

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 04824  
Name: PIONEER NATURAL RESOURCES USA, INC.  
Address ATTN: LINDA KELLY - ROOM 1325  
City/State/Zip IRVING, TX 75039  
Purchaser: PIONEER NATURAL RESOURCES USA, INC.  
Operator Contact Person: LINDA KELLY  
Phone (972) 444-9001  
Contractor: Name: CHEYENNE  
License: 33375

API NO. 15- 15-067-21611-0000  
County GRANT  
SW - SW - SW Sec. 6 Twp. 30S S. R. 36W  E  W  
330' FSL Feet from S/N (circle one) Line of Section  
330' FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name MCCLAREN Well # 1-6R

Wellsite Geologist: AUG 03 2005

Field Name HUGOTON  
Producing Formation CHASE

Designate Type of Completion KCC WICHITA  
 New Well  Re-Entry  Workover

Elevation: Ground 3070' Kelley Bushing 3077'  
Total Depth 3300' Plug Back Total Depth 3269'

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

Amount of Surface Pipe Set and Cemented at 672' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Workover/Reentry: Old Well Info as follows:

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Operator: \_\_\_\_\_

Drilling Fluid Management Plan AH. I SB 8-19-08  
(Data must be collected from the Reserve Pit)

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Chloride content 1000 ppm Fluid volume 3000 bbls

Deepening  Re-perf.  Conv. to Enhr./SWD

Dewatering method used DRY OUT/EVAPORATION/BACKFILL

Plug Back  Plug Back Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Commingled Docket No. \_\_\_\_\_

Operator Name PIONEER NATURAL RESOURCES

Dual Completion Docket No. \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  E  W

05/04/05 05/06/05 06/24/05

Spud Date or 05/04/05 Date Reached TD 05/06/05 Completion Date or 06/24/05  
Recompletion Date \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

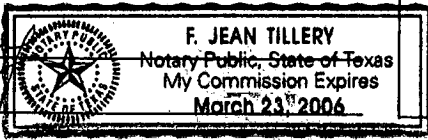
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Linda Kelly  
Title ENGINEERING TECH Date 8/01/05

Subscribed and sworn to before me this 1ST day of August  
20 05

Notary Public F. Jean Tillery

Date Commission Expires 3/23/06



KCC Office Use ONLY  
DD Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name PIONEER NATURAL RESOURCES USA, INC. Lease Name MCCLAREN Well # 1-6R

Sec. 6 Twp. 30S S.R. 36W  East  West County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No  
 List All E.Logs Run:  
 COMPACT PD COMP NEUTRON LOG  
 ARRAY INDUCTION ELECTIC LOG  
 MICRO RESISTIVITY LOG

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Name	Top	Datum	
CHASE	2478'	MD	
KRIDER	2520'	MD	
FT. RILEY	2681'	MD	
COUNCIL GROVE	2790'	MD	

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	672'	LT. PREM+	375	2%CaCl2
PRODUCTION	7-7/8"	5-1/2"	15.5#	3287'	LT. PREM+	530	2%CaCl2

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2681' - 2790'	ACDZ 5000 GAL 15% HCLFe. FLSH 67	
		BBL 2% KCL. FRAC 90000 GAL 70Q N2	
		WFG-R11, FLS 1304 GAL. 123,800#	
		PREM BRN SAND	

TUBING RECORD	Size	Set At	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------	--------	---------------	---

Date of First, Resumed Production, SWD or Enhr.	Producing Method
6/27/05	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		100	0	--	--

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled 2681' - 2790'  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# HALLIBURTON JOB SUMMARY

