

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5697
Name: Jackson Brothers, L.L.C.
Address: 116 East Third St.
City/State/Zip: Eureka / KS / 67045-1747
Purchaser: SemCrude, L.P.
Operator Contact Person: Roscoe G. Jackson II
Phone: (620) 583-5122
Contractor: Name: E.D.C.O. Drilling Company
License: ?? -- company no longer in business
Wellsite Geologist: Roscoe G. Jackson II

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6 Sep. 1981 11 Sep. 1981 5 April 1982
Spud Date or Date Reached TD Completion Date
~~Recompletion Date~~ ~~Recompletion Date~~

API No. 15 - 073-22,066-60-00
County: Greenwood
SE-SW-SE Sec. 04 Twp. 23 S. R. 10E East West
330 feet from (circle one) Line of Section
1,650 feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jackson-Covert Well #: 11 (Eleven)
Field Name: Hollis (extension of)
Producing Formation: Prue and Cattleman sands
Elevation: Ground: 1442 ft. Kelly Bushing: 1447 ft.
Total Depth: 2477' Plug Back Total Depth: 2282 ft.
Amount of Surface Pipe Set and Cemented at 108 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA 10-18-08 NH
(Data must be collected from the Reserve Pit)
Chloride content ?? ppm Fluid volume 400± bbls
Dewatering method used dried by air over time.
Location of fluid disposal if hauled offsite: Not hauled offsite.
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe G. Jackson II
Title: Co-Manager Date: 8 January 2007
Subscribed and sworn to before me this 8th day of January, 2007.

Notary Public: Sandra L. Blewins
NOTARY PUBLIC
STATE OF KANSAS
Date Commission Expires: 8 April 2, 2008
My App. Exp. 4-2-2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 16 2007
KCC WICHITA

Operator Name: Jackson Brothers, L.L.C. Lease Name: Jackson-Covert Well #: 11 (Eleven)
 Sec. 04 Twp. 23 S. R. 10E East ~~XXXX~~ County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Datum = K.B., 1447 ft. elevation

| | | | |
|--|---|---|-------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | (to 2282') Log Formation (Top), Depth and Datum | (below 2282') Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top Base |
| Cores Taken | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Iatan (Haskell) Lime | 1256 1260 |
| Electric Log Run (Submit Copy) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Tonganoxie (Stalnaker) Sand | 1278 1358 |
| | | Kansas City Lime | 1629 1796 |
| | | Prue sand (shaly, tight, VSSO) | 2105 2109 |
| List All E. Logs Run: Cornish's Radio. & Bond Logs. | | Cattleman sand (4' shaly calcar. ss. with fair porosity & GSFO) | 2193 2199 |
| Core #1 (2110-2119): 6.5' very shaly imperm. sandstone NSO then 2.0' shale. | | Bartlesville sand (water, NSO) | 2289 2295 |
| Core #2 (2195-2218): 3.5' shaly calc. sdst. GSFO then 19.3' shale & sandy shale NSO. | | Bartlesville sand (shaly, NSO) | 2295 2304 |
| | | Mississippi Lime | 2242 ---- |
| | | Rotary T.D. in Mississippi Lime | 2477 |

| CASING RECORD New XXXX | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 12-1/4" | 8-5/8" | ?? | 108 ft. | regular | ?? | ?? |
| production | 6-3/4" | 4-1/2" | 9.5 | 2324 ft. | 60/40 Poz | 60 | none |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------------------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | NONE OF RECORD PRIOR TO PLUGGING | | |

| Shots XXXX | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|-----------------------|--|---|-------|
| 4 | 2104-2110 on 21 December 1981 (Prue sand) | | |
| 4 | 2193-2199 on 21 December 1981 (Cattleman sand) | | |
| | Both perforated zones were fractured on 30 December 1981; used 500 gals. 15% acid for spearhead then 270 barrels lease salt water + 18,000 lbs. 10/20 sand + 2,000 lbs. 8/12 sand + 125,000 SCF Nitrogen + 5 balls. Frac job was run in two stages, to ensure breakdown on both zones. | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|---|-----------|---|--------------|---------------|--|
| | | 2-3/8" EUE | ca. 2200 ft. | no packer | <input checked="" type="checkbox"/> No |
| Date of First XXXX Production, XXXX | | Producing Method | | | |
| 5 April 1982 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Specify) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 7 | est. 0.5 | 10 | est. 70 | 36° |

Disposition of Gas: Vented Sold Used on Lease to run Open Hole Perf. Dually Comp. Commingled 2104' to 2110' and 2193' to 2199'

(If vented, Sumit ACO-18.) Other (Specify) FM118 gas engine on pumpjack.

