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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32639
 Name: CORAL PRODUCTION CORP.
 Address: 1600 STOUT ST, SUITE 1500
 City/State/Zip: DENVER, CO 80202
 Purchaser: _____
 Operator Contact Person: JIM WEBER
 Phone: (303) 623-3573
 Contractor: Name: MURFIN DRILLING CO.
 License: 30606
 Wellsite Geologist: TIM LAUER
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/9/05</u>	<u>7/16/05</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

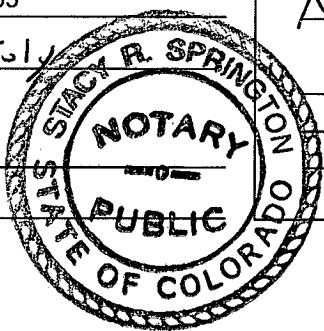
API No. 15 - 051-25423-00-00
 County: ELLIS
NE NW SE Sec. 2 Twp. 12 S. R. 18 East West
2400 feet from (S) N (circle one) Line of Section
1575 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: PATRICK WALTERS Well #: 1
 Field Name: BEMIS-SHUTTS
 Producing Formation: _____
 Elevation: Ground: 2109' Kelly Bushing: _____
 Total Depth: 3648' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 227 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt. I SB 8-19-08
 (Data must be collected from the Reserve Pit) PEA 7-17-05
 Chloride content 9,000 ppm Fluid volume 250 bbls
 Dewatering method used allow to dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. R. Weber
 Title: PRESIDENT Date: 7/29/05
 Subscribed and sworn to before me this 29 day of July
 2005.
 Notary Public: Stacy R. Springston
 Date Commission Expires: 2/1/2009



KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: CORAL PRODUCTION CORP. Lease Name: PATRICK WALTERS Well #: 1
 Sec. 2 Twp. 12 S. R. 18 East West County: ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

SONIC LOG 220-3648'

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 LANSING 3361' -1247'
 BKC 3612' -1498'
 ARBUCKLE 3643' -1529'

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 3/4"	8 5/8"	23	227'	COMM	150	3% CC, 2% GEL

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

ORIGINAL

ALLIED CEMENTING CO., INC.

21547

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>7/9/05</u>	SEC. <u>2</u>	TWP. <u>12</u>	RANGE <u>18</u>	CALLED OUT <u>6:00 pm</u>	ON LOCATION <u>7:30 pm</u>	JOB START <u>8:30 pm</u>	JOB FINISH <u>9:00 pm</u>
LEASE <u>Watkins</u>	WELL# <u>1</u>	LOCATION <u>Heys</u>		<u>9 N 1 E 1/2 N</u>	COUNTY <u>Ellis</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>E info</u>				

CONTRACTOR Murdin #8 Drilling

TYPE OF JOB Surface Job

HOLE SIZE 10 3/4 T.D. 227

CASING SIZE 5 7/8 23# DEPTH 227

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 13 1/2 bbl

OWNER _____

CEMENT

AMOUNT ORDERED 150 Com 3% CC

2% Gel

COMMON	<u>150</u>	@	<u>8.70</u>	<u>1305.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>160</u>	<u>25280</u>
MILEAGE	<u>6.4/5k/mile</u>			<u>331.80</u>

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REMARKS:

TOTAL 2,121.60

SERVICE

ALLIED CEMENTING CO., INC. ORIGINAL 21588

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>7-17-05</u>	SEC. <u>2</u>	TWP. <u>12</u>	RANGE <u>18</u>	CALLED OUT <u>12:00AM</u>	ON LOCATION <u>2:25AM</u>	JOB START <u>2:45AM</u>	JOB FINISH <u>7:00AM</u>
LEASE <u>Patrick Walters</u>	WELL # <u>1</u>	LOCATION <u>Hays N to Buckeye Rd 1E</u>			COUNTY <u>Ellis</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one)			<u>2 1/2" Into</u>				

CONTRACTOR Murfin Drilling Rig 8
 TYPE OF JOB Dry Hole Plug
 HOLE SIZE 17 1/8" I.D. 3648'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT
 AMOUNT ORDERED 2150ks 60/40 6% Gel
1/16 Flo Seal
 COMMON 129 @ 8.70 1,122.30
 POZMIX 86 @ 4.70 404.20
 GEL 13 @ 14.00 182.00
 CHLORIDE _____ @ _____
 ASC _____ @ _____
F10 Seal 54 @ 1.70 91.80

EQUIPMENT

PUMP TRUCK CEMENTER Steve
 # 345 HELPER Craig
 BULK TRUCK
 # 396 DRIVER Gary
 BULK TRUCK
 # _____ DRIVER _____

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HANDLING 228 @ 1.60 364.80
 MILEAGE 61/58/mile 492.48
 TOTAL 2,657.58

REMARKS:

1st Plug @ 3630' 25 sks
2nd Plug @ 1385' 25 sks
3rd Plug @ 700' 100 sks
4th Plug @ 275' 40 sks
5th Plug @ 40' 10 sks

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 785.00