REGION <b>Central Operations</b>		NWA / COUNTRY <b>Mid Continent/USA</b>		SALES ORDER NUMBER <b>3695982</b>		TICKET DATE <b>05/04/05</b>	
MBU ID / EMPL # <b>MCIL 0110 / 198516</b>		H.E.S. EMPLOYEE NAME <b>JASON CLEMENS</b>		BDA / STATE <b>MC/Ks</b>		COUNTY <b>GRANT</b>	
LOCATION <b>LIBERAL</b>		COMPANY <b>PIONEER NATURAL RESOURCES 3</b>		PSL DEPARTMENT <b>Cement</b>		<b>ORIGINAL</b>	
TICKET AMOUNT <b>\$12,146.08</b>		WELL TYPE <b>01 Oil</b>		CUSTOMER REP / PHONE <b>DAVID HIGGINS</b>			
WELL LOCATION <b>ULYSSES</b>		DEPARTMENT <b>ZI</b>		SAP BOMB NUMBER <b>7521</b>		Cement Surface Casing	
LEASE NAME <b>McCLAREN</b>		Well No. <b>2   1-6R</b>		SEC / TWP / RNG <b>6 - 30S - 36W</b>		HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL, KS</b>	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Clemens, A 198516	2.0			
Wiltshire, M 195811	2.0			
Chavez, E 3478815	2.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	40			
10251403	40			
10244148-10286731	20			

Form. Name _____ Type: _____	Form. Thickness _____ From _____ To _____	Date	Called Out <b>5/4/2005</b>	On Location <b>5/4/2005</b>	Job Started <b>5/4/2005</b>	Job Completed <b>5/4/2005</b>
Packer Type _____ Set At _____	Bottom Hole Temp. _____ Pressure _____	Time	<b>1430</b>	<b>ASAP</b>	<b>1743</b>	<b>1818</b>
Retainer Depth _____ Total Depth _____	<b>Tools and Accessories</b>					

Type and Size	Qty	Make
Float Collar		H
Float Shoe		O
Centralizers	4	W
Top Plug	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe	1	C
BTM PLUG		O

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	24#	8 5/8"		0	671	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials		
Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
5/4	2.0	5/4	1.0	Cement Surface Casing
Total	2.0	Total	1.0	

Ordered _____	Hydraulic Horsepower Avail. _____	Used _____
Treating _____	Average Rates in BPM Disp. _____	Overall _____
Feet <b>45</b>	Cement Left in Pipe Reason _____	<b>SHOE JOINT</b>

Cement Data							
Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	200	HLC PP C		2% CC - 1/4# FLOCELE	11.22	2.04	12.30
2	175	PREM PLUS C		2% CC - 1/4# FLOCELE	6.36	1.35	14.80
3							
4							

Summary			
Circulating Breakdown	Displacement MAXIMUM	Preflush: BBI	<b>5.00</b> Type: <b>FRESH</b>
Lost Returns - Cmt Rtrn#Bbl	Lost Returns - Actual TOC	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Average Shut In: Instant	Frac. Gradient 5 Min. _____ 15 Min. _____	Excess /Return BBI	Calc. Disp Bbl
		Calc. TOC:	Actual Disp. <b>41</b>
		Treatment: Gal - BBI	Disp: Bbl
		Cement Slurry BBI	
		Total Volume BBI	<b>115.0</b>
			<b>161.00</b>

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**

CUSTOMER REPRESENTATIVE SIGNATURE

ORIGINAL

<b>HALLIBURTON JOB LOG</b>				TICKET #	TICKET DATE
				<b>3695982</b>	<b>05/04/05</b>
REGION		NWA / COUNTRY		BDA / STATE	COUNTY
<b>Central Operations</b>		<b>Mid Contitnent/USA</b>		<b>MC/Ks</b>	<b>GRANT</b>
MBU ID / EMPL #		H.E.S EMPLOYEE NAME		PSL DEPARTMENT	
<b>MCIL 0110 / 198516</b>		<b>JASON CLEMENS</b>		<b>Cement</b>	
LOCATION		COMPANY		CUSTOMER REP / PHONE	
<b>LIBERAL</b>		<b>PIONEER NATURAL RESOURCES</b>		<b>DAVID HIGGINS 1-620-353-8548</b>	
TICKET AMOUNT		WELL TYPE		API/UWI #	
<b>\$12,146.08</b>		<b>01 Oil</b>			
WELL LOCATION		DEPARTMENT		JOB PURPOSE CODE	
<b>ULYSSES</b>		<b>ZI</b>		<b>Cement Surface Casing</b>	
LEASE NAME		Well No.	SEC / TWP / RNG	HES FACILITY (CLOSEST TO WELL S)	
<b>McCLAREN</b>		<b>1-6R</b>	<b>6 - 30S - 36W</b>	<b>LIBERAL, KS</b>	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
<b>Clemens, A 198516</b>	2						
<b>Wiltshire, M 195811</b>	2						
<b>Chavez, E 3478815</b>	2						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG.	Tbg	IR	
	1430							CALLED FOR JOB
	1630							ARRIVE ON LOCATION
	1645							PRE-JOB SAFTEY MEETING
	1700							SPOT EQUIPMENT
								CASING ON BOTTOM ON ARRIVAL
	1744					1500		PRESSURE TEST
	1745	5.0	0-5			45		START H2O SPACER
	1746	6.0	0-73			80		START LEAD 200 SKS (HLC C) MIXED @ 12.3#
	1758	6.0	0-42			95		START TAIL 175 SKS (PREM PLUS C) MIXED @ 14.8#
	1805	6.0	115.0			100		END CEMENT /// DROP PLUG
	1805	3.0	41.0			0		START DISPLACEMENT
	1810	6.5	10.0			100		CAUGHT CEMENT
	1813	2.0	31.0			200		SLOW RATE
	1817	2.0	41.0			1000		LAND PLUG /// FLOAT HELD
								END JOB
								CIRCULATED CEMENT
						200		PRESSURE BEFORE LANDING PLUG

