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AUG 12 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32825
Name: Pioneer Exploration LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Gas-Kansas Gas Services Oil-Plains Marketing
Operator Contact Person: John Houghton
Phone: (281) 893-9400 ext 253
Contractor: Name: Ace Drill-N
License: 33006

Wellsite Geologist: Mike Engelbrecht
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-14-2004 7-23-2004 9-8-2004
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-21899-00-00
County: Kingman
N/2 S/2 NE Sec. 36 Twp. 30 S. R. 9 East West
1650 feet from S (N) (circle one) Line of Section
1400 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Swingle Well #: 5-36
Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippian Chat
Elevation: Ground: 1676' Kelly Bushing: 1679'
Total Depth: 4498' Plug Back Total Depth: 4497'
Amount of Surface Pipe Set and Cemented at 280 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt 1 NCR 8-13-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 240 bbls
Dewatering method used Trucked/Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-25073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C Houghton
Title: Production Engineer Date: August 9, 2005
Subscribed and sworn to before me this _____ day of _____,
20_____.
Notary Public: _____
Date Commission Expires: _____

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Pioneer Exploration LTD. Lease Name: Swingle Well #: 5-36
 Sec. 36 Twp. 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Indian Cave	2457' -778'
	Wabaussee	2508' -829'
	Topeka	3046' -1367'
	Heebner Shale	3437' -1758'
	Lansing	3650' -1971'
	Stark Shale	4073' -2394'
	Cherokee Shale	4306' -2627'
	Mississippian	4371' -2692'

CNL/CDL/MEL/DIL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	280'	60/40 Poz	200	3%cc .3% Cfk
Production	7-7/8"	4-1/2"	10.5	4497'	AA2	200	10% Salt 5% Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4372'-4418'	3000 gal 15% NeFe Acid	4372-4418'
		Fracture 43000 gal gel 82500 # sand	4372-4418'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4454'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method						
9-8-2004	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1.4	137	47	100000			

Disposition of Gas: Vented Sold Used on Lease
 (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: 4356-4372'

TREATMENT REPORT



Customer ID		Date	
Customer PIONEER EXPL. CO.		7-15-04	
Lease SUNNYSIDE		Lease No.	Well #
			5-36
Field Order # 8146	Station PRATT, KS	Casing 8 5/8	Depth 280'
		County WENDELLIAN	State KS

Type Job SURFACE - NW	Formation	Legal Description 36-30-9
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 280	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager ANDREW	Treater GORDLEY
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Service Units	170	26	46	25
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0510					ON LOCATION
					RECEIVED
					AUG 12 2005
					KCC WICHITA
					THE BOTTOM - BREAK CORE
					MIX CEMENT
0830	200		44	5	200 SL. 60/40 POZ 2% GEL, 3% CC, 1/4 #/SK CELLFIBRE
					STOP - RELEASE PLUG
	0		0	5	START DISP.
0900	200		17	5	PLUG DOWN
					CIRCULAR CEMENT TO PIT
0930					TOP COMPLETE
					THANKS - KEVIN

26724A - 2E - 45 - W & N into

ORIGINAL



INVOICE NO.	Subject to Correction			FIELD ORDER 8146	
Date <i>7-15-04</i>	Lease <i>SWINGLE</i>	Well # <i>5-36</i>	Legal <i>36-30-9</i>		
Customer ID	County <i>KONGMANN</i>	State <i>KS</i>	Station <i>PRATT, KS</i>		
<i>PIONEER EXPL. CO.</i>	Depth	Formation	Shoe Joint		
	Casing <i>8 5/8</i>	Casing Depth <i>280'</i>	TD	Job Type <i>SURFACE - NW</i>	
	Customer Representative		Treater <i>H. GORDLEY</i>		

CHARGE

AFE Number PO Number Materials Received by **X DION BY: KEVIN GORDLEY**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>D203</i>	<i>200 SK.</i>	<i>60/40 P02 CEMENT</i>				
<i>C194</i>	<i>50 lb.</i>	<i>CELL FLAKE</i>				
<i>E310</i>	<i>516 lb.</i>	<i>CALCIUM HYDROXIDE</i>				
<i>F163</i>	<i>1 EA.</i>	<i>8 5/8 WOOD PULG.</i>				
<i>E100</i>	<i>40 mile</i>	<i>HANDY NET MDRB.</i>				
<i>E101</i>	<i>40 mile</i>	<i>PUMP MDRB.</i>				
<i>E104</i>	<i>344 TM</i>	<i>BULK DELIVERY</i>				
<i>E107</i>	<i>200 SK.</i>	<i>CEMENT SAND CATHARCE</i>				
<i>R200</i>	<i>1 EA.</i>	<i>PUMP CATHARCE</i>				
<i>R201</i>	<i>1 EA.</i>	<i>CEMENT HEAD PUMP</i>				

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KCC WICHITA

UNITS MILES
TONS MILES
EA. PUMP CHARGE

PRICE = 3006.90

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL



Customer: **PIONEER Expl. Co.** Date: **7-23-04**
 Lease: **SWINGIE** Lease No.: **5-36**
 Station: **PRATT** County: **KINGMAN** State: **Ks**
 Type Job: **4 1/2 L.S. NEW WELL** Formation: **TDC 4500** Legal Description: **36-305-9W**

ORIGINAL

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 4 1/2	Tubing Size:	Shots/Ft:		Acid:	RATE PRESS ISIP			
Depth: 4497	Depth:	From:	To:	Pre Pad:	Max			
Volume: 11.5	Volume:	From:	To:	Pad:	Min			
Max Press: 2000	Max Press:	From:	To:	Frac:	Avg			
Well Connection: PC	Annulus Vol.:	From:	To:	Flush:	HHP Used			
Plug Depth: 4497	Packer Depth:	From:	To:		Annulus Pressure			
Customer Representative: DEON	Station Manager: D. ATRY				Total Load			
					Treater: T. SEBA			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30					
2:45					RECEIVED CALLED out
					ON LOC w/ TRK'S SAFETY MTG.
					RUN 100 JT'S 4 1/2 " CSG. SET @ 4497'
3:35					AFR F. SHOE B HIT CENT 1-2-4-6-8 OUT BSL IS
4:45					CSG ON BOTTOM TAG: DROP BALL
5:15					HOLD UP TO CSG: BREAK CIRC W/RTG.
	250		24	6	START RUNNING PREPULVES
			12		24 BBL SAIT Flush
			5		12 BBL MUD Flush
					5 BBL H2O
			51.29		START MIX: Pump 200SK AA-2 @ 15"/GAL
			10		SHUT DOWN RELEASE PLUG
7:00	200			7	CLEAR Pump: LINES
8:00	500			5	START DESP
9:00	1000		57	5	LIFT CURT
10:00	1500		72	3	PLUG DOWN
					PSI up CSG
					RELEASE: HOLD
					PLUG R. HOLE
					JOB COMPLETE

244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383
 THANKS TODD

White - Accounting • Canary - Customer • Pink - Field Office

Taylor Printing, Inc.