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AUG 02 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32781
Name: Roberts Resources, Inc.
Address: 520 S. Holland - Suite 207
City/State/Zip: Wichita, Kansas 67209
Purchaser: Oneok
Operator Contact Person: Kent Roberts
Phone: (316) 721-2817
Contractor: Name: Duke Drilling Company, Inc.
License: 5929

Wellsite Geologist: Kent Roberts
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/26/05 5/7/05 6/30/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22893-00-00
County: Barber
sw ne Sec. 33 Twp. 31 S. R. 13 East West
2085 feet from S N (circle one) Line of Section
1820 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Suhler Well #: 1-33
Field Name: _____

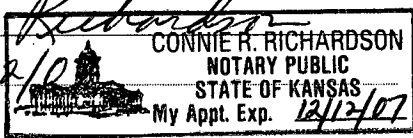
Producing Formation: Indian Cave
Elevation: Ground: 1561' Kelly Bushing: 1572'
Total Depth: 4730 Plug Back Total Depth: 4394'
Amount of Surface Pipe Set and Cemented at 315' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3160' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. I SB 8-19-08
(Data must be collected from the Reserve Pit)
Chloride content 6000 ppm Fluid volume 805 bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers
Lease Name: May License No.: 8061
Quarter NW Sec. 13 Twp. 35 S. R. 16 East West
County: Barber Docket No.: D - 27726

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Roberts
Title: President Date: 7/29/05
Subscribed and sworn to before me this 29 day of July
20 05.
Notary Public: Connie R. Richardson
Date Commission Expires: 12/12/07



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Roberts Resources, Inc. Lease Name: Suhler Well #: 1-33
 Sec. 33 Twp. 31 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL, DIL, Micro, Sonic, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Onaga Shale</td> <td>2631</td> <td>-1059</td> </tr> <tr> <td>Heebner Shale</td> <td>3566</td> <td>-1994</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4280</td> <td>-2704</td> </tr> <tr> <td>Kinderhook</td> <td>4395</td> <td>-2823</td> </tr> <tr> <td>Viola</td> <td>4477</td> <td>-2905</td> </tr> <tr> <td>Arbuckle</td> <td>4690</td> <td>-3118</td> </tr> </table>	Name	Top	Datum	Onaga Shale	2631	-1059	Heebner Shale	3566	-1994	MISSISSIPPI	4280	-2704	Kinderhook	4395	-2823	Viola	4477	-2905	Arbuckle	4690	-3118
Name	Top	Datum																				
Onaga Shale	2631	-1059																				
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MISSISSIPPI	4280	-2704																				
Kinderhook	4395	-2823																				
Viola	4477	-2905																				
Arbuckle	4690	-3118																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 1/2"	10 3/4"	29#	315'	60/40 poz	275	2% gel, 3% cc
Production	7 7/8	4 1/2	10.5	4435	AA-2	120	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	DV @ 3160'	AA-2	120	10% salt

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2644'-2646	300 gal. 7 1/2% MCA w/ 10% methanol	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3-8	2620	none		
Date of First, Resumerd Production, SWD or Enhr. 6/30/05			Producing Method			
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
0		230	1.67			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ORIGINAL

NATURAL GAS ANALYSIS REPORT

Sampled by:
 Trilobite Testing, Inc.
 Hays, Kansas
 Scott City, Kansas
 Phone: 800-728-5369
 Fax: 785-625-5620

Analyzed by:
 Caraway Analytical, Inc
 P. O. Box 2137
 Liberal, Kansas 67905
 Phone: 620-624-5389
 Fax: 620-626-7108

 Lab Number: 20052127 Analyzed: 05/04/05
 Sample From: Suhler 1-33 Pressure:
 Producer: Robert's Resources Temperature:
 Date: Location: 33-31-13
 Time: County: Barber
 Sampler: State: Kansas
 Source: DST 1 Formation: Indian

Cave

	Mole %	GPM
Helium	He: 0.261	0.000
Hydrogen	H2: 0.001	0.000
Oxygen	O2: 0.000	0.000
Nitrogen	N2: 6.102	0.000
Carbon Dioxide	CO2: 0.065	0.000
Methane	C1: 87.193	0.000
Ethane	C2: 3.655	0.978
Propane	C3: 1.570	0.433
Iso Butane	iC4: 0.236	0.077
Normal Butane	nC4: 0.494	0.156
Iso Pentane	iC5: 0.130	0.048
Normal Pentane	nC5: 0.126	0.046
Hexanes Plus	C6+: 0.167	0.073