# HALLIBURTON JOB SUMMARY

REGION <b>Central Operations</b>	MWA / COUNTRY <b>Mid Continent/USA</b>	SALES ORDER NUMBER <b>3699865</b>	TICKET DATE <b>05/06/05</b>
MBU ID / EMPL # <b>MCL10110 / 217398</b>	H.E.S. EMPLOYEE NAME <b>Mickey Cochran</b>	BDA / STATE <b>MC/Ks</b>	COUNTY <b>GRANT</b>
LOCATION <b>LIBERAL</b>	COMPANY <b>PIONEER NATURAL RESOURCES</b>	PSL DEPARTMENT <b>Cement</b>	<b>ORIGINAL</b>
TICKET AMOUNT <b>\$19,592.23</b>	WELL TYPE <b>02 Gas</b>	CUSTOMER REP / PHONE <b>3 BRYAN FINDLEY</b>	
WELL LOCATION <b>ULYSSES, KS</b>	DEPARTMENT <b>ZI</b>	SAP BOMB NUMBER <b>7523</b>	Cement Production Casing
LEASE NAME <b>MCCLAREN</b>	Well No. <b>1-6R</b>	SEC / TWP / RNG <b>6 - 30S - 36W</b>	HES FACILITY (CLOSEST TO WELL SITE) <b>Liberal, Ks</b>

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HR	HR	HR
<b>Cochran, M 217398</b>	5.5			
<b>Buttry, C 317429</b>	5.5			
<b>Lopez, C 321975</b>	4.5			
<b>Brady, P 322238</b>	4.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
<b>10441883</b>	40			
<b>10219237</b>	40			
<b>10011392/10011590</b>	20			
<b>10243558/10011278</b>	20			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	5/6/2005	5/6/2005	5/6/2005	5/6/2005
Time	1000	1230	1656	1654

Type and Size	Qty	Make
Float Collar <b>INSERT</b>	1	H
Float Shoe		O
Centralizers	15	W
Top Plug	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe		C
BTM PLUG <b>BASKET</b>	1	O

Well Data	New/Used		Weight	Size	Grade	From	To	Max. Allow
Casing	NEW		15.5#	5 1/2		0	3,288	
Liner								
Liner								
Tubing								
Drill Pipe								
Open Hole				7 7/8"				
Perforations								Shots/Ft.
Perforations								
Perforations								

Materials		
Mud Type _____	Density _____	Lb/Gal _____
Disp. Fluid _____	Density _____	Lb/Gal _____
Prop. Type _____	Size _____	Lb _____
Prop. Type _____	Size _____	Lb _____
Acid Type _____	Gal. _____	% _____
Acid Type _____	Gal. _____	% _____
Surfactant _____	Gal. _____	In _____
NE Agent _____	Gal. _____	In _____
Fluid Loss _____	Gal/Lb _____	In _____
Gelling Agent _____	Gal/Lb _____	In _____
Fric. Red. _____	Gal/Lb _____	In _____
Breaker _____	Gal/Lb _____	In _____
Blocking Agent _____	Gal/Lb _____	
Perfpac Balls _____	Qty. _____	
Other _____		
Other _____		
Other _____		
Other _____		
Other _____		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
5/6	5.5	5/6	1.0	Cement Production Casing
<b>Total</b>	<b>5.5</b>	<b>Total</b>	<b>1.0</b>	

