Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINA Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License #5697 | API No. 15 - 073-22,066-00-00 |
|--|--|
| Name: Jackson Brothers, L.L.C. | County: Greenwood |
| Address: 116 East Third St. | SE-SW-SE- Sec.04 Twp. 23 S. R.10E SE East |
| City/State/Zip: Eureka / KS / 67045-1747 | 330_ feet from S (circle one) Line of Section |
| Purchaser: SemCrude, L.P. | 1',650 teet from E/ (circle one) Line of Section |
| Operator Contact Person: Roscoe G. Jackson II | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (620) 583-5122 | (circle one) NE . (SE) NW SW |
| Contractor: Name: E.D.C.O. Drilling Company | Lease Name: Jackson-Covert Well #: 11 (Eleve |
| License: ?? company no longer in business | Field Name: Hollis (extension of) |
| Wellsite Geologist: Roscoe G. Jackson II | Producing Formation: Prue and Cattleman sands |
| Designate Type of Completion: | Elevation: Ground: 1442 ft. Kelly Bushing: 1447 ft. |
| New Well Re-Entry Workover | Total Depth: 2477 Plug Back Total Depth: 2282 ft. |
| OilSWDSIOWTemp. Abd. | Amount of Surface Pipe Set and Cemented at |
| Gas ENHR SIGW | Multiple Stage Cementing Collar Used? ☐ Yes ☒ No |
| Order (Core, WSW, Expl., Cathodic, etc) | If yes, show depth setFeet |
| If Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from |
| Operator: | feet depth to w/sx cmt. |
| Well Name: | · |
| Original Comp. Date: Original Total Depth: | Drilling Fluid Management Plan PA & U-(8-08 NH) (Data must be collected from the Reserve Pit) |
| Deepening Re-perf Conv. to Enhr./SWD | |
| | Chloride content ?? ppm Fluid volume 400± bbls |
| Plug Back Plug Back Total Depth Commingled Docket No | Dewatering method used <u>dried by air over time</u> . |
| | Location of fluid disposal if hauled offsite: Not hauled offsite. |
| Dual Completion Docket No | Operator Name: |
| Other (SWD or Enhr.?) Docket No. | Lease Name: License No.: |
| 6 Sep. 1981 11 Sep. 1981 5 April 1982 | Quarter Sec Twp. S. R East West |
| Spud Date & Date Reached TD Completion Date & Recompletion Date | County: Docket No.: |
| | |
| Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 | the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells. |
| | te the oil and gas industry have been fully complied with and the statements |
| herein are complete and correct to the best of my knowledge. | |
| Signature: Roseal M. Jackson II. | KCC Office Use ONLY |
| Title:Co-Manager Date: 8 January 200 | 7 Letter of Confidentiality Attached |
| | M Dowland - Man T Double |
| Subscribed and sworn to before me this <u>8th</u> day of <u>January</u> , <u>200</u> | Wireline Log Received |
| | Contegist Papert Pageived |
| Hotary Pythic: Carleton (BLEVINS / Slevens) | UIC Distribution RECEIVED |
| Date Congression Expired NOTARY PUBLIC 2007 Cepil 2 | 2, 2008 JAN 1 6 2007 |
| STATE OF KANSAS My App. Exp 4-2-2008 | KCCWICHITA |

| STRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all timal copies of drill stems tests giving interval sted, time tool open and closed, thowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom holds pressured. Whether shut-in pressures reached static level, hydrostatic pressures, bottom holds pressured. Whether shut-in pressures reached static level, hydrostatic pressures, bottom holds order to complete the control of | Operator Name:Jac | | | | | | ivei t | vveii #:i_ | (L) EVE | 1/ |
