

OWWO

For KCC Use: 1-10-09
Effective Date: 1-10-09
District #: 2
SGA? [] Yes [X] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 01/10/09
month day year

OPERATOR: License# 5446
Name: BENJAMIN M. GILES
Address 1: 532 SOUTH MARKET
Address 2:
City: WICHITA State: KS Zip: 67202
Contact Person: BEN GILES
Phone: 316-265-1992

CONTRACTOR: License# 5446
Name: COMPANY TOOLS

Well Drilled For: [X] Oil [] Gas [] Seismic [] Other
Well Class: [X] Infield [] Pool Ext. [] Wildcat [] Other
Type Equipment: [X] Mud Rotary [] Air Rotary [] Cable

[X] If OWWO: old well information as follows:
Operator: WHITE & ELLIS
Well Name: RALSTON #5
Original Completion Date: 10/10/52 Original Total Depth: 2388

Directional, Deviated or Horizontal wellbore? [] Yes [X] No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
SW - SE - SE Sec. 10 Twp. 26 S. R. 4 [X] E [] W
330 feet from [] N / [X] S Line of Section
990 feet from [X] E / [] W Line of Section

Is SECTION: [X] Regular [] Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: BUTLER
Lease Name: RALSTON OWWO Well #: 5
Field Name: EL DORADO

Is this a Prorated / Spaced Field? [] Yes [X] No
Target Formation(s): ARBUCKLE

Nearest Lease or unit boundary line (in footage): 990
Ground Surface Elevation: 1332 feet MSL

Water well within one-quarter mile: [] Yes [X] No
Public water supply well within one mile: [] Yes [X] No

Depth to bottom of fresh water: 150
Depth to bottom of usable water: 150

Surface Pipe by Alternate: [] I [X] II
Length of Surface Pipe Planned to be set: 105 FT ALREADY CEMENTED IN

Length of Conductor Pipe (if any):
Projected Total Depth: 2400
Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:
[] Well [] Farm Pond [X] Other: LEASE WATER

DWR Permit #:
(Note: Apply for Permit with DWR [])

Will Cores be taken? [] Yes [X] No
If Yes, proposed zone:

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DEC 31 2008

CONSERVATION DIVISION
WICHITA KS

Surface casing exception granted.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.
Date: 12/31/08 Signature of Operator or Agent: Benjamin M. Giles Title: OWNER/OPERATOR

For KCC Use ONLY
API # 15 - 015-40045-00-01
Conductor pipe required None feet
Minimum surface pipe required 105 feet per ALT. [] I [X] II
Approved by: [Signature] 1-5-09
This authorization expires: 1-5-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
[] Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:

10 26 4 [X] E [] W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 015-40045-00-01
Operator: BENJAMIN M. GILES
Lease: RALSTON OWWO
Well Number: 5
Field: EL DORADO

Location of Well: County: BUTLER
330 feet from N / S Line of Section
990 feet from E / W Line of Section
Sec. 10 Twp. 26 S. R. 4 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: SW - SE - SE - _____

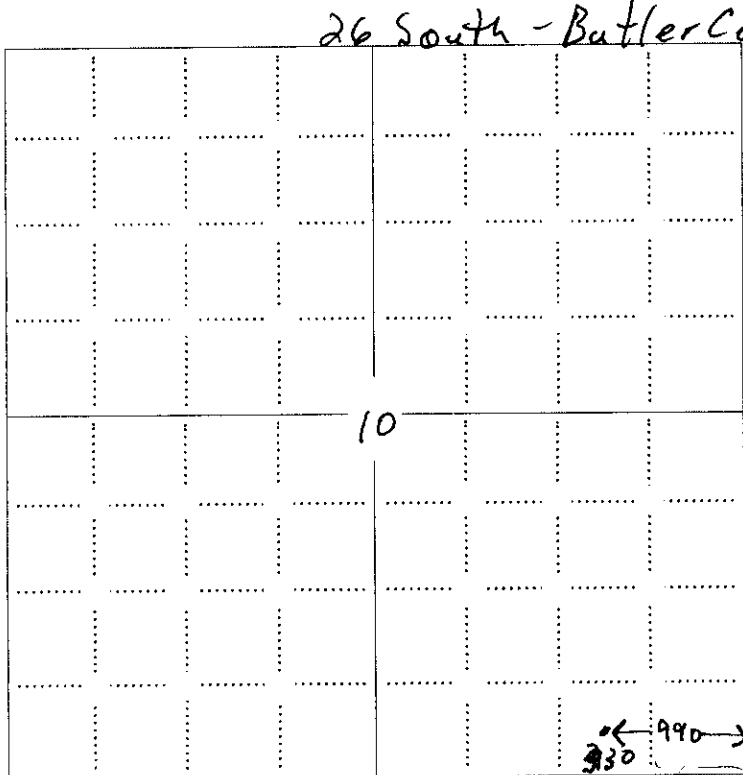
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