**RECEIVED**  
**AUG 03 2005**  
**KCC WICHITA**

Ordered _____	<input checked="" type="checkbox"/> Hydraulic Horsepower	Used _____
Treating _____	<input checked="" type="checkbox"/> Average Rates in BPM	Overall _____
Feet <b>22</b>	<input checked="" type="checkbox"/> Cement Left in Pipe	Reason <b>SHOE JOINT</b>

Cement Data				Additives			
Stage	Sacks	Cement	Bulk/Sks		W/Rq.	Yield	Lbs/Gal
1	350	MHLC C		8% TOTAL GEL - 5# GILSONITE - 6/10% HALAD-322 -	10.48	2.10	12.60
2	180	PREM PLUS C		5# GILSONITE - 2% CC - .6% HALAD-322 - 1/4# FLOCELE -	6.30	1.42	14.50
3							
4							

Summary			
Circulating _____	Displacement _____	Preflush: BBI _____	Type: _____
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad: Bbl - Gal _____
Lost Returns -> _____	Lost Returns -> _____	Excess /Return BBI _____	Calc. Disp Bbl _____
Cmt Rtrn#Bbl _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. _____
Average _____	Frac. Gradient _____	Treatment: Gal - BBI _____	Disp: Bbl _____
Shut In: Instant _____	5 Min. _____ 15 Min _____	Cement Slurry BBI _____	<b>177.0</b>
		Total Volume BBI _____	<b>255.00</b>

Frac Ring #1 \_\_\_\_\_ | Frac Ring #2 \_\_\_\_\_ | Frac Ring #3 \_\_\_\_\_ | Frac Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_  
  
 SIGNATURE

ORIGINAL

<b>HALLIBURTON JOB LOG</b>				TICKET # <b>3699865</b>	TICKET DATE <b>05/06/05</b>
REGION <b>Central Operations</b>		NWA / COUNTRY <b>Mid Continent/USA</b>		BDA / STATE <b>MC/Ks</b>	COUNTY <b>GRANT</b>
MBU ID / EMPL # <b>MCLI0110 / 217398</b>		H.E.S EMPLOYEE NAME <b>Mickey Cochran</b>		PSL DEPARTMENT <b>Cement</b>	
LOCATION <b>LIBERAL</b>		COMPANY <b>PIONEER NATURAL RESOURCES</b>		CUSTOMER REP / PHONE <b>BRYAN FINDLEY 1-620-353-4232</b>	
TICKET AMOUNT <b>\$19,592.23</b>		WELL TYPE <b>02 Gas</b>		API/WVI #	
WELL LOCATION <b>ULYSSES, KS</b>		DEPARTMENT <b>ZI</b>		JOB PURPOSE CODE <b>Cement Production Casing</b>	
LEASE NAME <b>MCCLAREN</b>		Well No. <b>1-6R</b>	SEC / TWP / RNG <b>6 - 30S - 36W</b>	HES FACILITY (CLOSEST TO WELL #) <b>Liberal, Ks</b>	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Cochran, M 217398	5.5						
Buttry, C 317429	5.5						
Lopez, C 321975	4.5						
Brady, P 322238	4						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG	Tbg		
	1400							JOB READY
	1030							PRETRIP SAFETY MEETING
	1230							ARRIVE ON LOCATION
	1235							PREJOB SAFETY MEETING W/ HALLIBURTON CREW
	1240							SPOT EQUIPMENT
	1245							RIG UP EQUIPMENT
	1330							START CASING
	1530							CASING ON BOTTOM & CIRCULATE W/ RIG PUMP(S)
	1656					2500		PRESSURE TEST PUMPS & LINES
	1659	6.0	131.0			130		START LEAD CEMENT 360 SKS @ 12.6#
	1620	6.0	46.0			170		START TAIL CEMENT 180 SKS @ 14.5#
	1628							SHUT DOWN & WASH PUMP & LINES
	1628							DROP PLUG
	1634	6.0	0			50		START DISPLACEMENT W/ FRESH H2O
	1636	6.0	12.0			150		DISPLACEMENT CAUGHT CEMENT
	1646	2.0	68.0			900		SLOW RATE
	1653	2.0	78.0			1600		BUMP PLUG
	1653							RELEASE --- FLOAT HELD
	1654							END JOB
						1050		PRESSURE BEFORE PLUG LANDED
								CIRCULATED CEMENT TO PIT
THANK YOU FOR CALLING HALLIBURTON								
MICKEY & CREW								

