

For KCC Use:
Effective Date: 1-14-2009
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date: February 3 2009
month day year

OPERATOR: License# 59 59
Name: Rader Oil Co.
Address 1: 453 E. 2200 Rd.
Address 2:
City: Eudora State: Ks. Zip: 66025
Contact Person: Richard Rader
Phone: 785-883-2885

CONTRACTOR: License# 8509
Name: Evans Energy & Dev.

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: N/A

Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: N/A

KCC DKT #: _____

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. **WICHITA, KS**
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 1-7-09

Signature of Operator or Agent: DR

Title: Owner

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API # 15 - 059-25435-0000

Conductor pipe required

None

feet

feet per ALT I II

Minimum surface pipe required

20

Approved by: 1-9-2009

This authorization expires: 1-9-2010

** Authorization void if drilling not started within 12 months of issuance date.*

Spud date:

Agent:

Remember to:

- File Drill Pit Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field operation orders;
- Notify appropriate district office 48 hours prior to workover or re-enter;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water;

If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____

Signature of Operator or Agent: DR

13

12

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10

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 059-25435-0000 N/A

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____

Location of Well: County: _____

feet from N / S Line of Sectionfeet from E / W Line of SectionSec. _____ Twp. _____ S. R. _____ E WIs Section: Regular or Irregular

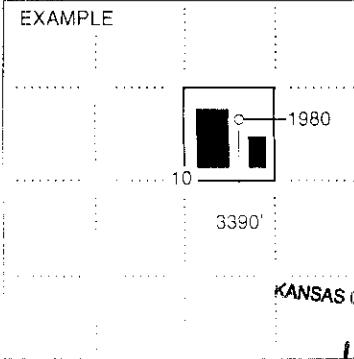
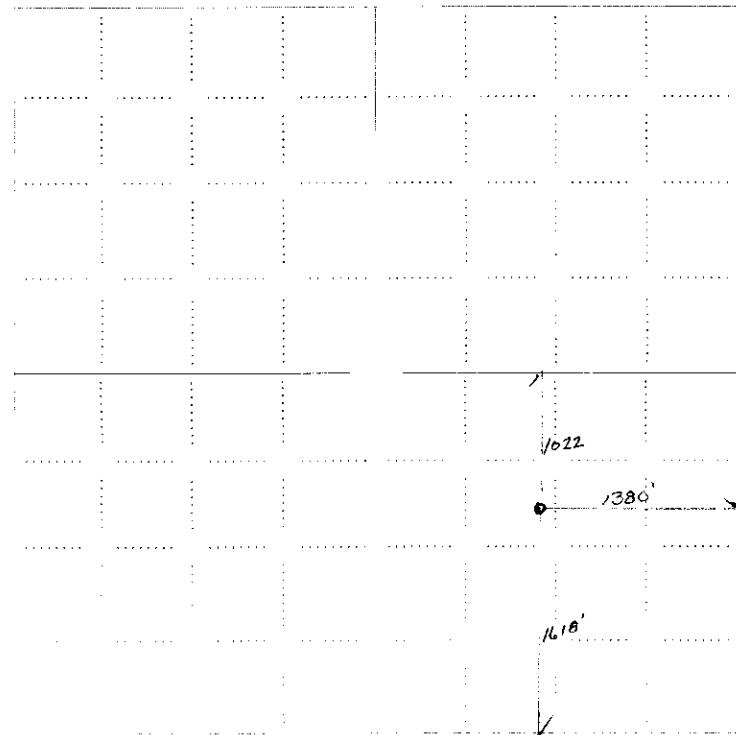
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

SEWARD CO

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JAN 09 2009CONSERVATION DIVISION
WICHITA, KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south, north and east - west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (CG-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Rader Oil Co.		License Number: 5959	
Operator Address: 453 E. 2200 Rd. Eudora, Kansas 66025			
Contact Person: Richard Rader		Phone Number: (785) 883-2885	
Lease Name & Well No.: Hermes No. 37		Pit Location (QQQQ): SE . SE . NW . SE Sec. 31 Twp. 16 R. 21 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1618 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1380 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Franklin County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: N/A mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No How is the pit lined if a plastic liner is not used? Clay	
Pit dimensions (all but working pits): 15 Length (feet) 5 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A	
Distance to nearest water well within one-mile of pit none 2183 feet Depth of water well 50 feet		Depth to shallowest fresh water 15 feet. Source of information: none measured well owner electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: N/A		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Air	
Number of producing wells on lease:		Number of working pits to be utilized: 1	
Barrels of fluid produced daily:		Abandonment procedure: Fill with dirt	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		RECEIVED KANSAS CORPORATION CONSERVATION DIVISION WICHITA, KS Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 1-7-09 Date			
 Signature of Applicant or Agent			

KCC OFFICE USE ONLY

Date Received: **1/9/09** Permit Number: **1/9/09** Permit Date: **1/9/09** Lease Inspection: Yes No