|--|--|---|--|-----------------------------|--------------|---------------------------------------|---|--------------------------------|---------------------------------------|--|
| ated, time fool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole preparative, fluid metal charged, Mattach copy of all properties. If the many properties is a properties of the propert | Sec. <u>04</u> Twp2 | 23 S. R. 10E | East ****** | County | : | <u> reenwood</u> | | | | |
| Ill Stem Tests Taken (Allach Additional Sheets) Ves (No) (10 (2/282 f) Formation (Top), Depth and Datum (Allach Additional Sheets) Ves (No) Name Iatan (Haskell) Lime 12/56 12/66 1 | ested, time tool open a emperature, fluid recov | nd closed, flowing ery, and flow rates | and shut-in pressures, a if gas to surface test, a | whether sh along with fi | ut-in pre | ssure reached s t(s). Attach extra | tatic level, hydros a sheet if more sp | tatic pressure ace is neede | es, bottom hol d. Attach cor | е |
| Name Name 1256 1266 1267 | | | | <u>.</u> | , | | | | | 2221 |
| Name Samily Sa | Orill Stem Tests Taken (Attach Additional Sh | t. eets) | Yes No | | (to | 2282 og Formatio | n (Top), Depth an | d Datum | | _ |
| Tonganoxie (Stalnaker) Sand 1278 1378 (SubmitCopy) st All E. Logs Run: Cornish's Radio. & Bond Logs. re #1 (2110-2119): 6.5' very shaly imperm. and stone NSO then 2.0' shale. re #2 (2195-2218): 3.5' shaly calc. sdst. swith fair porosity & GSFO) Bartlesville sand (water, NSO) 2289 229; and stone NSO then 2.0' shale. re #2 (2195-2218): 3.5' shaly calc. sdst. Mississippi Lime 2242 | · | • | □ ves (No) | | | | \ lime | | China | |
| State Log Run (Sation Copy) Stall E. Logs Run: Cornish's Radio. & Bond Logs. re #1 (2110-2119): 6.5' very shaly imperm. and stone NSO then 2.0' shale. re #2 (2195-2218): 3.5' shaly calc. sdst. SFO then 19.3' shale & sandy shale NSO. CASING RECORD Report all strings set-conductors, surface in the property of the | • | gical calvey | | | | | | and | - | 1358 |
| Prue sand (shally, tight, VSSO) 2105 2105 2105 2105 318 ELlega Run: Cornish's Radio. & Bond Logs. Cattleman sand (4' shally calcars ss. with fair porosity & GSFO) Stall E. Logs Run: Cornish's Radio. & Bond Logs. Cattleman sand (4' shally calcars ss. with fair porosity & GSFO) 2193 2193 2193 Cattleman sand (4' shally calcars ss. with fair porosity & GSFO) 2289 229 229 Cattleman sand (4' shally calcars ss. with fair porosity & GSFO) Cattleman sand (4' shally calcars ss. with fair porosity & GSFO) Cattleman sand (4' shally calcars ss. with fair porosity & GSFO) Cattleman sand (4' shally calcars ss. with fair porosity & GSFO) Cattleman sand (4' shally calcars ss. with fair porosity & GSFO) Cattleman sand (4' shally calcars ss. with fair porosity & GSFO) Cattleman sand (4' shally calcars ss. with fair porosity & GSFO) Cattleman sand (4' shally calcars ss. with fair porosity & GSFO) Cattleman sand (4' shally calcars ss. with fair porosity & GSFO) Cattleman sand (4' shally calcars ss. with fair porosity & GSFO) Cattleman sand (4' shally calcars ss. with fair porosity & GSFO) Cattleman sand (5' sand st. ss. with fair porosity & GSFO) Cattleman sand (5' sand st. ss. with fair porosity & GSFO) Cattleman sand (5' sand st. ss. with fair porosity & GSFO) Cattleman sand (5' sand st. ss. with fair porosity & GSFO) Cattleman sand (5' sand st. ss. ss. with fair porosity & GSFO) Cattleman sand (5' sand st. ss. ss. with fair porosity & GSFO) Cattleman sand (5' sand st. ss. ss. with fair porosity & GSFO) Cattleman sand (5' sand st. ss. ss. ss. with fair porosity & GSFO) Cattleman sand (5' sand st. ss. ss. ss. with fair porosity & GSFO) Cattleman sand (5' sand st. ss. ss. ss. with fair porosity & GSFO) Cattleman sand (5' sand st. ss. ss. ss. ss. ss. ss. ss. ss. ss. | | | \approx | | | | | | 1629 | 1796 |
| ss. with fair porosity & GSFO) 1793 1795 | • | | | | | | | | - | 2109 |
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| CASING RECORD New 1648 Report all strings set-conductor, surface, intermediate, production, etc. | ore #2 (2195-: | 2218): 3.5' | shaly calc. s | | | | | | | |
| Purpose of String Size Hole Size Casing Size Hole Size Casing Set (in O.D.) Lbs. /Ft. Depth Cement Used Saddinger Additives Surface 12-1/4'' 8-5/8'' ?? 108 ft. regular ?? ?? production 6-3/4'' 4-1/2'' 9.5 2324 ft. 60/40 Poz 60 none ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: | SFO then 19. | 3' shale & | sandy shale NS | 50. | Rota | ry T.D. ir | n Mississip | pi Lime | 24 | <u>77 </u> |
| Surface 12-1/4" 8-5/8" ?? 108 ft. regular ?? ?? production 6-3/4" 4-1/2" 9.5 2324 ft. 60/40 Poz 60 none ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back To Plug Off Zone Shots PERFORATION RECORD - Bridge Plugs Set/Type Plug Off Zone Plug Off Zone Perforate Posperity Footage of Each Interval Perforated on 30 December 1981 (Cattleman sand) Both perforated Zones were fractured on 30 December 1981; used 500 gals. 15% ac id for spearhead sand + 125, n00. SCF. Nitrogen + 5 balls. Frac job was run in two stages, to ensure breakdown on both zones. Perforate Record Size Set At Packer At 2-3/8" EUE ca. 2200 ft. no packer Porticus Record Size Set At Packer At Cash Production 1892 Set No. 2 Son Size Set No. 5 Production Interval Perforated Sold Water Bbls. Gas-Oil Ratio est. 70 36° Disposition of Gas METHOD OF COMPLETION Production Interval Perforated Sold Water On Lease to Fun Generators Production Interval | | | | | | | ion, etc. | | | |
| Surface 12-1/4" 8-5/8" ?? 108 ft. regular ?? ?? production 6-3/4" 4-1/2" 9.5 2324 ft. 60/40 Poz 60 none ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Oil Zone NONE OF RECORD PRIOR TO PLUGGING PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) 4 2104-2110 on 21 December 1981 (Prue sand) 4 2193-2199 on 21 December 1981 (Cattle man sand) Both perforated zones were fractured on 30 December 1981; used 500 gals. 15% acid for spearhead then 270 barrels lease salt water + 18,000 lbs. 10/20 sand + 2,000 lbs. 8/12 sand + 125,000 SCF Nitrogen + 5 balls. Frac job was run in two stages, to ensure breakdown on both zones. TUBING RECORD Size Set At Production XXX038038. Production Method Cas Method Of Completion Per 24 Hours Oil Bbis. Gas Method OF COMPLETION Production Interval Production Interval Production Interval Dually Comp. Scommingled 2104 to 2110 and 2102 to 2190 to 219 | Purpose of String | Size Hole | Size Casing | Wei | ght | Setting | Type of | | | |
| Purpose: Perforate | | | | | | | _ | | | es |
| ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Additives PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Perforated 2104-2110 on 21 December 1981 (Prue sand) 4 2193-2199 on 21 December 1981 (Cattleman sand) Both perforated zones were fractured on 30 December 1981; used 500 gals. 15% acid for spearhead then 270 barrels lease salt water + 18,000 lbs. 10/20 sand + 2,000 lbs. 8/12 sand + 125,000 SCF. Nitrogen + 5 balls. Frac job was run in two stages, to ensure breakdown on both zones. TUBING RECORD Size Set At Packer At 2-3/8" EUE ca. 2200 ft. no packer 2-3/8" EUE ca. 2200 ft. no packer TOBUS of First, REALEMENT Production, ENGREGIES. Production Method Per 24 Hours Oil Bbis. Gas McI est. 0.5 lbs. Gas McI est. 0.5 lbs. Gas-Oil Ratio est. 70 36° Production Interval Verited Sold \$\frac{104}{21921}\$ to 2110' and 2192! to 2192! | | | | | | | | 60 | none | |
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| breakdown on both zones. TUBING RECORD Size Set At Packer At 2-3/8" EUE ca. 2200 ft. no packer Date of First, RESEAR Production, SENSERE. Producing Method Producing Method Pumping Pumpi | sand + 125, | 000 SCF Ni | trogen + 5 bal | ls. Fr | ac jo | ob was run | <u>in two st</u> | ages, to | <u>ensure</u> | |
| 2-3/8" EUE ca. 2200 ft. no packer Date of First, RASEAN Production, SENSE BEE. Producing Method Froducing Method Pumping Pum | breakdown c | n both zon | es. | | | | | | | |
| Date of First, RESERVE Production, SENSE SERVE. Producing Method 5 April 1982 Estimated Production Per 24 Hours 7 Cas Mcf est. 0.5 Disposition of Gas METHOD OF COMPLETION Production Interval Verited Sold Vused on Lease to run Committee Peri Dually Comp. Commingled 2104 to 2110 and 2199 to 219 | TUBING RECORD | | | | | Liner Run | · (No | | | |
| 5 April 1982 Estimated Production Per 24 Hours 7 Cass Mcf Production Per 24 Hours 7 Production Interval Disposition of Gas METHOD OF COMPLETION Production Interval Dually Comp. Commingled 2104 to 2110 and 2193 to 2199 to 2 | | | | | скег | | | | | |
| Estimated Production Per 24 Hours 7 Disposition of Gas METHOD OF COMPLETION Disposition of Gas METHOD OF COMPLETION Production Interval Dually Comp. Commingled 2104 to 2110 and 2193 to 2199 t | | | ANDER. Producing Me | :iiiQu | | Pumpi | ng Gasta | ÷ 0# | St. (Suptails) | |
| Disposition of Gas METHOD OF COMPLETION Production Interval Verified Sold X Used on Lease to run Operation Production Interval Dually Comp. Commingled 2104 to 2110 and 2193 to 2199 to 2 | Estimated Production | Oil | | | Wa | | | | | • |
| Verited Sold X Used on Lease to run eperations Per Dually Comp. Commingled 2104 to 2110 and | | | | , | | | | | , | |
| 2102 +0 2199 | Disposition of Gas | | | | _ | • | | 21061 +- | 2110 | and |
| FM118 gas engine on pumpjack Other (Specify) | Curanta de Cura | -it 4CO 10 l | _ | _ | 動 | | Commingled | 2193' to | 21991 | anu |

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 354, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

| TICKET NUN | MBER | <u> 16640 </u> |
|------------|--------|----------------|
| LOCATION | EUREKA | |
| FOREMAN | Keun M | ccoy |

TREATMENT REPORT & FIELD TICKET CEMENT

| | | | | CEMILIA | | | | |
|---------------|------------|-----------------|---------------|------------------|----------|-----------------|------------|---------|
| DATE | CUSTOMER# | WEI | LL NAME & NUM | MBER | SECTION | TOWNSHIP | RANGE | COUNTY |
