KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
OF THE September 1999
Form Must Be Typed

WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

22244	-26715-
Operator: License # 33344	API No. 15 - 133-26499 - 20 - 00
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	
City/State/Zip: Chanute, KS 66720	660 feet from S / N circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	feet from E W (circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>431-9500</u>	(circle one) (NE SE NW SW
Contractor: Name: TXD Services, LP	Lease Name: Triplett, Doug Well #: 25-1
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: multiple
Designate Type of Completion:	Elevation: Ground: 934 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1047 Plug Back Total Depth: 1031.53
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1031.53
Operator:	feet depth to surface w/ 126 sx cmt.
Well Name:	D. 1111
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AHII NH6-0708 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
10/13/06 10/15/06 10/16/06	Lease Name:License No.:
Spud Date or Recompletion Date Date Reached TD Recompletion Date Completion Date or Recompletion Date	Quarter Sec Twp S. R
Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
Signature: Junifu R. Amman	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 2/13/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 13th day of Jetxuarus	If Denied, Yes Date:
	Wireline Log Received
20 07 .	Geologist Report Received KANSAS CORPORATION COMMISS
Notary Public Device Houman	UIC Distribution
Date Commission Expires: 8-4-2010 TER	RRA KLAUMAN FEB 1 5 2007 Public-State of Kansas
My Appt. Expir	es 8-4-2010 CONSERVATION DIVISION

Operator Name: Que	est Cherokee, LL	Lease N	lame:_T	riplett, Doug	l	Well #: 25-1				
	8 S. R. 18		County:	Neost	10					
tested, time tool oper temperature, fluid red	n and closed, flowing covery, and flow rate:	and base of formations p g and shut-in pressures, s if gas to surface test, a inal geological well site i	whether shu llong with fin	tt-in pre	ssure reached	static level, hydr	ostatic pressure	es, bottom hole		
Drill Stem Tests Take		☐ Yes ✓ No		√ Lo	og Format	ion (Top), Depth	and Datum	Sample		
Samples Sent to Geo	ological Survey	☐ Yes ✓ No		Name See	e attached		Тор	Datum		
Cores Taken		Yes V No								
Electric Log Run (Submit Copy)		Yes No								
List All E. Logs Run:										
Dual Induction Compensated	_	ron Log								
		CASING Report all strings set-	RECORD conductor, surf	Ne	_	ction, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh Lbs. / f		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	12-1/4	8-5/8"	20		21	"A"	5			
Production	6-3/4	4-1/2	10.5		1031.53	"A"	126			
		ADDITIONAL	CEMENTIN	G / SOI	JEEZE RECOR	<u> </u>				
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Used			Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone										
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
4	928-932/876-87	7/870-872			300gai 15%HCLw/ 28 b	bls 2%kd water, 586bbls wat	er w/ 2% KCL, Blockle, 9600	0# 30/70 sand 928-932/876-877		
								870-872		
4	722-724/682-68	4/666-668/629-632/6	604-606	-606 300gal 15%HCLwl 41 bbls 2%kcl water, 824bbls water w/ 2% KCL, Blocke, 1:000# 30/70 sand 722-724.						
								666-668 629-632/604-606		
4	4 525-529/514-518 300gel 15%HCLw/ 41 bbls 2%kol water, 559bbls weter w/ 2% KCL, Blockie, 13200# 3070 and 525-529/5									
TUBING RECORD 2-	Size 3/8"	Set At 930.26	Packer At n/a		Liner Run	Yes V	ło			
Date of First, Resume	rd Production, SWD or I	Enhr. Producing Me	ethod	Flowin	g 🕢 Pump	oing Gas	Lift Oth	er (Explain)		
Estimated Production Per 24 Hours	oii n/a	Bbls. Gas 59.5mcf	Mcf	Wat		Bbls.	Gas-Oil Ratio	Gravity		
Disposition of Gas		COMPLETION			Production Inte	erval				
Vented ✓ Sold	Used on Lease	Open Hole	لتكتنا		Dually Comp.	Commingled				

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TXD SERVICES LP DRILLERS LOG

TXD SERVICES LP

RIG #	101		S.	25	T. 2	8	R. 1	8E	WAS IES			
API#	133- 26400	267 15-avi	Cou	nty:	Neos	sho			251'	0 - 1/2"	, · •	
	Elev:			ation	Kans	sas			532'	6 - 1/2"		15.4
	The second secon	A series of the second		gita kili gita Prikangan nai					752'		Q.	
Operator:	Quest Cher	okee, LLC		AND THE PROPERTY OF THE PARTY O					903'	4 - 1/2"		
Address:	9520 N. Ma	y Ave, Suite	300						970'	4 - 1/2"		
	Oklahoma (City, OK. 731	20						1047'			
Well#	25-1		Leas	se Name	Triple	ett Do	ug					
Footage Locat	ion	660	ft fro	m the		N	Line					
		800	ft fro	m the		E	Line					
Drilling Contra	ctor:	TXD S	SER	VICES	LP							
Spud Date;			Geo	logist:						# WE 14 / 61 FE 11/4		
Date Comp:	10/15/2006	}	Tota	al Depth:	1047	7'						•
Exact spot Loc	ation;	NE NE										
Exact spot Loc					Be one of the	(CATED)						
	Surface	Production		Warrant William Co.	4544744644							
	12-1/4"	6-3/4"		,			, ,-					
Size Casing	8-5/8"	4-1/2"										
Weight	24#				· · · · · · · · · · · · · · · · · · ·							
Setting Depth	21.0'											
Type Cement	portland											
Sacks												

