

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 7943
Name: Weat Plains Enterprises, Inc.
Address: Box 146
City/State/Zip: Englewood, KS 67840-0146
Purchaser: NCRA
Operator Contact Person: David Clawson
Phone: (620) 657-2381
Contractor: Name: Val Energy
License: 5822

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 09 2005
CONSERVATION DIVISION
WICHITA, KS

Wellsite Geologist: Bradford Rine

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-19-04</u>	<u>4-26-04</u>	<u>5-20-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119,21126 - 0D - 00

County: Meade

C SW SE SW Sec. 36 Twp. 32S S. R. 30W East West

330 feet from (S) N (circle one) Line of Section

990 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Collingwood Well #: 3

Field Name: Stevens

Producing Formation: Morrow

Elevation: Ground: 2714 Kelly Bushing: 2726

Total Depth: 5795' Plug Back Total Depth: 5769'

Amount of Surface Pipe Set and Cemented at 1549' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1549'

feet depth to surface w/ 700 sx cmt.

Drilling Fluid Management Plan Air 1 ncr 8-13-08
(Data must be collected from the Reserve Pit)

Chloride content 30,000 ppm Fluid volume 300 bbls

Dewatering method used evaporation and hauled off.

Location of fluid disposal if hauled offsite: _____

Operator Name: Dilco Fluid Services, Inc.

Lease Name: Regier SWD License No.: 6652

Quarter SW Sec. 17 Twp. 33 S. R. 27 East West

County: Meade Docket No.: C-21,232

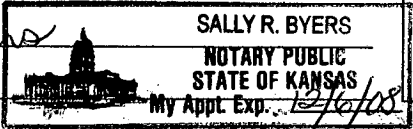
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 8-9-05

Subscribed and sworn to before me this 9th day of AUGUST, 2005.

Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY

No Letter of Confidentiality Received
If Denied, Yes Date: _____

____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

X

ORIGINAL

Operator Name: Weat Plains Enterprises, Inc. Lease Name: Collingwood Well #: 3
 Sec. 36 Twp. 32S S. R. 30W East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DI, DN, SBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Morrow Shale</td> <td>5654</td> <td>-2928</td> </tr> <tr> <td>Morrow SD</td> <td>5675</td> <td>-2949</td> </tr> <tr> <td>Mississippi</td> <td>5707</td> <td>-2981</td> </tr> </table> <p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION AUG 09 2005 CONSERVATION DIVISION WICHITA, KS</p>	Name	Top	Datum	Morrow Shale	5654	-2928	Morrow SD	5675	-2949	Mississippi	5707	-2981
Name	Top	Datum											
Morrow Shale	5654	-2928											
Morrow SD	5675	-2949											
Mississippi	5707	-2981											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1549'	65/35&Cl.A	550/150	floccal, 3% cc
Production	7-7/8"	5-1/2"	15.5	5792'	ASC	150	Kol seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	5678-5704	1,500 gal. 7.5% acid, 15,000 # frac.	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8"	5718'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
5-25-04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	10		20	40

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

ALLIED CEMENTING CO., INC.

ORIGINAL 1531
SERVICE POINT

REMIT TO: PO BOX 31
RUSSELL KANSAS 67665

DATE: 8-27-04	SEC: 36	TWP: 32S	RANGE: 30W	CALLED OUT: 2:00 PM	ON LOCATION: 12:00 PM	JOB START: 3:00 PM	JOB FINISH: 5:00 PM
LEASE: Bell	WELL # 3	LOCATION: P/O N.S. 35 2E	COUNTY: Meade	STATE: KS	OLD OR NEW (Circle one)		

CONTRACTOR: Val #1
OWNER: West P/O N.S. ENTER PR

TYPE OF JOB: Surface	HOLE SIZE: 2 1/2	TD: 1346	CEMENT AMOUNT ORDERED: 50 SX 65 35 6T 3%
CASING SIZE: 2 5/8	DEPTH: 1510	TUBING SIZE: 4 1/2	DEPTH: 1550
DRILL PIPE: 4 1/2	DEPTH: 1550	TOOL: 100RT	DEPTH: 423D
PRES. MAX: 100RT	MINIMUM: 100RT	MEAS. LINE: 423D	SHOE JOINT: 423D
CEMENT LEFT IN CSG: 423RT	PERFS: 423RT	DISPLACEMENT: Fresh Water 95BN	

EQUIPMENT		COMMON	@
PUMP TRUCK #302		CEMENTER: David W	
HELPER: Dwayne W			
BULK TRUCK #356		DRIVER: Josh M	
BULK TRUCK #357		DRIVER: Tannel F	
HANDLING MILEAGE			

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REMARKS:	TOTAL
PIPE ON BOTTOM BUCK CTR	
COMP. 50 SX 65 35 6T 3%	
CC 4 1/2 FT 10 3/4 SEC 1 50 3A	
AT 3 1/2 CC 4 2 1/2 GEL RET 2 1/2	
Plog D. 3 1/2 1/2 1 1/2	
CONSERVATION DIVISION WICHITA, KS	SERVICE
DEPTH OF JOB: 1346	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
PLOG 2 1/2	

ALLIED CEMENTING CO., INC.

ORIGINAL 15320

REMIT TO: P.O. BOX 31
RUSSELL KANSAS 67665

SERVICE POINT
MILLER D.C.

DATE	5-6-05	SEC	36	TWP	32	RANGE	30	CALLED OUT	8:00 AM	ON LOCATION	1:30 PM	JOB START	7:00 PM	JOB FINISH	8:00 PM
LEASE	...	WELL #	3	LOCATION	COUNTY	Medicine	STATE	KS

CONTRACTOR: W. E. F. OWNER: WEST PLAINS ENT

TYPE OF JOB	...	CEMENT	...
HOLE SIZE	7 7/8	I.D.	5795
CASING SIZE	5 1/2	DEPTH	5793
TUBING SIZE	...	DEPTH	...
DRILL PIPE	...	DEPTH	...
TOOL	...	DEPTH	...
PRES. MAX	10000 PSI	MINIMUM	2000
MEAS. LINE	...	SHOE JOINT	21.00
CEMENT LEFT IN CSG	21.00		
PERFS	...		
DISPLACEMENT	...		

EQUIPMENT		COMMON	@
PUMP TRUCK	CEMENTER <u>DAVE WEST</u>	POZ MIX	@
#	352	HELPER	<u>TRAVY</u>
BULK TRUCK		GEL	@
#	210	CHLORIDE	@
BULK TRUCK		DRIVER	<u>TRAVY</u>
#		DRIVER	

REMARKS:		HANDLING	@
		MILEAGE	@
		TOTAL	

REMARKS:		SERVICE	
		DEPTH OF JOB	5793
		PUMP TRUCK CHARGE	
		EXTRA FOOTAGE	@
		MILEAGE	@
		PLUG	@

WASH PUMP OFFLINE...
WASH PUMP OFFLINE...
WASH PUMP OFFLINE...
WASH PUMP OFFLINE...