TOTAL: 100.000 1.809
 Z Fact: 0.9978
 SP. GR.: 0.6332
 BTU (SAT): 1014.1 @ 14.73 psia
 BTU (DRY): 1032.1 @ 14.73 psia
 OCTANE RATING: 119.5

 COMMENTS:

0.000

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Roberts Resources, Inc. 520 Holland, Suite 207 Wichita, KS 67209	7499600	Invoice	Invoice Date	Order	Order Date
		504186	4/30/05	10121	4/27/05
	Service Description				
	Cement				
		Lease		Well	
		Suhler		1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
		T. Seba	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	275	\$9.09	\$2,499.75 (T)
C194	CELLFLAKE	LB	62	\$3.41	\$211.42 (T)
C310	CALCIUM CHLORIDE	LBS	711	\$1.00	\$711.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.65	\$127.75
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35	\$2.15	\$75.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	415	\$1.60	\$664.00
E107	CEMENT SERVICE CHARGE	SK	275	\$1.50	\$412.50
R300	CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC	EA	1	\$662.00	\$662.00

Sub Total: \$5,363.67

Discount: \$1,341.22

Discount Sub Total: \$4,022.45

Barber County & State Tax Rate: 6.30% Taxes: \$161.69

(T) Taxable Item

Total: \$4,184.14

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL

FIELD ORDER 10121 ✓



INVOICE NO.	Subject to Correction		
Date 4-27-05	Lease Suhler	Well # 1	Legal 33-315-134
Customer ID	County Barber	State KS	Station PRATT
ROBERTS RESOURCES	Depth 32 1/4 FT	Formation	Shoe Joint 20' CUSTOMER RAZ
	Casing 1 3/4	Casing Depth 314	TD 315'
		Job Type 10-3/4	NEW WELL
	Customer Representative MIKE	Treater T-SEBA	

CHARGE

AFE Number	PO Number	Materials Received by <i>x Mike Madley</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	275 SK	60/40 POZ	-			
C-194	62 lbs	CELLULOSE	-			
C-310	711 lbs	CALCIUM CHLORIDE	-			
E-100	35 ME	HEAVY VEH ME				
E-101	35 ME	PU ME				
E-104	415 TM	BULK DELIVERY				
E-107	275 SK	CMT SERV. CHARGE				
R-300	1 EA	CSG. Pump CHARGE				
		DISCOUNTED PRICE =		\$4,022.45		
		+ TAXES				

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TREATMENT REPORT

Customer ID		Date	
Customer ROBERTS RES.		4-27-05	
Lease Suhler	Lease No.	Well # 1	
Field Order # 10121	Station PRATT	Casing 10 3/4	Depth 314
Type Job 10 3/4 NEW WELL		Formation TO = 315	Legal Description 33-315-13W
		County BARBER	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 10 3/4	Tubing Size	Shots/Ft		Acid 275 SKs 60/40 Poz	RATE	PRESS	ISIP	
Depth 314	Depth	From	To	Eye Pad 2% GEL 3% CC	Max 1/4 # C.F.		5 Min.	
Volume 29.66	Volume	From	To	Pad 14.5 #/GAL	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac 1.25 ft3	Avg		15 Min.	
Well Connection 5 1/2 Swags	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 294	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative MIKE	Station Manager D. AUTRY	Treater T. SEBA
-------------------------------------	---------------------------------	------------------------

Service Units		123	380	467	347	571	Service Log	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate				
1:00					CALLED OUT			
					ON LOC W/ TRK'S & SAFETY MTG			
					RUN 7 JT'S 10 3/4 32" CSG 314'			
7:00					START CSG.			
8:05					CSG ON BOTTOM			
8:15					HOOK UP TO CSG & BREAK CIRC W/ REG			
8:25	100		10	4 1/2	START PUMPING 1 H₂O			
			61.22		START MIX Pump 275 SKs 60/40 Poz			
					2% GEL 3% CC 1/4 # C.F. & 14.5 #/GAL			
	125				START DESP			
8:45			29.6		SHUT DOWN			
8:47	200				CLOSE VALVE ON CSG			
					CIRC CUT TO PT			
					JOB COMPLETE			
					RECEIVED			
					AUG 07 2005			
					KCC WICHITA			
					THANKS			
					TOOS			