| 1-5-07 | 4006 | Covert | # 11 | | 4 | 235 | IOE | 6w |
| CUSTOMER . | 7000 | COVERT | <u> </u> | | | Carrette - Van | SARLEN B | HAIRTY! |
| | ACKSON BI | Rothers L | 1 40 | _ Sage | TRUCK# | DRIVER | TRUCK# | DRIVER |
| MAILING ADDRI | ESS ' | | | 012 | 445 | Justin | | |
| 116 | E. 3 Rd | | | | 442 | Jeff | | |
| CITY | | STATE | ZIP CODE | | 4/34 | Vim | | |
| EUREKA | | Ks | 67045 | | | | | |
| JOB TYPE P.7 | A. | HOLE SIZE | 6314 | _ HOLE DEPTH | 1 | CASING SIZE & W | EIGHT 41/2 | 9.5# |
| CASING DEPTH | 1 | DRILL PIPE | • | TUBING | 23 | | OTHER | |
| SLURRY WEIGH | HT | SLURRY VOL_ | | WATER gal/s | k | CEMENT LEFT in | CASING | |
| DISPLACEMEN' | т | DISPLACEMEN | NT PSI | MIX PSI | • | RATE | | |
| | | | | | | t Plugs A5 : | Following | while |
| Pulling | 41/2. | | | | | | | |
| | | | | | | | | |
| | | - | Spot 30 | o sks @ | 770' | | | |
| | | | Gel Sp | AceR | | | | |
| | | 7 | Spo+ 12 | O SKS FRO | m 280° + | o SURFACE | | |
| | | · · | | | | | | |
| | <u>-</u> - | | 15 | O SKS TO | TAL | | | |
| | : | ··············· | | | | | | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|-----------------|-------------------|--|-----------------------------------|--------------------|
| 5405 A | 1 | PUMP CHARGE . | 550-00 | 550.00 |
| 5406 | 20 | MILEAGE TO THE THE PROPERTY OF | 3.30 | 66.00 |
| | | | | |
| 1131 | 150 SKs | 60/40 POZMIX CEMENT | 9.80 | 1470-00 |
| 1118 A | 500 # | GeL 4% | .15 * | 75.00 |
| 1118 A | 200 # | GeL Spacer | .15 # | 30.00 |
| 5407 | 6.45 Tons | Ton Mileage BULK TRUCK | MIC | 285.00 |
| 5502 C | 5 HRS | 80 BK VAC TRUCK | 90.00 | 450.00 |
| 1123 | 3000 gals | City water RECEIVED KANSAS CORPORATION COMMISS | 12.80 1000 | 38.40 |
| | | FEB 0 2 2007 | | |
| | | CONSERVATION DIVISION WICKITA, KS | | |
| | | • | Cul Total | 20161 810 |
| | | THANK YOU 6.3% | Sub Total SALES TAX | 101.64 |
| | Doscoe St. Tackso | n II TITLE CO-MANAGER | ESTIMATED TOTAL DATE 12 JAN | 3066-04 1, 2007 |
| UTHORIZATION | poseox // Jagssi | TITLE CO-/VIANA BER | DATE 12 JAN | 1. 200/ |

| COMSOLIDATED OIL | MELI GEDA | ICEC I | NC | P.O. Box | | hanute, Kans | as 66720 | Ticke | <u></u> |
|---|--|---|-----------------------|--|------------------------------|-----------------|------------------------|---|---------------------------|
| POUSOFINATED OIL | MLLL ULNI | IULU, I | NU. | | PHONE 3 | 16/431-9210 | 2 | - N2 | 15043 |
| Date Customer's C | Order No. | Sec. 4 | тwр. 23 S | Range 10E | Well No. & | Farm A | 11 | Place or Desti | nation. |
| Charge To | 12 1 | المناسبة | | Owner | - 18 mm | | ne g | County | |
| Mailing Address | a prot | bers | * r . | Contractor | | | | State State | en Wood |
| 514 W. A | Main | | · . | | | | | Kal | 1: |
| City & State | Kon | 10 70 | 45 | | | | | | |
| | | CEMI | ENTIN | IG SF | RVICE | DATA | | | |
| TYPE OF JOB | CASING | | DATA | | AND HEAD | <u> </u> | SSURE | CEME | NT LEFT IN CASING |
| Surface New | 1 | Bore | 12 | Bottom C | Lobras Plas | Circulating | 150 | Requested | |
| roduction games Used | | Size | 64 | Тор /- | 2-040 | Minimum | 50 | Necessity | |
| queeze Size | . 4生 | | 2725 | Head | 06 | Maximum | 206 | Measured | |
| umping Weig | ht | Cable | | FLOAT E | QUIPMENT | Sacks Cement | 605 | y 6 | 0-90 100 |
| Other Depti | 12100 | Rotary | | | | Type & Brand | 1000 | Hand | Type A |