# INVOICE

# ORIGINAL

## HALLIBURTON

Halliburton Energy Services, Inc.

### Wire Transfer Information

Account Number:

ABA Routing Number:

Remit To : P.O. Box 203143, Houston, TX 77216-3143

**Invoice Date: May 05, 2005**

**Invoice Number: 93219008**

**DIRECT CORRESPONDENCE TO:**

P.O. Box 1598  
LIBERAL, KS 67905-1598  
US  
Tel: 620-624-3879  
Fax: 620-629-4673

**Rig Name:**

Well Name: PIONEER MCCLAREN 1-6R, GRANT  
Ship to: ULYSSES, KS 67880  
GRANT

Job Date: May 04, 2005  
Cust. PO No.: N/A  
Payment Terms: Net 30 days from Invoice date  
Quote No.: 21182587  
Sales Order No.: 3695982  
Manual Ticket No.:  
Shipping Point: LIBERAL Hwy 54 W. Ship Pt.  
Ultimate Destination Country: US  
Customer Account No.: 304606

## RECEIVED

AUG 03 2005

## KCC WICHITA

**TO:**

PIONEER NATURAL RES U S A INC  
OPERATIONS DEPT.  
PO BOX 1006  
ULYSSES KS 67880

Contract No.:  
Contract from:  
Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7521	PSL - CMT SURFACE CASING - BOM JP010	1.00	JOB					
1	*ZI-MILEAGE FROM NEAREST HES B 000-117 Number of Units	40.000	MI		6.56	262.40	136.45	125.95
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	40.000	MI		0.30	12.00		12.00
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	40.000	MI		3.86	154.40	80.29	74.11
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	40.000	MI		0.10	4.00		4.00
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000	EA	700 FT	2,817.00	2,817.00	1,464.84	1,352.16
132	PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS	1.000	JOB		1,153.00	1,153.00	599.56	553.44
142	AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.000	EA		797.00	797.00	414.44	382.56

ORIGINAL

INVOICE

Continuation

**HALLIBURTON**

Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: May 05, 2005

Invoice Number: 93219008

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
74038	Z1 PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MINI)	1.000	EA 1 Days	924.00		924.00	480.48	443.52
*101227839	PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 M PLUG, CEMENTING, TOP, 8 5/8, HWE, 7.20 / MIN/8.09 MAX CASING ID, SYNTHETIC / SERVICE	1.000	EA		265.83	265.83	138.23	127.60
*101314446	SHOE, CSG, TIGER TOOTH, 8 5/8 IN SHOE, CASING, TIGER TOOTH, 8 5/8 INCH / 8RD, 7.972 DRIFT ID	1.000	EA		651.20	651.20	227.92	423.28
*100004702	VALVE ASSY-INSERT FLOAT-8-5/8 24A- 815.19502 / VALVE ASSY - INSERT FLOAT - 8-5/8 8RD / CSG 24#	1.000	EA		474.91	474.91	166.22	308.69
*100013933	FILLUP ASSY - 1.500 ID - 7 IN. 815.19405 / FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 / INSERT FLOAT VALVE	1.000	EA		105.13	105.13	36.80	68.33
*100004521	CENTRALIZER ASSY - 8-5/8 CSG X 40806.61048 / CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 / HOLE - HINGED - W/WELDED STANDARD / BOWS	4.000	EA		129.53	518.12	181.34	336.78
*100004599	BASKET - CEMENT - 8 5/8 CSG X 806.70060 / BASKET - CEMENT - 8-5/8 CSG X 11 - / 12-1/4 HOLE - SLIP-ON - STEEL VANE - / UNIVERSAL BOW	1.000	EA		417.74	417.74	146.20	271.54
*100004642	CLP, LIM, 8 5/8, FRICT, WTH DOGS XXXXXXXX 806.72750 / CLAMP - LIMIT - 8-5/8 - FRICTION - / W/DOGS	1.000	EA		63.30	63.30	22.16	41.14
*100005045	HALLIBURTON WELD-A KIT HALLIBURTON WELD-A KIT	1.000	EA		46.82	46.82	16.39	30.43
372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	2.000	EA		161.50	323.00		323.00
*14241	SBM Halliburton Light Premium 504-120	200.000	SK		24.07	4,814.00	2,503.28	2,310.72
*100005049	Chemical - Flocele (25 lb sk) XXXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	94.000	LB		4.47	420.18	218.49	201.69



