

RECEIVED

AUG 10 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

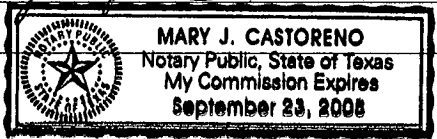
Operator: License # 6249
 Name: Osborn Heirs Company
 Address: PO Box 17968
 City/State/Zip: San Antonio, TX 78217
 Purchaser: _____
 Operator Contact Person: Nancy A. FitzSimon
 Phone: (210) 826-0700 ext 223
 Contractor: Name: Abercrombie RTD Inc
 License: 30684
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No. 15 - 081-21591-00-00
 County: Haskell Co., KS
NE SW SE NW Sec. 26 Twp. 28 S. R. 33 East West
2100 feet from S / (circle one) Line of Section
1700 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Trimpa Well #: 1
 Field Name: Wildcat
 Producing Formation: Morrow
 Elevation: Ground: 2947' Kelly Bushing: 2959'
 Total Depth: 5720' Plug Back Total Depth: 5316'
 Amount of Surface Pipe Set and Cemented at 1856' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan P+A NCR 8-13-08
 (Data must be collected from the Reserve Pit) AH 1
 Chloride content 2400 ppm Fluid volume _____ bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Nancy A. FitzSimon
 Title: Engineering Manager Date: Aug. 8, 2005
 Subscribed and sworn to before me this 8th day of August
2005
 Notary Public: Mary J. Castoreno
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Osborn Heirs Company Lease Name: Trimpa Well #: 1
 Sec. 26 Twp. 28 S. R. 33 East West County: Haskell Co., KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Induction Log Spectral Density/Dual Spaced Neutron Microlog	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>b. Heebner</td> <td>4082'</td> <td>-1123</td> </tr> <tr> <td>Toronto</td> <td>4102'</td> <td>-1143</td> </tr> <tr> <td>Lansing</td> <td>4165'</td> <td>-1206</td> </tr> <tr> <td>Kansas City A</td> <td>4600'</td> <td>-1641</td> </tr> <tr> <td colspan="3">(see attached)</td> </tr> </table>	Name	Top	Datum	b. Heebner	4082'	-1123	Toronto	4102'	-1143	Lansing	4165'	-1206	Kansas City A	4600'	-1641	(see attached)		
Name	Top	Datum																	
b. Heebner	4082'	-1123																	
Toronto	4102'	-1143																	
Lansing	4165'	-1206																	
Kansas City A	4600'	-1641																	
(see attached)																			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24 #/ft	1856'	650 sxs	premium	2-3% cc
production	7-7/8"	5-1/2"	15.5 #/ft	5362'	390 sxs	pozmix	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	5264'-5267'; 5269'-5272'; & 5281'-5286'	A/ 3000 gal MCA; Frac w/ 30263 gal 65q	
		N2 foam & 29000 lbs sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"			
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
testing		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	3			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

OSBORN HEIRS COMPANY

Well: Trimpa No. 1
API No.: 15-081-21591
Elevation: 2,947'GR 2,959'KB
Legal: 2,100' FNL & 1,700' FWL Section: Section 26-T28S-R33W
County: Haskell State: Kansas
TD: 5,720 ft.

Sample Tops -

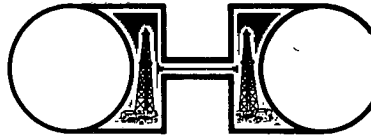
B. Heebner	4082'	-1123'
Toronto	4102'	-1143'
Lansing	4165'	-1206'
Kansas City A	4600'	-1641'
Pawnee	4878'	-1919'
Ft Scott	4912'	-1953'
Cherokee	4930'	-1971'
Atoka	5166'	-2207'
Morrow	5220'	-2261'
Chester	5362'	-2403'
St Genevieve	5434'	-2475'
St Louis	5553'	-2594'
RTD	5720'	-2761'

RECEIVED
AUG 10 2006
KCC WICHITA

RECEIVED

AUG 10 2005

KCC WICHITA



OSBORN HEIRS COMPANY
OIL AND GAS EXPLORATION AND PRODUCTION

P.O. BOX 17968

SAN ANTONIO, TEXAS 78217-0968

(210) 826-0700

August 8, 2005

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: TRIMPA # 1 Well
Sec. 26-T26S,R33W
Haskell County, Kansas

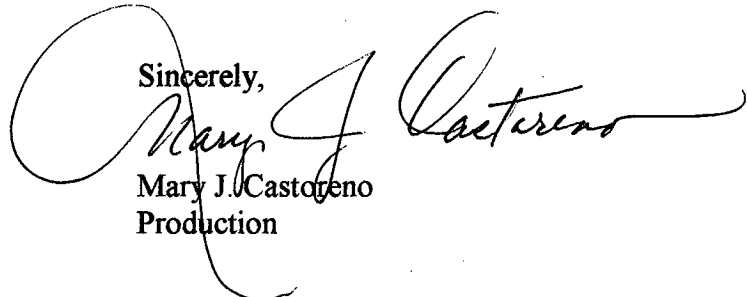
Dear Sir:

Enclosed please find one original and two copies of the Well completion form on the above named well and the following information.

