

CONFIDENTIALKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**ORIGINAL**Form ACO-1
September 1999
Form Must Be Typed**WELL COMPLETION FORM**
WELL HISTORY - DESCRIPTION OF WELL & LEASEOperator: License # 32294
Name: OSBORN ENERGY, LLC
Address: 24850 FARLEY
City/State/Zip: BUCYRUS, KS 66013
Purchaser: AKAWA NATURAL GAS, LLC
Operator Contact Person: JEFF TAYLOR
Phone: (913) 533-9900
Contractor: Name: GLAZE DRILLING
License: 5885
Wellsite Geologist: MEREDITH PEARCE

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Enhr.?) ☐ Docket No. _____

03/18/06 03/21/06 05/26/06

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion DateAPI No. 15 - 121-28171-0000County: MIAMIE/2 - N - NW - Sec. 15 Twp. 16 S. R. 25 ☒ East ☐ West650 feet from S / (N) (circle one) Line of Section990 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: JESTER Well #: 1Field Name: LOUISBURGProducing Formation: MARMATON AND CHEROKEEElevation: Ground: 1011' Kelly Bushing: _____Total Depth: 600' Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0feet depth to 20 w/ 6 sx cmt.**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Meredith L. PearceTitle: GEOLOGIST Date: June 20, 2006Subscribed and sworn to before me this 20 day of June20 06 Erin R. Steph

Notary Public: _____

Date Commission Expires: _____

Erin R. Stephenson
Notary Public
State of Kansas
My Appointment Expires 11.24.07**KCC Office Use ONLY**Y Letter of Confidentiality ReceivedIf Denied, Yes ☐ Date: _____☐ Wireline Log Received☐ Geologist Report Received☐ UIC Distribution**RECEIVED****JUN 28 2006****KCC WICHITA**

KCC

JUN 20 2006

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Side Two

Operator Name: OSBORN ENERGY, LLC

Lease Name: JESTER

Well #: 1

Sec. 15 Twp. 16 S. R. 25 ☒ East ☐ West

County: MIAMI

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
(Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

WELL LOG ATTACHED

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/2"	13"		20	PORTLAND	6	WATER
LINER	6 1/4"	4 1/2"		446.14			
PROD. PIPE	9 1/2"	7"		467.39	Consolidated	Ticket	Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☒ Yes ☐ No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		10	25	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

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CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 4251

LOCATION O. Farley

FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/26/06	8073	Jester #1	15	16	25	M:
CUSTOMER			TRUCK #			
Osbourn Energy			386			
MAILING ADDRESS			DRIVER			
24850 Farley			368			
CITY	STATE	ZIP CODE	TRUCK #			
Bucyrus	KS	66013	369			
			DRIVER			
			195			
			Tom Bas			

JOB TYPE Long string HOLE SIZE 9 7/8 HOLE DEPTH -415 CASING SIZE & WEIGHT 7"
CASING DEPTH - DRILL PIPE - TUBING - OTHER perfor @ 414'
SLURRY WEIGHT - SLURRY VOL - WATER gal/sk - CEMENT LEFT in CASING yes
DISPLACEMENT 17 bbl DISPLACEMENT PSI - MIX PSI - RATE 4 bpm

REMARKS: Established rate. Mixed & pumped 150# gel to condition hole, followed by 11 bbl dye marker. Mixed & pumped 125 sk 50/150 por, 270 gal. Circulated dye to surface. Displaced casing with 17 bbl clean water, circulated cement to surface. Closed valve.

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	800.00
5406	40	MILEAGE pump	368	126.00
5402	41 1/2'	Casing footage	368	N/C
5407A	ten miles	1/2 of min.	195	137.50
5502C	2 1/2	80 var		225.00
1118B	400 #	premium gel		56.00
1124	122 sk	50/150 por		1071.70
		Subt.		2424.20
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		KCC WICHITA		
		6.55%	SALES TAX	74.39
			ESTIMATED TOTAL	2498.59

AUTHORIZATION _____

TITLE WOT# 205779

DATE Alan Made

Erin Stephenson
Office Manager
913-533-9900

6/20/2006

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, KS 67202

KCC
JUN 20 2006
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Dear Commissioners,

Osborn Energy, LLC, a Kansas corporation having its principal place of business at:

24850 Farley
Bucyrus, KS 66013

Is requesting that the KCC keep the information on the following form
Well Completion Form(ACO-1)

LEASE NAME: JESTER WELL #: 1

Sec	Tw	Rng
<u>15</u>	<u>16</u>	<u>25E</u>

Confidential for the maximum amount of time allowed, 24 months, which Osborn Energy, LLC understands the KCC desires to obtain the confidential and proprietary information for the sole purpose of regulating the gas and oil industry.

Very Truly Yours,

Erin Stephenson
Office Manager
Osborn Energy, LLC.

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