ORIGINAL

INVOICE RECEIVED

Continuation

HALLIBURTON  
Halliburton Energy Services, Inc.

MAY 09 2005

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: May 05, 2005

MIDCONTINENT  
HOUSTON PROD.

Invoice Number: 93219008

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	9.000	SK		150.30	1,352.70	703.40	649.30
*100012205	Cement- Class C / Premium Plus 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	175.000	SK		30.61	5,356.75	2,785.51	2,571.24
3965	HANDLE&DUMP SVC CHRГ, CMT&ADDI 500-207 NUMBER OF EACH	411.000	CF		3.68	1,512.48	786.49	725.99
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	357.000	MI		2.24	799.68	415.83	383.85
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	357.000	MI		0.10	35.70		35.70
	<b>Total</b>					<b>23,281.34</b>	<b>11,524.32</b>	<b>11,757.02</b>
	Sales Tax - State							389.06
	<b>INVOICE TOTAL</b>							<b>12,146.08</b> US Dollars

VENDOR 047760

SE/WELL	GEN	SUB	Amount	Svc. Date
95315-001	010	509	12,146.08	5/4/05

AFE 007089

5/13/05 JBS

Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

# INVOICE

# ORIGINAL

**HALLIBURTON**  
Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

**Wire Transfer Information**

Account Number:

ABA Routing Number:

**Invoice Date: May 06, 2005**

**Invoice Number: 93222574**

**DIRECT CORRESPONDENCE TO:**  
P.O. Box 1598  
LIBERAL, KS 67905-1598  
US  
Tel: 620-624-3879  
Fax: 620-629-4673

Rig Name:  
Well Name: PIONEER MCCLAREN 1-6R, GRANT  
Ship to: ULYSSES, KS 67880  
GRANT  
Job Date: May 06, 2005  
Cust. PO No.: N/A  
Payment Terms: Net 30 days from Invoice date  
Quote No.: 21182589  
Sales Order No.: 3699865  
Manual Ticket No.:  
Shipping Point: LIBERAL Hwy 54 W. Ship Pt.  
Ultimate Destination Country: US  
Customer Account No.: 304606

**TO:**  
PIONEER NATURAL RES U S A INC  
OPERATIONS DEPT.  
PO BOX 1006  
ULYSSES KS 67880

**RECEIVED**  
**AUG 03 2005**

Contract No.:  
Contract from:  
Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	CMT PRODUCTION CASING BOM JP035	1.00	JOB					
1	ZI-MILEAGE FROM NEAREST HES BA 000-117 Number of Units	40.000	MI		6.56	262.40	136.45	125.95
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER-MI Number of Units	40.000	MI		0.30	12.00		12.00
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	40.000	MI		3.86	154.40	80.29	74.11
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	40.000	MI		0.10	4.00		4.00
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000	EA	3,300 FT	3,350.00	3,350.00	1,742.00	1,608.00
132	PORT. DAS W/CEMWIN;ACQUIRE W/H 045-050 NUMBER OF DAYS	1.000	JOB		1,153.00	1,153.00	599.56	553.44
142	AXIAL FLOW MIXER,W/O ADC./JOB, 046-070 NUMBER OF JOBS	1.000	EA		797.00	797.00	414.44	382.56