| Туре | The state of the s | 1 1 | Lorente | <u> </u> | | Admixes | 1.60 | -40-1 | 705. |
| | <u> </u> | je je je | | | | | | Markey Co. | |
| | FRACT | URIN | G - A | CIDIZI | NG SE | RVICE | DATA | | |
| | <u></u> | | | | | | | 39 | |
| ype of lob | | ' + . · · · · · · · · · · · · · · · · · · | At | Intervals of | | | They can | 推出, 自己的 是 是 是 是 是 是 是 是 是 是 是 是 是 | |
| | Breakdown Pr | ressure from | At l | Intervals of | psi to | | psi | | |
| Bbls Fracturing Fluid | Breakdown Pr | ressure from | <u> </u> | Intervals of | psi to Avg. Pump Ra | ite . | psi CPM/B | The second second | óse In |
| bls Fracturing Fluid | | Minimum | <u> </u> | | | te | СРМ/В | The second second | ośe In |
| bbls Fracturing Fluid reating Pressures: Maximum and | psi | Minimum g Acid | <u> </u> | | Avg. Pump Ra | tte Size | СРМ/В | PM Cl | sée In |
| ibls Fracturing Fluid reating Pressures: Maximum and: Vell Treated Through: Tubing | psi. Gals. Treating | Minimum g Acid | <u> </u> | psi : | Avg. Pump Ra | | CPM/B Open I | PM Ch | sie In |
| ibls Fracturing Fluid reating Pressures: Maximum and vell Treated Through: Tubing | psi. Gals. Treating | Minimum g Acid | <u> </u> | psi : | Avg. Pump Ra | | CPM/B Open I | PM Ch | sée In |
| ibls Fracturing Fluid reating Pressures: Maximum and vell Treated Through: Tubing semarks: | psi. Gals. Treating | Minimum g Acid | <u> </u> | psi : | Avg. Pump Ra | | CPM/B Open I | PM Cl fole Diameter Weight | sée In |
| ibls Fracturing Fluid reating Pressures: Maximum and vell Treated Through: Tubing semarks: | psi. Gals. Treating | Minimum g Acid | | psi : | Avg. Pump Ra | | CPM/B Open. I | PM Cl fole Diameter Weight | sée In |
| ibls Fracturing Fluid reating Pressures: Maximum and vell Treated Through: Tubing emarks: | psi. Gals. Treating | Minimum g Acid Pay For | mation Name | psi . Annulus | Avg. Pump Ra Type | Size INVOICE S | CPM/B Open. I | PM Cl fole Diameter Weight | |
| ibls Fracturing Fluid reating Pressures: Maximum and vell Treated Through: Tubing emarks: | psi. Gals. Treating | Minimum g Acid Pay For | | psi . Annulus | Avg. Pump Ra | Size INVOICE S | CPM/B Open. I | PM Cl fole Diameter Weight | |
| ibls Fracturing Fluid reating Pressures: Maximum and vell Treated Through: Tubing emarks: | psi. Gals. Treating | Minimum g Acid Pay For | mation Name | Annulus | Avg. Pump Ra Type | Size INVOICE S | GPM/B Open: I Depth of | PM Cl fole Diameter Weight | |
| ibls Fracturing Fluid reating Pressures: Maximum and vell Treated Through: Tubing semarks: | psi. Gals. Treating | Minimum g Acid Pay For | mation Name | Annulus | Avg. Pump Ra Type | Size INVOICE S | Open I Depth of | PM Cl fole Diameter Weight | |
| ibls Fracturing Fluid reating Pressures: Maximum and vell Treated Through: Tubing emarks: | psi. Gals. Treating | Minimum g Acid Pay For | mation Name | Annulus | Avg. Pump Ra Type | Size INVOICE S | GPM/B Open: I Depth of | PM Cl fole Diameter Weight | |
| ibls Fracturing Fluid reating Pressures: Maximum and vell Treated Through: Tubing emarks: | psi. Gals. Treating | Minimum g Acid Pay For | mation Name | Annulus | Avg. Pump Ra Type | INVOICE S | Open I Depth of | PM Clode Diameter Weight | |
| ibls Fracturing Fluid reating Pressures: Maximum and vell Treated Through: Tubing semarks: | psi. Gals. Treating | Minimum g Acid Pay For | mation Name | Annulus Charge Gals., Acid _ | Avg. Pump Ra Type | INVOICE S | Depth of CC WI | PM Cl fole Diameter Weight | 513.50 |