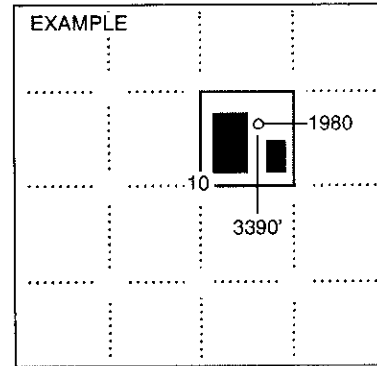
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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CONSERVATION DIVISION
WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: BENJAMIN M. GILES		License Number: 5446	
Operator Address: 532 SOUTH MARKET		WICHITA	KS 67202
Contact Person: BEN GILES		Phone Number: 316-265-1992	
Lease Name & Well No.: RALSTON #5		Pit Location (QQQQ): SW SE SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. 10 Twp. 26 R. 4 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 990 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section BUTLER County	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. PLASTIC PIT LINERS		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right;"> RECEIVED KANSAS CORPORATION DEC 31 2008 CONSERVATION DIVISION WICHITA, KS </div>	
Distance to nearest water well within one-mile of pit <u>3253</u> feet Depth of water well <u>130</u> feet		Depth to shallowest fresh water <u>150 25</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>DRILLING MUD</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>MUD WILL BE HAULED OFF, PITS WILL BE ALLOWED TO DRY, THEN FILLED IN</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 12/31/08 Date		_____ Benjamin M. Giles Signature of Applicant or Agent	
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <u>12/31/08</u> Permit Number: _____ Permit Date: <u>12/31/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-015-40045-00-01

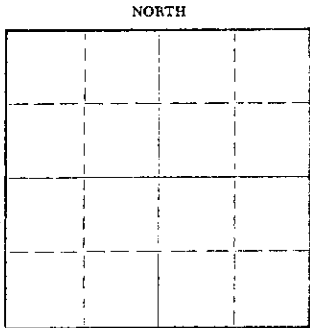
WELL PLUGGING RECORD



15-015-40045-0000

Give All Information Completely
No. 15 Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Butler County, Sec. 10 Twp. 26 Rge. 4 (E) (W)
Location as "NE/CNW/SW" or footage from lines SW SE SE
Lease Owner White & Ellis et al
Lease Name Ralston Well No. 5
Office Address Box 448, El Dorado, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed September 21, 1962
Application for plugging filed July 21, 1962
Application for plugging approved July 21, 1962
Plugging commenced July 21, 1962
Plugging completed July 21, 1962
Reason for abandonment of well or producing formation No Production



If a producing well is abandoned, date of last production July 2, 1962
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well H. E. Hess
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 2384 1/2 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	105'	
				4 1/2	2359'	500'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Rock bridge at 165 feet. Filled
rock bridge to 145 feet. Dumped
15 sacks cement at 145 feet.
Filled dirt to 30 feet, dumped 8
sacks cement on top.

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STATE CORPORATION COMMISSION
AUG 23 1962
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor White & Ellis Drilling, Inc. License #209
Address Box 448, El Dorado, Kansas

STATE OF Kansas, COUNTY OF Butler, ss.
Ernest Sifford, employee of Contractor (employee of contractor) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ernest Sifford
Box 448, El Dorado, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of August, 1962.

My commission expires September 26, 1964. L. B. Auer Notary Public.

January 5, 2009

Benjamin M. Giles
532 South Market
Wichita, KS 67202

RE: Exception to Table 1 Surface Casing Requirements for the Ralston OWWO #5, 330' FSL, 990' FEL, Sec. 10-T28S-R4E, Butler County, Kansas.

Dear Mr. Giles:

The Kansas Corporation Commission (KCC) has received your request, dated December 31, 2008, for an exception to Table 1 surface pipe requirements for the above-referenced well, which was originally drilled and plugged as the Ralston #5 in 1962 by White & Ellis Drilling, Inc. From your request, the KCC understands that Benjamin M. Giles desires to re-enter this well, which has 105' of surface pipe set. The Table 1 minimum surface pipe requirement for wells drilled in Butler County is 200'. The surface pipe set in this previously plugged well does not meet the present surface pipe setting depth requirements.

After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Chase Group at or near surface.
2. A review of water well records indicated that deepest water well within approximately one mile of the Ralston #2 is 145 feet deep.
3. At the time of the original plugging, 500 feet of production casing next to the borehole was recovered.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

1. Additional casing that is run into the borehole after re-entry will be cemented next to the borehole from a depth of at least 200 feet back to the surface.
2. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules per KCC District #2 requirements.

Sincerely,



Doug Louis
Director

cc: Steve Bond 36 1-2-09
Jeff Klock - Dist #2 via e-mail 1/2/09

MWM Oil Co., Inc.
532 South Market
Wichita, KS 67202
(316) 265-1992

December 31, 2008

Kansas Corporation Commission
Finney State Office
130 S. Market
Wichita, Kansas 67202

SENT VIA FACSIMILE (316) 337-6211

Re: Ralston #5 OWWO

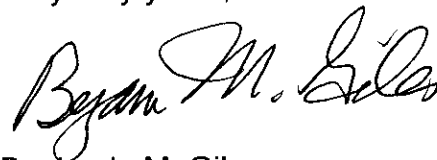
Dear friends,

I am requesting an exception to the 200' surface casing requirement for the Ralston #5 OWWO. As shown on the application, the well only had 105' of surface casing set when it was drilled in 1952.

Only 500' of production casing was recovered when the well was plugged in 1962. We are proposing to wash down to the top of the old casing at 500' from surface and hook onto the casing. We will then cement the new casing from approximately 550' to surface.

With this in mind, I respectfully request an exception to the 200' surface casing requirement in the area. Thank you for your consideration in this matter.

Very truly yours,



Benjamin M. Giles
Owner/Operator #5446

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