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SALES OFFICE:
100 S. Main
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ORIGINAL
COPY

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

SERVICES, LLC

Invoice

Bill to: Roberts Resources, Inc. 520 Holland, Suite 207 Wichita, KS 67209	7499600	Invoice	Invoice Date	Order	Order Date
		505039	5/12/05	10504	5/8/05
	Service Description				
	Cement				
			Lease	Well	
			Suhler	1	
A/E	CustomerRep	Treater	Well Type	Purchase Order	Terms
	K. Roberts	K. Gordley	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	250	\$14.50	\$3,625.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.09	\$227.25 (T)
C195	FLA-322	LB	189	\$7.50	\$1,417.50 (T)
C221	SALT (Fine)	GAL	1298	\$0.25	\$324.50 (T)
C243	DEFOAMER	LB	24	\$3.45	\$82.80 (T)
C312	GAS BLOCK	LB	177	\$5.15	\$911.55 (T)
C321	GILSONITE	LB	1251	\$0.60	\$750.60 (T)
C244	CEMENT FRICTION REDUCER	LB	59	\$4.75	\$280.25 (T)
C305	A FLUSH BLEND	GAL	1500	\$0.35	\$525.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
F180	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$513.35	\$513.35 (T)
F120	BASKET, 4 1/2"	EA	2	\$220.00	\$440.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	14	\$67.00	\$938.00 (T)
F250	TWO STAGE CEMENT COLLAR, 4 1/2"	EA	1	\$3,880.00	\$3,880.00 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	25	\$48.85	\$1,221.25 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.65	\$127.75
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35	\$2.15	\$75.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	452	\$1.60	\$723.20
E107	CEMENT SERVICE CHARGE	SK	275	\$1.50	\$412.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

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1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

	Sub Total:	\$18,908.75
	Discount:	\$4,727.79
	Discount Sub Total:	\$14,180.96
Barber County & State Tax Rate: 6.30%	Taxes:	\$727.90
<i>(T) Taxable Item</i>	Total:	\$14,908.86

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MED. LODGE - 9 W ON LAURE CITY BUTT TO FOREST CITY RD 1/2 S - WICHITA ORIGINAL



INVOICE NO.	Subject to Correction			FIELD ORDER 10504 ✓
Date 5-8-05	Lease SUHLER	Well # 1	Legal 33-31-13	
Customer ID	County BARBER	State KS.	Station PRATT, KS.	
ROBERTS RESOURCES	Depth	Formation	Shoe Joint 38'	
	Casing 4 1/2	Casing Depth 4434	TD 4730	Job Type LONGSTRONG - NU
	Customer Representative ROBERTS	Treater K. GORDLE		

CHARGE

AFE Number _____ PO Number _____ Materials Received by **X KEVIN ROBERTS BY: KEVIN GORDLE**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	120 SK.	4 1/2 CEMENT	-			
D205	130 SK.	1 1/2 CEMENT	-			
D203	25 SK.	60/60 P 2	-			
C195	189 lb.	FLA-322	-			
C221	1298 lb.	SIACI	-			
C243	24 lb.	DEFORAMER	-			
C312	17 lb.	GAS BLOK	-			
C321	1251 lb.	GARSONITE	-			
C244	59 lb.	CFR	-			
C305	1500 gal	A-FLUSH	-			
F210	1 EA.	4 1/2 PUMP SHOES	-			
F180	1 EA.	4 1/2 WASH DOWN PUGS	-			
F120	2 EA.	4 1/2 BASKETS	-			
F100	14 EA.	4 1/2 TURBIDIZER	-			
F250	1 EA.	4 1/2 TWO STAGE CELLAR	-			
F292	25 EA.	ROTATING SCRAPER	-			
E100	35 mile	TRUCK MILE	-			
E101	35 mile	PICKUP MILE	-			
E104	452 TM	BULK DELIVERY	-			
E107	275 SK.	CMT. SERV. CHARGE	-			
R209	1 EA.	PUMP CHARGE	-			
R201	1 EA.	CEMENT HEAD	-			
R202	1 EA.	CASING SUDS	-			
		ASCE	=	14,180.96		