| bls Fracturing Fluid reating Pressures: Maximum and: Vell Treated Through: Tubing demarks: | psi. Gals. Treating Casing | Minimum g Acid Pay For | mation Name | Annulus | Avg. Pump Ra Type | INVOICE S | Open I Depth of | PM Cl fole Diameter Weight | 513.50 276.0 |
| ibls Fracturing Fluid reating Pressures: Maximum and Vell Treated Through: Tubing demarks: | psi. Gals. Treating Casing | Minimum g Acid | mation Name Pumping C | Annulus Charge Gals., Acid _ | Avg. Pump Ra Type | INVOICE S | Depth of CC WI | PM Cl fole Diameter Weight | 513.50 276.0 |
| ibls Fracturing Fluid reating Pressures: Maximum and vell Treated Through: Tubing memarks: | psi. Gals. Treating Casing | Minimum g Acid | mation Name Pumping C | Annulus Charge Gals., Acid Sacks Bulk C | Avg. Pump Ra Type | INVOICE S | Depth of CC WI | PM Cl fole Diameter Weight | 513.50 276.0 |
| ibls Fracturing Fluid reating Pressures: Maximum and Vell Treated Through: Tubing demarks: | psi. Gals. Treating Casing | Minimum g Acid | mation Name Pumping C | Annulus Charge Gals., Acid Sacks Bulk C | Avg. Pump Ra Type , , ement | INVOICE S | Depth of CC WI | PM Cl fole Diameter Weight | 513.50 276.0 117.00 |
| ibls Fracturing Fluid reating Pressures: Maximum and: Vell Treated Through: Tubing emarks: o. Perforations | psi. Gals. Treating Casing | Minimum g Acid | Pumping C | Charge Charge Gals., Acid Sacks Bulk Coge on Bulk Co | Avg. Pump Ra Type , , ement | INVOICE S | Depth of CC WI | PM Cl fole Diameter Weight | 513.50 276.0 |
| Bbls Fracturing Fluid Freating Pressures: Maximum and Well Treated Through: Tubing Bemarks: | psi. Gals. Treating Casing | Minimum g Acid | Pumping C | Charge Charge Gals., Acid Sacks Bulk Coge on Bulk Co | Avg. Pump Ra Type , , ement | INVOICE S | Depth of CC WI | PM Cl fole Diameter Weight | 513.50 276.0 117.00 |
| ibls Fracturing Fluid reating Pressures: Maximum and Vell Treated Through: Tubing demarks: | psi. Gals. Treating Casing | Minimum g Acid | Pumping C | Charge Charge Gals., Acid Sacks Bulk Coge on Bulk Co | Avg. Pump Ra Type , , ement | INVOICE S | Depth of CC WI | PM Cl fole Diameter Weight | 276.0 117.00 |
| Type of Job Bibls Fracturing Fluid Freating Pressures: Maximum Sand Well Treated Through: Tubing Remarks: IO. Perforations Well Owner, Operator or | psi. Gals. Treating Casing | Minimum g Acid | Pumping C | Charge Charge Gals., Acid Sacks Bulk Coge on Bulk Co | Avg. Pump Ra Type , , ement | INVOICE S | Depth of CC WI | PM Cl fole Diameter Weight | 513.50 276.0 117.00 |
| Bbls Fracturing Fluid Freating Pressures: Maximum sand. Well Treated Through: Tubing Remarks: Io. Perforations | psi. Gals. Treating Casing | Minimum g Acid | Pumping C | Charge Charge Gals., Acid Sacks Bulk Coge on Bulk Co | Avg. Pump Ra Type , , ement | INVOICE S | Depth of CC WI | PM Cl fole Diameter Weight | 276.0 117.00 |
| Bbls Fracturing Fluid Freating Pressures: Maximum sand. Well Treated Through: Tubing Remarks: Io. Perforations | psi. Gals. Treating Casing | Minimum g Acid | Pumping C | Charge Charge Gals., Acid Sacks Bulk Coge on Bulk Co | Avg. Pump Ra Type , , ement | INVOICE S | Depth of CC WI | PM Cl fole Diameter Weight | 276.0 117.00 |

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