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AUG 12 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31337  
Name: Wildcat Oil & Gas, LLC  
Address: 10286 SW 170 Ave.  
City/State/Zip: Nashville, KS 67112  
Purchaser: Oneok  
Operator Contact Person: Gary Adelhardt  
Phone: (620) 246-5212  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well    \_\_\_\_ Re-Entry     Workover  
\_\_\_\_ Oil    \_\_\_\_ SWD    \_\_\_\_ SLOW    \_\_\_\_ Temp. Abd.  
 Gas    \_\_\_\_ ENHR    \_\_\_\_ SIGW  
\_\_\_\_ Dry    \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: George R. Jones  
Well Name: Huey #1  
Original Comp. Date: 10-76    Original Total Depth: 4178'  
\_\_\_\_ Deepening    \_\_\_\_ Re-perf.    \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back    \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

03/24/05    04/01/05  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 095-20,528 - 00-02  
County: Kingman  
C SE NE    Sec. 20    Twp. 30    S. R. 6     East  West  
~~660~~ 3300    feet from (S) N (circle one) Line of Section  
660    feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)    NE    SE    NW    SW  
Lease Name: Huey    Well #: 1

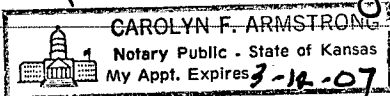
Field Name: \_\_\_\_\_  
Producing Formation: Mississippi  
Elevation: Ground: 1427'    Kelly Bushing: 1432'  
Total Depth: 4178'    Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?     Yes     No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Workover    NCR    8-13-08  
(Data must be collected from the Reserve Pit)    AH 1  
Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_    License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_    Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Secretary/Treasurer    Date: 08/11/05  
Subscribed and sworn to before me this 11<sup>th</sup> day of August  
2005  
Notary Public: Carolyn F. Armstrong  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: Wildcat Oil & Gas, LLC Lease Name: Huey Well #: 1  
 Sec. 20 Twp. 30 S. R. 6  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	3628'-3629'		75	C + 3% cc
<input type="checkbox"/> Protect Casing			50	C Neat
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Bridge Plug set @ 4090'		
4	3573' - 3577'		
4	3588' - 3591'		
4	3662' - 3665'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

**ALLIED CEMENTING CO., INC.**

PO BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# [REDACTED]

ORIGINAL

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 \* I N V O I C E \*  
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Invoice Number: 096394

Invoice Date: 03/31/05

Sold WildCat Oil & Gas  
 To: 10286 SW 170th Ave.  
 Nashville, KS  
 67112

Cust I.D.: WildOG  
 P.O. Number: Huey #1  
 P.O. Date: 03/31/05

Due Date: 04/30/05  
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common "C"	125.00	SKS	11.4500	1431.25	T
Chloride	3.00	SKS	36.0000	108.00	T
Handling	128.00	SKS	1.5000	192.00	T
Mileage (45)	45.00	MILE	7.0400	316.80	T
128 sks @\$ .05.5 per sk per mi					
Squeeze	1.00	JOB	1260.0000	1260.00	T
Mileage pmp trk	45.00	MILE	4.5000	202.50	T
Manifold	1.00	EACH	75.0000	75.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 258.55  
 ONLY if paid within 30 days from Invoice Date

Subtotal:	3585.55
Tax.....:	190.03
Payments:	0.00
Total....:	3775.58

# ALLIED CEMENTING CO. INC.

20476  
ORIGINAL

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MLL

DATE <u>3-29-05</u>	SEC. <u>20</u>	TWP. <u>30S</u>	RANGE <u>6W</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>12:00 AM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>Huey</u>	WELL # <u>1</u>	LOCATION <u>Rago Ks. 25.5E.</u>		COUNTY <u>Kingman</u>	STATE <u>Ks.</u>		

CONTRACTOR Shawnee w/s

TYPE OF JOB Squeeze

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 4 1/2 DEPTH \_\_\_\_\_

TUBING SIZE 2 7/8 DEPTH 3400

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1500 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. 3573 - \_\_\_\_\_

DISPLACEMENT 1/2 Bbls

OWNER Wildcat Oil + Gas

CEMENT AMOUNT ORDERED

75 sx C + 3Kcc

50 sx C neat

COMMON 125 sx C @ 11.45 1431.25

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE 3 sx @ 36.00 108.00

ASC \_\_\_\_\_ @ \_\_\_\_\_

EQUIPMENT

PUMP TRUCK # 343 CEMENTER Carl B. Perry

HELPER Dennis C.

BULK TRUCK # 353 DRIVER Denny S.

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING 128 @ 150 192.00

MILEAGE 128 x 45 x .055 316.80

TOTAL 2048.05

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REMARKS:

Packer 3400' test - 3573'  
Load annular to 500 psi. take inj  
late 2 1/2 BPM - 800 psi. mix 75 sx C + 3Kcc  
+ 50 sx C neat wash pump + lines  
Dis 1/2 Bbls + squeeze to 500 psi.  
Reverse out long way w/ 60 Bbls.  
Pull 5 joint + test w/ squeeze to 1000 psi  
(squeeze 50 sx C + 3Kcc out ports)

CHARGE TO: Wildcat Oil + Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 3573'

PUMP TRUCK CHARGE \_\_\_\_\_ 1260.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 45 @ 4.50 202.50

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1462.50

PLUG & FLOAT EQUIPMENT

Squeeze manifold @ 75.00 75.00

RENTAL @ \_\_\_\_\_

TOTAL 75.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

TAX \_\_\_\_\_

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Gary Adairhardt  
PRINTED NAME