ORIGINAL

INVOICE

Continuation

**HALLIBURTON**

Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: May 06, 2005

Invoice Number: 93222574

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MINI)	1.000	EA 1 Days	924.00		924.00	480.48	443.52
*101237390	PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 M PLUG, CEMENTING, TOP, 5 1/2, HWE, 4.38 / MIN/5.09 MAX CASING ID, SYNTHETIC / SERVICE	1.000	EA		145.03	145.03	75.42	69.61
*100004723	SHOE, GID, 5-1/2 8RD SHOE, GUIDE, 5-1/2 8RD	1.000	EA		272.70	272.70	95.44	177.26
*100076173	FLOAT-IFV, 5 1/2, 8RD, LG, 8RD & B VALVE ASSEMBLY, INSERT FLOAT, 5-1/2 / 14-23 LBS/FT, 8RD, LG 8RD AND BUTTRESS	1.000	EA		336.07	336.07	117.63	218.44
*100013930	FILUP ASSY, 1.250 ID, 4 1/2, 5 IN 27815.19113 / FILLUP ASSY - 1.250 ID - 4-1/2 - / 5 IN. INSERT FLOAT VALVE	1.000	EA		72.57	72.57	25.40	47.17
*100004476	CTRZR ASSY, 5 1/2 CSG X 7 7/8 H 806.60022 / CENTRALIZER ASSY - API - 5-1/2 CSG X / 7-7/8 HOLE - HINGED - W/WELDED / IMPERIAL BOWS	15.000	EA		102.00	1,530.00	535.50	994.50
*100004639	COLLAR-STOP-5 1/2"-W/DOGS XXXXXXX 806.72730 / CLAMP - LIMIT - 5-1/2 - FRICTION - / W/DOGS	1.000	EA		54.47	54.47	19.06	35.41
*100005045	KIT, HALL WELD-A KIT, HALLIBURTON WELD-A / (1 kit per fiberboard box)	1.000	EA		46.82	46.82	16.39	30.43
*100004596	BSKT, CEM, 5 1/2 CSG X 7 7/8, 8 3 806.70030 / BASKET - CEMENT - 5-1/2 CSG X 7-7/8 - / 8-3/4 HOLE - SLIP-ON - STEEL VANE - / UNIVERSAL BOW	1.000	EA		294.80	294.80	103.18	191.62
100001585	CHEM-KCL POTASSIUM CHLORIDE - CHEM-KCL POTASSIUM CHLORIDE - 50#	250.000	LB		0.78	195.00	101.40	93.60
372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	3.000	EA		161.50	484.50		484.50
*66994	SBM Modified Hall Light Cmt Pr 504-112	350.000	SK		29.78	10,423.00	5,419.96	5,003.04

ORIGINAL

INVOICE RECEIVED

Continuation

HALLIBURTON  
Halliburton Energy Services, Inc.

MAY 1 2005

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: May 06, 2005

MIDCONTINENT Invoice Number: 93222574

Material	Description	QTY	UOM	Unit Amount	Gross Amount	Discount	Net Amount
*100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	5.000	SK	150.30	751.50	390.78	360.72
*100005049	Chemical - Flocele (25 lb sk) XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	133.000	LB	4.47	594.51	309.15	285.36
*100012205	CEM,CLASS C / PREMIUM PLUS, BU 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	180.000	SK	30.61	5,509.80	2,865.10	2,644.70
*100003646	CHEMICAL - HALAD-322 - 50 LB S 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	293.000	LB	12.99	3,806.07	1,979.16	1,826.91
*101007446	CHEM,D-AIR 3000, 40 LB BAG Chemical - D-Air 3000	45.000	LB	7.05	317.25	164.97	152.28
*100003700	Chem- Gilsonite (Bulk) 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	2,650.000	LB	1.00	2,650.00	1,378.00	1,272.00
3965	HANDLE&DUMP SVC CHR, CMT&ADDI 500-207 NUMBER OF EACH	652.000	CF	3.68	2,399.36	1,247.67	1,151.69
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	548.000	MI	2.24	1,227.52	638.31	589.21
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	548.000	MI	0.10	54.80		54.80
Total					37,822.57	18,935.74	18,886.83
Sales Tax - State							705.40
INVOICE TOTAL							19,592.23
							US Dollars
		VENDOR 047766					
		USE/WELL	GEN SUB	Amount	Svc Date		
		02163015	001016	359	19,592.23	5/16/05	
		A/C 007089					

Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.