

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32325
Name: POPP OPERATING, INC.
Address: PO BOX 187
City/State/Zip: HOISINGTON, KS 67544
Purchaser: SEMCRUDE LLC
Operator Contact Person: RICKEY POPP
Phone: (620) 786-5514
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548

Wellsite Geologist: JASON ALM

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

1/15/07	1/19/07	1/19/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23,404-0000

County: RUSSELL

150N SE SE SE Sec. 36 Twp. 15 S. R. 14 ☐ East ☒ West

480 feet from S / N (circle one) Line of Section

330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: MICHAELIS "A" Well #: 3

Field Name: TRAPP

Producing Formation: NONE

Elevation: Ground: 1851 Kelly Bushing: 1859

Total Depth: 3380 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 835 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA 417 I NH6-27-08
(Data must be collected from the Reserve Pit)

Chloride content 17,000 ppm Fluid volume 300 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richy Popp

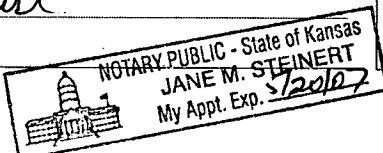
Title: PRESIDENT Date: 1/12/07

Subscribed and sworn to before me this 12th day of February

2007

Notary Public: Jane M. Steinert

Date Commission Expires: 5/20/07



KCC Office Use ONLY

N

Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

KANSAS CORPORATION COMMISSION

FEB 15 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: POPP OPERATING, INC. Lease Name: MICHAELIS "A" Well #: 3
 Sec. 36 Twp. 15 S. R. 14 ☐ East ☒ West County: RUSSELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

COMPENSATED NEUTRON/DENSITY & DUAL INDUCTION LOGS

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
ANHYDRITE	824'	+1035
TOPEKA	2744'	-885
PLATTSMOUTH	2880'	-1029
DOUGLAS	3006'	-1147
LANSING	3042'	-1183
BASE KC	3270'	-1411
ARBUCKLE	3257'	-1439

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE PIPE	12-1/4"	8-5/8"	23#	835'	COMMON	340	2%gel & 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Enhr. D&A				
Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) D&A

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32, Russell, KS 67665

No. 1323

Date	1/19/06	Sec.		Twg.		Range		Called Out	4:30pm	On Location	4:45pm	Job Start	8:00pm	Finish	
Lease	Michael	Well No.	A-3	Location	Russell 135 IE	County	Kansas	State	KS						
Contractor	D. Scott D. R. 2								Owner	Popp Operating Inc					
Type Job	plug								To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	7 7/8		T.D.		3380										
Csg.			Depth												
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth		The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.					CEMENT										
EQUIPMENT															
Pumptrk	No.	Cement	Helper	Amount Ordered 155 @ 6 1/2 gal 14 1/2 Flowseal per ft											
Bulktrk	No.	Driver	Driver	Consisting of											
Bulktrk	No.	Driver	Driver	Common 93 @ 10 1/2 1,009.40											
				Poz. Mix 62 @ 7 1/2 372.00											
				Gel. 8 @ 17 1/2 136.00											
				Chloride											
				Hulls											
Pumptrk Charge	At the Job plug			950.00	Flowseal 38 # @ 2.00					76.00					
Mileage	12 @ 5.00			60.00											
Footage															
				Total	1010.00										
Remarks:															
At all the Fred Chicksen chg 3492															
25 ft @ 3275					Handling 163 @ 1.90					309.70					
50 ft @ 275					Mileage 84 per sk per mile					300.00					
45 ft @ 400					PUMP TRUCK CHARGE					1010.00					
10 @ 40 w/c plug					Sub Total										
15 Rat hole					Total										
10 mouse hole					Floating Equipment & Plugs 8 1/2 D. Hole					69.00					
					Squeeze Manifold										
					Rotating Head										
					RECEIVED										
					KANSAS CORPORATION COMMISSION										
					FEB 15 2007										
					CONSERVATION DIVISION										
					WICHITA, KS										
					Tax					239.23					
					Discount					(328.00)					
					Total Charge					3188.33					
X Signature															

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

Job No. 1328

Date	1-16-07	Sec.	30	Twp.	15	Range	14	Called Out	12:30pm	On Location	1:30pm	Job Start	2:00pm	Finish		
Lease	A		Well No.	3		Location		Russell Co. 2 mi. N. of		County	Russell	State	KS			
Contractor	D. Smith							Owner								
Type Job	S. Smith							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12		T.D.		825											
Csg.	8 1/2		Depth		825		Charge To									
Tbg. Size	8 1/2		Depth		825		Street									
Drill Pipe			Depth				City									
Tool			Depth				State									
Cement Left in Csg.	10		Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.									
Press Max.			Minimum				REMOVED & MODIFIED									
Meas Line			Displace		525 Bbl		CEMENT									
Perf.							Amount Ordered									
EQUIPMENT							340 10 80									
Consisting of							3672.00									
Pumptrk	No.	Cement	Helper				Common									
Bulktrk	No.	Driver	Driver				Poz. Mix									
Bulktrk	No.	Driver	Driver				Gel.									
JOB SERVICES & REMARKS							Chloride									
							Hulls									
Pumptrk Charge			950.00													
Mileage	12 @ 5.00		60.00													
Footage																
Total			1010.00													
Remarks:								Sales Tax								
							Handling									
							Mileage									
							Sub Total									
							Total									
							Floating Equipment & Plugs									
							Squeeze Manifold									
							Rotating Head									
							RECEIVED									
							KANSAS CORPORATION COMMISSION									
							FEB 15 2007									
							CONSERVATION DIVISION									
							WICHITA, KS									
							Tax									
							Discount									
							Total Charge									
							6121.81									

X Signature