			weater.			A Property of the Control of the Con		
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
lime] 0	23	lime	306	325	shale	722	740
shale	23	30	sand	325	333	sand	740	743
lime	30		shale	333	360	shale	743	773
shale	68		sand	360	380	coal	773	774
lime	70		shale	380	397	shale	774	836
shale	80		lime	397	444	coal	836	837
lime	110		shale	444	464	sand/shale	837	871
shale	128		coal	464	465	shale	871	889
lime	141	197	shale	465	473	coal	889	890
sand	197		sand	473	484	shale	890	930
lime	204		coal	484	486	coal	930	942
shale	220		lime	486	506	lime	942	1047
coal	226	227	shale	506	515			
shale	227		lime	515	522			
coal	233		shale	522	524			
shale	235	241	coal	524	526			
sand	241	252	shale	526	529			
sand/shale	252	258	sand	529	573			
shale	258		sand/shale	573	583		Ì	
lime	271	281	shale	583	695			
shale	281		sand	695	710			
lime	284		sand/shale	710	720			
shale	295	306	coal	720	722			<u> </u>

Comprehensive 141-197' injected water at 160'

RECEIVED KANSAS CORPORATION COMMISSION

FEB 1 5 2007



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500 TICKET NUMBER 1873

FIELD TICKET REF #

FOREMAN _____

609430

TREATMENT REPORT & FIELD TICKET CEMENT

DATE		WEL	L NAME & NUMBER	3		SECTION	TOWNSHIP	RANGE	COUNTY
10-16-06	TRIP	lett	Doug	25-1		25	28	18	N/O
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #		TRAILER #	TRUC HOUR	1	EMPLOYEE SIGNATURE
Jae . B	10:00	12:30	د ا	903427			2.	5	me Plank
Wes . T)			903197				1/2	estruct
Russell · A		1		903206				IL	
tim . A				903142	9:	22452		, X	Land
Paul: H				931415				1/4	al Hard
TROY. W	A	V		extra				1	milas
JOB TYPE <u>کومدم خ</u>	HOLE S	SIZE 6	<u>3/4</u> н	IOLE DEPTH 10	4-	Z CASII	NG SIZE & W	EIGHT	11/2 10.5
CASING DEPTH /6				UBING		OTHE	R		
SLURRY WEIGHT	<u>4.5</u> SLURR	Y VOL	v	VATER gal/sk		CEME	ENT LEFT in	CASING	0
DISPLACEMENT/C	.45 DISPLA	CEMENT P	PSI N	MIX PSI		RATE	460	<u> </u>	
REMARKS:		: 1					*		
INSTAlled	Comerit	head	RALL 2:	oks gel a	<i>Ļ /</i>	o bhide	10 41	26<1	15 of cen
INSTALLER	due to	SURFACE	e- Flush	num. 7. Pin	\sim	WiDER	The tol	mallo	dist
Floor	+ Shae	3-2-3-			1	7 7	<i>y. y. c. c. c. c. c. c. c. c</i>	A THOU	
		i							****
Maria de la companya della companya della companya della companya de la companya della companya									
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	-	···						· · · · · · · · · · · · · · · · · · ·	
		5.2	TL 4111-				<u> </u>		
	10316) 5	P7 17 12	Casine	1				
	<u> </u>	<u> </u>	(en-+Val)	7+83					
			41/2 F700	+5 hol					
ACCOUNT CODE	QUANTITY or U	JNITS		DESCRIPTION OF SE	RVIC	ES OR PRODUC	T		TOTAL AMOUNT
903427	2.5	he	Foreman Pickup						
903197	2.5	hr	Cement Pump Truck						
903206	2.5	nr	Bulk Truck						
1104	118	9 < K	Portland Cement						
1124		2	50/50-POZ-Blond-Co	ement Baffle	<u> </u>	31/2 1	<u>43</u>		
1126		1	OWC-Blend Ceme	AL HUD Wi	000	> plua			
1110		> E	Gilsonite		·····	<u> </u>	· · · · · · · · · · · · · · · · · · ·		
1107	<u>,</u>		Flo-Seal						
1118		~ ~	Premium Gel				REP	=IVE	
1215A	<u>lgal</u>		KCL			KANS	AS CORPORA	EIVED	ission-
1111B	·	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		Colchloride	0	·	FED +	E ANA	IOOIUN TA
1123	7000 pg	1	City Water				FEB 1		
303142	2.ま) hr	Transport Truck				CONSERVATION	3N Danous	
9321152	2.5	17.37	Transport Trailer				WICHIT	A, KS	
931415	2.5	he	80 Vac						