# For KCC Use: /-31-09 Effective Date: 4 District # No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL

interior and the	e (5) days prior to commencing well	
2 4 09	Spot Description:	
Expected Spud Date: 2 4 09 month day year	SW NE NW Sec 33 Twn 3 S. R.	<u>42</u>
33325 🗸	(Q/Q/Q/Q) 830 / feet from  X N / ]	S Line of Section
NOCOATOR: Licenset	1,680 feet fromE / X	W Line of Section
Petroleum Development Corporation	Is SECTION: Regular Irregular?	
Address 1: 1775 Sherman St, Suite 3000	(Note: Locate well on the Section Plat on reverse	e side)
Address 2: State: CO Zip: 80203 +	Chevenne	
Contact Person: James Annable	Schlepp V	Veil #: 21-33
Phone: 303-905-4340	Field Name: Cherry Creek Niobrara Gas Area	
33532	Is this a Prorated / Spaced Field?	Yes No
CONTRACTOR: License#33532 Vame: Advanced Drilling Technologies	. Target Formation(s): Niobrara	
T. C. de mank	Nearest Lease or unit boundary line (in footage): 830'	feet MSL
Well Drilled For	Ground Surface Elevation: 3720'	Yes X No
Air Botany	Water well within one-quarter mile:	Yes X No
X Gas Storage How Zam Cable	Public water supply well within one mile:	
Disposal Wildcat Cable  Seismic : # of Holes Other	Depth to bottom of fresh water: 250'	
Joeismic , // Stricted	Depth to bottom of usable water: 250'	<del> =</del>
Other:	Surface Pipe by Alternate: 1 1 1 1 300'  Length of Surface Pipe Planned to be set: 300'  Not Required	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set.  Length of Conductor Pipe (if any): Not Required	
Operator:	Projected Total Depth: 2300'	
Well Namo:	Formation at Total Depth: Niobrara	
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	
	Water Source for British g Open Cother: X	
Directional, Deviated of Holizontal Wellboro	Drilling Contractor will apply	
If Yes, true vertical depth:	DWR Permit #: Office Apply for Permit with DWR	
Bottom Hole Location:	- Will Cores be taken?	Yes X No
KCC DKT #:	If Yes, proposed zone:	
	KANSAS	RECEIVEL:
<b>.</b>	CEIIIAVII	CORPORTION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual	CEIIIAVII	CORPORATION COMMISSIO
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The undersigned hereby affirms that the drilling, completion and eventual It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e. 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole. An agreement between the operator and the statement between the operator and the through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole. The appropriate district office will be notified before well is either properties of the specific properties of the surface casing order and to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well stated the statements made herein are true and correct to the surface of the specific properties of the spud date or Agent that the statements made herein are true and correct to the surface of the specific properties of the spud date or the well stated that the statements made herein are true and correct to the surface of the specific properties of the spud date or the well stated that the statements made herein are true and correct to the surface of the surface of the specific properties of the spud date or the well specific properties of the surface of th	plugging of this well will comply with K.S.A. 55 et. seq.  sach drilling rig: set by circulating cement to the top; in all cases surface pipe stock the underlying formation. district office on plug length and placement is necessary prior sugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS or #133,891-C, which applies to the KCC District 3 area, alternation be plugged. In all cases, NOTIFY district office prior to any the best of my knowledge and belief.  Sr. Regulation  File Drill Pit Application (form CDP-1) with Intent to Drill - File Completion Form ACO-1 within 120 days of spud of - Pile acreage attribution plat according to field proration - Notify appropriate district office 48 hours prior to work of - Submit plugging report (CP-4) after plugging is completed - Obtain written approval before disposing or injecting set of this permit has expired (See: authorized expiration defects the box below and return to the address below.	CORPORATION COMMISSION  AN 2 5 2009  INSERVATION DIVISION  Inall Michigan;  of spud date.  Ite II cementing  rementing.  atory Consultant  Iteliate;  orders;  orders;  orders;  orders re-entry;  ited (within 60 days);  alt water.

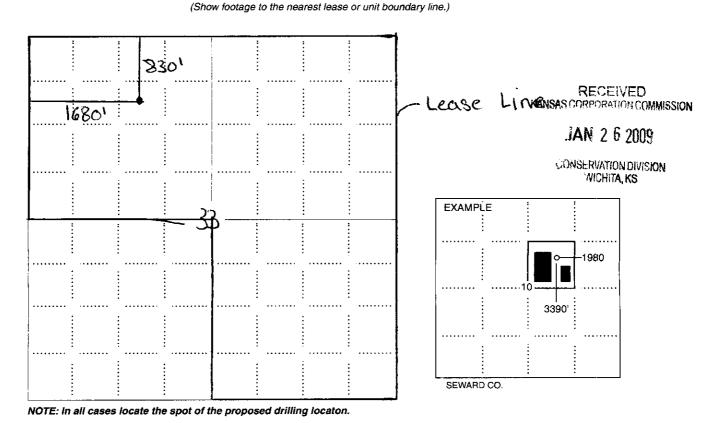
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023 - 21211-0000		
Operator: Petroleum Development Corporation	Location of Well: County: Cheyenne	
Lease: Schlepp	830 feet from N / S Line of Section	
Well Number: 21-33	1,680 feet from E / X W Line of Section	
Field: Cherry Creek Niobrara Gas Area	Sec. 33 Twp. 3 S. R. 42 E X W	
Number of Acres attributable to well:	Is Section: Regular or X Irregular	
QTR/QTR/QTR of acreage: SW - NE - NW		
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW	

### **PLAT**(Show location of the well and shade attributable acreage for prorated or spaced wells.)



#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Petroleum Development Corporation		License Number: 33325			
Operator Address: 1775 Sherman St, Suite 3000			Denver	CO 80203	
Contact Person: James Annable		Phone Number: 303-905-4340			
Lease Name & Well No.: Schlepp 21-33		Pit Location (QQQQ):			
Type of Pit:	Pit is:		SW _ NE _ NW_		
Emergency Pit Burn Pit	Proposed Existing		Sec. 33 Twp. 3 R. 42 East West		
Settling Pit X Drilling Pit	If Existing, date constructed:		830 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit Pit capacity:		1,680 Feet from East / Nest Line of Section			
(If WP Supply API No. or Year Drilled)	1,200	(bbls)	Cheyenne		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l		
La the best of the second seco		<b></b>	(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	n below ground level?  Artificial Liner?  No  Yes  No		How is the pit lined if a plastic liner is not used?  Natural Clay/Bentonite		
Pit dimensions (all but working pits):	50 Length (fe	30		N/A: Steel Pits	
			6 (feet)	No Pit	
Depth from ground level to deepest point: (feet) No Pit  If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining					
		ncluding any special monitoring.			
		.,	<u> </u>		
Distance to nearest water well within one-mile of pit  Depth to shallo Source of infor		owest fresh water177feet.			
		ured well owner electric log KDWR			
1		over and Haul-Off Pits ONLY:			
		al utilized in drilling/workover: Bentonite mud			
		prking pits to be utilized: 1			
		procedure: Evaporation/backfill	<i>\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ </i>		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes  No  Drill pits must I		be closed within 365 days of spud date(ANSAS CORPORATION COMMISSION COMMISSIO			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  JAN 2 5 2009					
1					
1/22/09			/	CONSERVATION DIVISION WICHITA, KS	
Date Signature of Applicant or Agent					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: ্যুত্তি Permit Number: Permit Date: ্যুত্তি Lease Inspection: Yes ১১০০					