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 334, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 16640
LOCATION EUREKA
FOREMAN KEVIN McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | |
|---|------------|--------------------|-------------|----------|--------|---------|--------|
| 1-5-07 | 4006 | Covert # 11 | 4 | 23S | 10E | 6W | |
| CUSTOMER <u>JACKSON BROTHERS LLC</u> | | | SAGE OIL | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS <u>116 E. 3RD</u> | | | | 445 | Justin | | |
| CITY <u>EUREKA</u> | | | | 442 | JEFF | | |
| STATE <u>Ks</u> | | | | 434 | JIM | | |
| ZIP CODE <u>67045</u> | | | | | | | |

JOB TYPE P.T.A. HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 9.5 #
CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Spot Cement Plugs AS Following while pulling 4 1/2.

Spot 30 sks @ 770'
Gel SPACER
Spot 120 sks From 280' to SURFACE
150 sks TOTAL

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--|-------------------|------------------------------------|---------------------------|---------|
| 5405 A | 1 | PUMP CHARGE | 550.00 | 550.00 |
| 5406 | 20 | MILEAGE | 3.30 | 66.00 |
| 1131 | 150 sks | 60/40 Pozmix Cement | 9.80 | 1470.00 |
| 1118 A | 500 # | Gel 4% | .15 # | 75.00 |
| 1118 A | 200 # | Gel SPACER | .15 # | 30.00 |
| 5407 | 6.45 Tons | Ton Mileage BULK TRUCK | MIC | 285.00 |
| 5502 C | 5 Hrs | 80 BBL VAC TRUCK | 90.00 | 450.00 |
| 1123 | 3000 gals | City water | 12.80 ^{per 1000} | 38.40 |
| RECEIVED KANSAS CORPORATION COMMISSION FEB 02 2007 CONSERVATION DIVISION WICHITA, KS | | | | |
| | | | Sub Total | 2964.40 |
| THANK YOU | | | SALES TAX 6.3% | 101.64 |
| | | | ESTIMATED TOTAL | 3066.04 |

AUTHORIZATION Roscoe G. Jackson II TITLE CO-MANAGER DATE 12 JAN. 2007

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. Box 884 Chanute, Kansas 66720
PHONE 316/431-9210

Ticket

NE 16043

| | | | | | | |
|-----------------------------------|--------------------------------|-----------|-------------|--------------|-------------------------------|--------------------------------|
| Date 9-12-81 | Customer's Order No. 4108 ✓ | Sec. 4 | Twp. 23S | Range 10E | Well No. & Farm Covert #11 | Place or Destination Eureka |
| Charge To Jackson Brothers | | | Owner | | County Greenwood | |
| Mailing Address 514 W. Main | | | Contractor | | State Kan. | |
| City & State Eureka Kan. 67045 | | | | | | |

CEMENTING SERVICE DATA

| TYPE OF JOB | CASING | HOLE DATA | PLUGS AND HEAD | PRESSURE | CEMENT LEFT IN CASING |
|--------------|---------------|---------------------|-----------------------|---------------------------------|-----------------------|
| Surface | New ✓ | Bore Size 6 3/4 | Bottom Rubber Plug | Circulating 150 | Requested |
| Production ✓ | Used | Total Depth 2325 | Top 1-2-640 | Minimum 50 | Necessity |
| Squeeze | Size 4 1/2 | | Head PC | Maximum 200 | Measured |
| Pumping | Weight | Cable Tool | FLOAT EQUIPMENT | Sacks Cement 60 sy | 60-40 Pos. |
| Other | Depth 2324 | Rotary ✓ | | Type & Brand Portland Type A | |
| | Type | | | Admixes 60-40 Pos. | |

FRACTURING - ACIDIZING SERVICE DATA

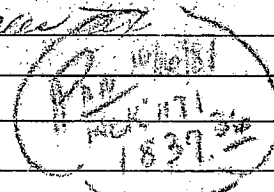
| | | | | | |
|------------------------------|-------------------------|---------|--------------------|----------------|---------|
| Type of Job | At Intervals of | | | | |
| Bbls Fracturing Fluid | Breakdown Pressure from | psi to | psi | | |
| Treating Pressures: Maximum | psi | Minimum | psi | Avg. Pump Rate | GPM/BPM |
| Sand | Gals. Treating Acid | Type | Open Hole Diameter | | |
| Well Treated Through: Tubing | Casing | Annulus | Size | Weight | |
| Remarks: | | | | | |

No. Perforations _____ Pay Formation Name _____ Depth of Job _____ Ft.

INVOICE SECTION

| | | |
|----------------------------|---------------------|------------------|
| Pumping Charge | 1 cement | \$ 513.50 |
| RECEIVED | | |
| JAN 11 | | |
| KCCWICHTI | | |
| Gals., Acid | | |
| 60 Sacks Bulk Cement | 60-40 Pos. @ 46 | \$ 276.00 |
| Ton Mileage on Bulk Cement | 65 mi. | \$ 117.00 |
| | Had run water | |
| | 1-4 1/2 Rubber plug | \$ 20.00 |
| | Sawyer | \$ 10.36 |
| TOTAL | | \$ 936.86 |

Well Owner, Operator or Contractor



59685