr> <td>BKC</td> <td>3970</td> <td>-1559</td> </tr> </table>	Name	Top	Datum	TOPEKA	3495	-1084	HEEBNER	3710	-1299	TORONTO	3743	-1323	LKC	3750	-1339	BKC	3970	-1559
Name	Top	Datum																	
TOPEKA	3495	-1084																	
HEEBNER	3710	-1299																	
TORONTO	3743	-1323																	
LKC	3750	-1339																	
BKC	3970	-1559																	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	215	COM	150'	3% CC; 2% GEL
Prod	8 5/8"	= 5 1/2"	15.5	4012	EA/2	180	
		DV @ 2250'			SMDC	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3818-22	500 gal. 15% MA	
4	3840-44, 3900-03, 3877-80,	500 gal, 15% MA	
4	3788-91, 3778-82	500 gal. 15% MA	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>3945</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7-22-05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>45</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>35</u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



CHARGE TO: Downing - Nelson  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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TICKET  
 No 8030  
 PAGE 1 OF 2

SERVICE LOCATIONS 1 <u>Haystack</u>	WELL/PROJECT NO. <u>1-19</u>	LEASE <u>Hildebrand</u>	COUNTY/PARISH <u>Grover</u>	STATE <u>KS</u>	CITY	DATE <u>06-21-05</u>	OWNER
2 <u>Haystack</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Anderson-Dog Rig 1</u>	SHIPPED VIA <u>C.T.</u>	DELIVERED TO <u>2834 1/2 mile, 4w, 1w, Ein</u>	ORDER NO.	
3 <u>Haystack</u>	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>5 1/2 - 2 Stage Long Strips</u>	WELL PERMIT NO. <u>15-065-23065-0000</u>	WELL LOCATION <u>S19, T9, R23W</u>		
4 <u>Haystack</u>	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			U/M				
525		1			MILEAGE #105	60	mi		4.00	240	00
579		1			Pump Service 2 Stage	1	es	4012	FT	1600	00
221		1			WCL	4	GAL		25.00	100	00
281		1			Mud Flush	500	GAL		.75	375	00
290		1			D.A.r	2	GAL		8.00	16	00
						<del>8</del>	<del>EA</del>	<del>5 1/2</del>	<del>in</del>	<del>55</del>	<del>00</del>
402		1			Centralizers	8	EA	5 1/2	in	55	00
403		1			Bracket	1	EA	5 1/2	in	155	00
407		1			Inser. + Fluid Shoe w/ Auto Fill	1	EA	5 1/2	in	230	00
408		1			D.V. Tool & Plug Set	1	EA	5 1/2	in	2500	00
417		1			D.V. Latch Down Plug & Baffle	1	EA	5 1/2	in	200	00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED 8-21-05 TIME SIGNED 1:10  
 A.M.  
 P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	Page 1 of 2	5856	00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Page 2	5762	28
WE UNDERSTOOD AND MET YOUR NEEDS?				Total	11,618	28
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX		
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL		
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

### TICKET CONTINUATION

TICKET No. 8030

CUSTOMER Dawson, Nelson WELL 1-19, H:1 de Brand DATE 06-21-05 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		TIME	DESCRIPTION	WELL		DATE		PAGE	OF
		LOC	ACC NO			UNIT	AMOUNT	DATE	AMOUNT		
<u>230</u>		2			<u>Standard Cement</u>	<u>220</u>	<u>SM</u>	<u>10</u>	<u>50</u>	<u>2310</u>	<u>00</u>
<u>235</u>		2			<u>Standard Cement</u>	<u>150</u>	<u>SM</u>	<u>8</u>	<u>25</u>	<u>1237</u>	<u>50</u>
<u>246</u>		2			<u>Fluocel</u>	<u>93</u>	<u>lbs</u>	<u>1</u>	<u>00</u>	<u>93</u>	<u>00</u>
<u>243</u>		2			<u>salt</u>	<u>750</u>	<u>lbs</u>		<u>17</u>	<u>127</u>	<u>50</u>
<u>284</u>		2			<u>Celsool</u>	<u>7</u>	<u>SM</u>	<u>30</u>	<u>00</u>	<u>210</u>	<u>00</u>
<u>285</u>		2			<u>CFR</u>	<u>71</u>	<u>lbs</u>	<u>3</u>	<u>50</u>	<u>248</u>	<u>50</u>
<u>581</u>		2			<u>Service Chg Cmt</u>	<u>370</u>	<u>SM</u>	<u>1</u>	<u>10</u>	<u>407</u>	<u>00</u>
<u>583</u>		2			<u>Dravage</u>	<u>1128.78</u>	<u>TOT</u>	<u>1</u>	<u>00</u>	<u>1128</u>	<u>78</u>

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SERVICE CHARGE CUBIC FEET  
TOTAL WEIGHT LOADED MILES TON MILES

5,762.28

CUSTOMER *U.L.* WELL NO. *1-19* LEASE *Hildebrand* JOB TYPE *2 Stage LS* TICKET NO. *8130*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0945							2 1/2" 17 1/2" J-55 300, 5 1/2" 17 1/2" 4015, TP 4012, 105 1/2" 1 1/2" 17 1/2" 4055" Cmt. 1.3, 5.7, 9, 11.13, 45 Bickton 46 1000 150 500 8 1/2", T.K. 11 200 5 0 Start 656 7 1/2 1000 To 2 1/2" 17 1/2" 3", Drop out Breakdown 1/2" 17 1/2" 5 1/2" 17 1/2"
	0945							
	1115							
	1125							
	1200	40	0				250	Start 2nd flush
			12					Start 1st
			32					Start 2nd
			0				250	Start 2nd CMT
	1210	50	215					
								Drop 2 1/2" 17 1/2" 3" - Wash 17.6
	1220	55	0				100	Start 2nd 1100
			48				200	Start 2nd
			61				300	Start 2nd
			16				400	Start 2nd 1100
		55	801				600	Start 2nd 1100
	1245	45	966				1600	Start 2nd 1100 - 2nd stage
	1245							Drop 2 1/2" 17 1/2" 3"
	1255		3					Drop 2 1/2" 17 1/2" 3"
	1305						1000	Start 2nd
	1310	55	0				150	Start 2nd CMT
			50				150	Start 2nd
			75				150	Start 2nd
	1325	50	120				50	Start 2nd
								Drop 2 1/2" 17 1/2" 3" - Wash 17.6
	1330	50	0				0	Start 2nd
		50	25				275	Start 2nd
	1340	50	500				1400	Start 2nd - 2nd stage
	1350							1 1/2" 17 1/2"
	1400							2 1/2" 17 1/2"
	1415							2 1/2" 17 1/2"
	1445							2 1/2" 17 1/2"

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Thom Wilson  
 Dave Johnson, Rob