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TREATMENT REPORT



Customer ID		Date	
Customer ROBERTS RES.		5-8-05	
Lease SUTLER	Lease No.	Well # 1	
Field Order # 10504	Station PRATT, KS	Casing 4 1/2	Depth 4434
County BARBER		State KS	
Type Job LONGSPRING - NW	Formation 4730' - TD	Legal Description 33-31-13	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 4434	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 4396	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative KEN	Station Manager HAUTY	Treater GRODLEY
------------------------------------	------------------------------	------------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log		
0700			120	226	347	522	ON LOCATION TD - 4730'
0830							RUN 4434' - 4 1/2" CASING FRONT SHOE LATCH DOWN BABLES * - D.V. TOOL - #38 AT 2863' BASKET - #1 - #38 CONT. - 1-3-5-8-10-13-16-21- 35-41-43-44-46-48 125' SCRATCHERS
1030							RECEIVED AUG 02 2005 KCC WICHITA SET 4 1/2" AT 4434' DROP BALL - BREAK CORE ROTATE CASING
1140	300		20	5			PUMP 20 bbl A-FLUSH PUMP 5 bbl H2O MIX 120 SK. 14% 10% SALT, 5# GIBSONITE, 1/4% CFR, 1/10% DEFAM, 8/10% PUA-322, 3/4% GIBBLOIC STOP - WASH LINE - DROP PLUG START DISP W/ H2O
	300		5	5			
	200		30	5			
	0		0	5			

PAGE 2

ORIGINAL

TREATMENT REPORT



Customer ID		Date	
Customer <i>Roberts Res.</i>		<i>5-8-05</i>	
Lease <i>SULLER</i>	Lease No.	Well # <i>1</i>	
Field Order # <i>10504</i>	Station <i>PRATT, KS.</i>	Casing <i>4 1/2</i>	Depth <i>4434</i>
Type Job <i>CONCRETE - NW</i>	Formation	County <i>Barber</i>	State <i>KS</i>
		Legal Description <i>33-31-13</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative *KEVIN* Station Manager *HAUTY* Treater *GOODLEY*

Service Units	<i>120</i>	<i>26</i>	<i>47</i>	<i>72</i>				
---------------	------------	-----------	-----------	-----------	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
	<i>0</i>		<i>30</i>	<i>5</i>	<i>START DISP. w/ mud</i>
	<i>280</i>		<i>55</i>	<i>5</i>	<i>LIFT CEMENT</i>
	<i>600</i>		<i>65</i>	<i>4</i>	<i>SLOW RATE</i>
<i>1210</i>	<i>1500</i>		<i>70</i>	<i>4</i>	<i>PLUG DOWN - HOLD</i>
<i>1215</i>					<i>DROP OPENING PLUG</i>
<i>1230</i>	<i>1100</i>				<i>RECEIVED</i>
					<i>AUG 02 2005</i>
					<i>KCC WICHITA</i>
<i>1300</i>	<i>250</i>		<i>20</i>	<i>5</i>	<i>PUMP 20 bbl HA-FWASH</i>
	<i>280</i>		<i>5</i>	<i>5</i>	<i>PUMP 5 bbl H₂O</i>
	<i>200</i>		<i>33</i>	<i>5</i>	<i>MIX 130 SK HA2 CEMENT</i>
					<i>STOP - WASH LINE - DROP PLUG</i>
	<i>0</i>		<i>0</i>	<i>5</i>	<i>START DISP.</i>
	<i>200</i>		<i>33</i>	<i>5</i>	<i>LIFT CEMENT</i>
	<i>500</i>		<i>40</i>	<i>4</i>	<i>SLOW RATE</i>
<i>1530</i>	<i>1500</i>		<i>4 1/2</i>	<i>4</i>	<i>PLUG DOWN - D.V. CLOSED</i>
					<i>PLUG RT & MH.</i>
<i>1600</i>					<i>JOB COMPLETE - THANKS - KEVIN</i>