

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD Services, LP  
License: 33837  
Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

10/13/06	10/15/06	10/16/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - <sup>26715-</sup>~~133-26400~~ -00-00  
County: Neosho  
\_\_\_\_ ne ne Sec. 25 Twp. 28 S. R. 18  East  West  
660 feet from S / (N) (circle one) Line of Section  
800 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Triplet, Doug Well #: 25-1  
Field Name: Cherokee Basin CBM  
Producing Formation: multiple  
Elevation: Ground: 934 Kelly Bushing: n/a  
Total Depth: 1047 Plug Back Total Depth: 1031.53  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1031.53  
feet depth to surface w/ 126 sx cmt.

Drilling Fluid Management Plan AH II NHG-2708  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 2/13/07  
Subscribed and sworn to before me this 13<sup>th</sup> day of February,  
2007.  
Notary Public: Teria Thurman  
Date Commission Expires: 8-4-2010

 **TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION  
**FEB 15 2007**

CONSERVATION DIVISION  
WICHITA, KS



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 25	T. 28	R. 18E		
API #	133-26409 26715-000	County:	Neosho		251'	0 - 1/2"
Elev:	934'	Location	Kansas		532'	6 - 1/2" 15.4
					752'	0
Operator:	Quest Cherokee, LLC				903'	4 - 1/2"
Address:	9520 N. May Ave, Suite 300				970'	4 - 1/2"
	Oklahoma City, OK. 73120				1047'	
Well #	25-1	Lease Name	Triplett Doug			
Footage Location	660 ft from the		N Line			
	800 ft from the		E Line			
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	12/20/2005	Geologist:				
Date Comp:	10/15/2006	Total Depth:	1047'			
Exact spot Location:	NE NE					
Surface	Production					
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	21.0'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
lime	0	23	lime	306	325	shale	722	740
shale	23	30	sand	325	333	sand	740	743
lime	30	68	shale	333	360	shale	743	773
shale	68	70	sand	360	380	coal	773	774
lime	70	80	shale	380	397	shale	774	836
shale	80	110	lime	397	444	coal	836	837
lime	110	128	shale	444	464	sand/shale	837	871
shale	128	141	coal	464	465	shale	871	889
lime	141	197	shale	465	473	coal	889	890
sand	197	204	sand	473	484	shale	890	930
lime	204	220	coal	484	486	coal	930	942
shale	220	226	lime	486	506	lime	942	1047
coal	226	227	shale	506	515			
shale	227	233	lime	515	522			
coal	233	235	shale	522	524			
shale	235	241	coal	524	526			
sand	241	252	shale	526	529			
sand/shale	252	258	sand	529	573			
shale	258	271	sand/shale	573	583			
lime	271	281	shale	583	695			
shale	281	284	sand	695	710			
lime	284	295	sand/shale	710	720			
shale	295	306	coal	720	722			

Comments: 141-197' injected water at 160'

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CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1873**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

609430

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-16-06	TRIPlett Doug 25-1	25	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe - B	10:00	12:30		903427		2.5	<i>Joe Blackman</i>
Wes - T				903197			<i>Wes Truitt</i>
Russell - A				903206			<i>Russell</i>
Tim - A				903142	932452		<i>Tim</i>
Paul - H				931415			<i>Paul H</i>
TROY - W				extra			<i>Troy</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1047 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1031.53 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.45 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head PAV 2 SKS gal of 10 bbl dye & 126 SKS of cement  
To get dye to surface - Flush pump, Pump wiper plug to bottom of well  
Float shoe

	1031.53	ft 4 1/2 casing
	6	Centralizers
	1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.5 hr	Foreman Pickup	
903197	2.5 hr	Cement Pump Truck	
903206	2.5 hr	Bulk Truck	
1104	118 SK	Portland Cement	
1124	2	50/50-POZ-Blend Cement Baffles 3 1/2 4 3	
1126	1	OWC-Blend Cement- 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
931415	2.5 hr	80 Vac	

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