- 2 Open hole logs
- 1 Mud log
- 4 Drill stem test Reports
- 2 Cementing records

Please process at your earliest convenience. If you have any questions, please feel free to call our offices for Nancy FitzSimon, Engineering Manager at (210) 826-0700 ext 223. Thank you.

Sincerely,



Mary J. Castoreno
Production

OSBORN HEIRS

RECEIVED
AUG 10 2005
KCC WICHITA

TRIMPA

#1

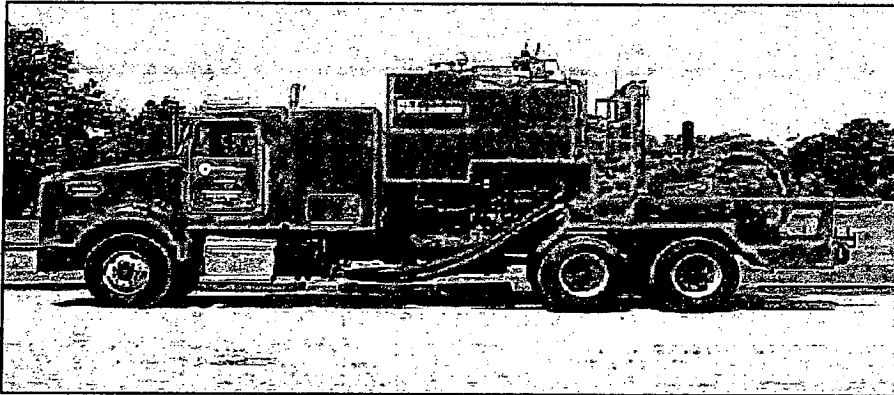
API Well No.:

State

MC/Ks

County

HASKELL



Cement Surface Casing

8 5/8

Customer Representative:

RICHARD GEIER

Halliburton Operator:

TYCE DAVIS

Ticket No.:

3701435

HALLIBURTON

**OSBORN HEIRS
TRIMPA # 1
8 5/8 SP**

**450SX * 2.93FT³/SK * .1781 = 235BBLS LC
450SX * 17.94GAL.SK \ 42 = 192BBLS TO MIX LC**

**200SX * 1.34FT³/SK * .1781 = 48BBLS TC
200SX * 6.3GAL/SK \ 42 = 30BBLS TO MIX TC**

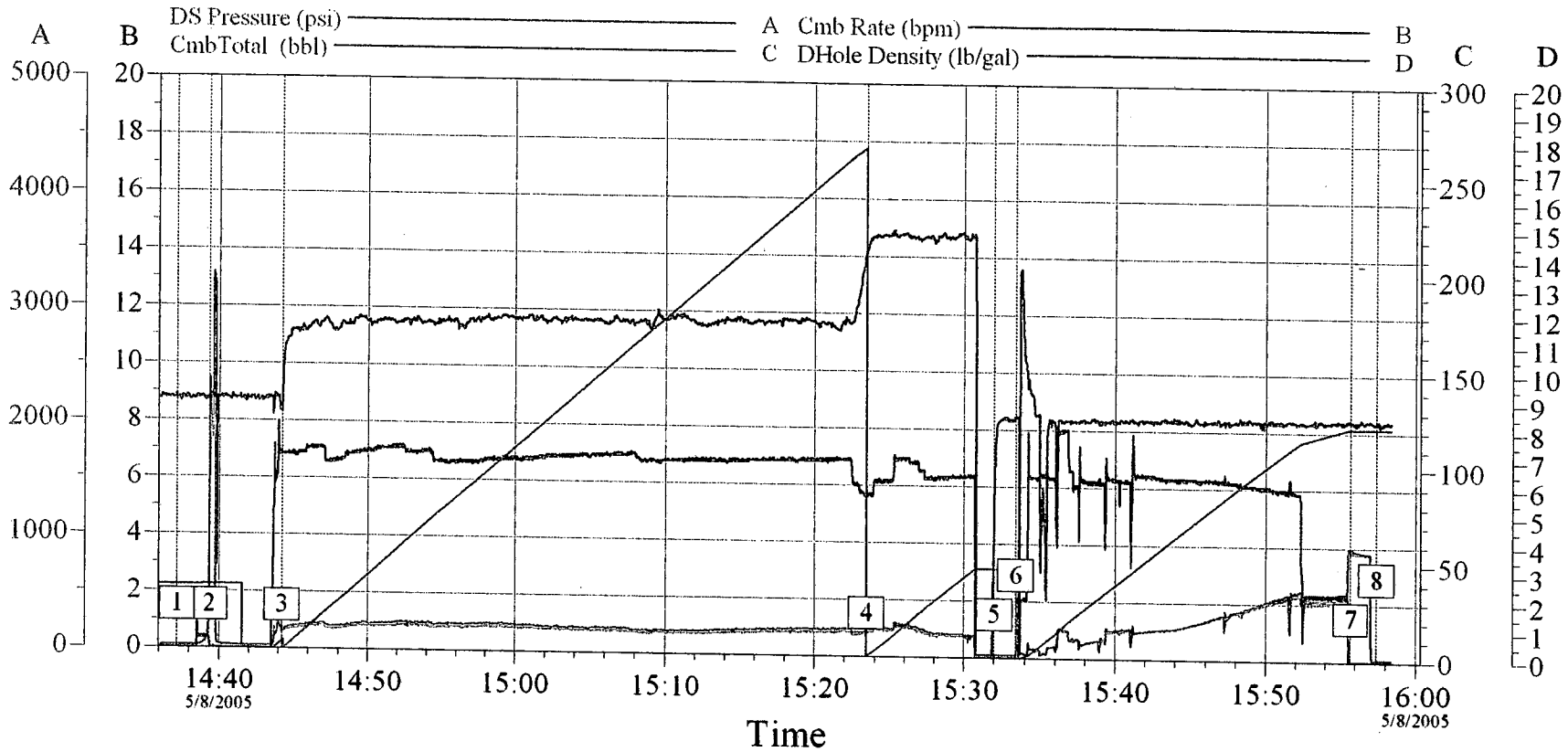
**1854FT - 37FT SJ = 1817FT * .0636BBL/FT = 115.5BBLS DISP
1854FT * .0735BBL/FT = 136.2BBLS ANNULAR VOLUME
37FT * .0636BBL/FT = 2.3BBLS SHOE JOINT CAPACITY**

**48BBLS TC \ .0735BBL/FT = 653FT HOTC - 37FT SJ = 616FT HOTC
1817FT - 616FT = 1201FT TOTC HOLC**

**14.8# - 8.33# * .05195 = .3361PSI/FT * 616FT = 207PSI
11.4# - 8.33# * .05195 = .1594PSI/FT * 1201FT = 192PSI
207PSI + 192PSI = 400PSI PLP**

H20 = 192BBL + 30BBL + 115.5BBLS + 20BBL WU = 360BBLS TO DO JOB

OSBORN HEIRS



Event Log

1	Start Job	14:37:11	2	Test Lines	14:39:21	3	Pump Lead Cement	14:44:14
4	Pump Tail Cement	15:23:27	5	Drop Top Plug	15:32:00	6	Pump Displacement	15:33:25
7	Bump Plug	15:55:40	8	End Job	15:57:24			

Customer: OSBORN HEIRS	Job Date: 5-8-05	Ticket #: 3701435
Well Description: TRIMPA #1	UWI: 8 5/8 SURFACE CASING	

HALLIBURTON

SALES ORDER

Halliburton Energy Services, Inc.

Sales Order Number: 3701435

Sales Order Date: May 07, 2005

SOLD TO:

OSBORN HEIRS COMPANY
 BOX 17968
 SAN ANTONIO TX 78286
 USA

Rig Name:

Well/Rig Name: OSBORN HEIRS TRIMPA #1,HASKELL
Company Code: 1100
Customer P.O. No.: N/A
Shipping Point: Liberal, KS, USA
Sales Office: Mid-Continent BD
Well Type: Gas
Well Category: Development
Service Location: 0037
Payment Terms: Net 20 days from Invoice date
Ticket Type: Services
Order Type: ZOH

SHIP TO:

OSBORN HEIRS TRIMPA #1,HASKELL
 TRIMPA
 *
 SATANTA KS 67870
 USA

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7521	CMT SURFACE CASING BOM JP010	1.00	JOB					
1	ZI-MILEAGE FROM NEAREST HES 000-117 Number of Units	75.000	MI		7.28	546.00	245.70-	300.30
		1	unit					
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	75.000	MI		0.33	24.75		24.75
		1	unit					
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	75.000	MI		4.28	321.00	144.45-	176.55
		1	unit					
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	75.000	MI		0.11	8.25		8.25
		1	unit					
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000	EA		3,127.00	3,127.00	1,407.15-	1,719.85
		1,900						
		FT						
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, 045-050 NUMBER OF DAYS	1.000	JOB		1,280.00	1,280.00	576.00-	704.00
		1	Days					

HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 3701435

Sales Order Date: May 07, 2005

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
142	AXIAL FLOW MIXER,W/O ADC,/JOB,ZI 046-070	1.000	EA		885.00	885.00	398.25-	486.75
	NUMBER OF JOBS	1	Job					
74038	ZI PLUG CONTAINER RENTAL-1ST DAY DAYS OR FRACTION (MIN1)	1.000 1	EA Days	1,026.00	1,026.00	1,026.00	461.70-	564.30
101227839	PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA PLUG, CEMENTING, TOP, 8 5/8, HWE, 7.20 / MIN/8.09 MAX CASING ID, SYNTHETIC / SERVICE	1.000	EA		265.83	265.83	119.62-	146.21
100004727	SHOE,GID,8-5/8 8RD SHOE,GUIDE, 8-5/8 8RD	1.000	EA		476.32	476.32	166.71-	309.61
101235370	CLR,FLT,TROPHY SEAL,8-5/8 8RD COLLAR,FLOAT, TROPHY SEAL, 8-5/8 8RD, / 7.972 DRIFT INSIDE DIAMETER	1.000	EA		660.93	660.93	231.33-	429.60
101271935	AUTOFILL KIT,TROPHY SEAL KIT, AUTOFILL, TROPHY SEAL	1.000	EA		26.65	26.65	9.32-	17.33
100004521	CENTRALIZER ASSY - 8-5/8 CSG X 12- 1/4 40806.61048 / CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 / HOLE - HINGED - W/WELDED STANDARD / BOWS	7.000	EA		143.78	1,006.46	352.26-	654.20
100004642	CLP,LIM,8 5/8,FRICT,WTH DOGS XXXXXXX 806.72750 / CLAMP - LIMIT - 8- 5/8 - FRICTION - / W/DOGS	1.000	EA		70.26	70.26	24.59-	45.67
100004616	BASKET-CMT-8-5/8 CSG-SLIP-ON-S 806.71460 / BASKET - CEMENT - 8-5/8 CSG - SLIP-ON / - STEEL BOWS - CANVAS	1.000	EA		463.69	463.69	162.29-	301.40
100005045	KIT,HALL WELD-A KIT, HALLIBURTON WELD-A / (1 kit per fiberboard box)	1.000	EA		51.97	51.97	18.19-	33.78
15079	SBM MIDCON 2 PREMIUM PLUS 504-282 SBM MIDCON 2 PREMIUM PLUS /	450.000	SK		37.47	16,861.50	7,587.68-	9,273.82

HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 3701435

Sales Order Date: May 07, 2005

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100012205	CEM,CLASS C / PREMIUM PLUS, BULK 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	200.000	SK		31.26	6,252.00	2,813.40-	3,438.60
100005053	Chemical - Calcium Chloride Hi Test Plt / 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94-97% CACL 2 - 80# BAG	18.000	SK		166.80	3,002.40	1,351.08-	1,651.32
100003623	Chemical - WG-17-Gelling Agent - (50 lb) 156-672516.00041 / CHEMICAL - WG-17 - 50# SACK	43.000	LB		36.73	1,579.39	710.73-	868.66
100005049	Chemical - Flocele (25 lb sk) XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	275.000	LB		4.96	1,364.00	613.80-	750.20
3965	HANDLE&DUMP SVC CHRG, 500-207 NUMBER OF EACH	726.000 1	CF each		4.08	2,962.08	1,332.94-	1,629.14
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	1,452.000 1.00	MI ton		2.49	3,615.48	1,626.97-	1,988.51
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	1,452.000 1.00	MI ton		0.11	159.72		159.72
372867	Cmt PSL - DOT Vehicle Charge, CMT Cmt PSL - DOT Vehicle Charge, CMT	3.000	EA		179.30	537.90		537.90
SALES ORDER AMOUNT						46,574.58	20,354.16-	26,220.42
Sales Tax - State								903.74
Sales Tax - County								85.26
SALES ORDER TOTAL								27,209.42
								US Dollars
Total Weight:		65,909.22 LB						

INVOICE INSTRUCTIONS:

Operator Name:
Customer Agent:

Halliburton Approval: X _____
Customer Signature: X _____

Halliburton Energy Services, Inc.
Houston, Texas 77056

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. #1	Farm or Lease TRIMPA	County HASKELL	State Ks	Well Permit Number
Customer OSBORN HEIRS		Well Owner OSBORN HEIRS		Job Purpose Cement Surface Casing

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure, radioactivity, and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, **HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP.** Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and **CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION,** even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX, 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: _____
CUSTOMER Authorized Signatory

DATE: 05/08/05 TIME: 0800

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED

ORDER NUMBER 3701435

CUSTOMER Authorized Signatory

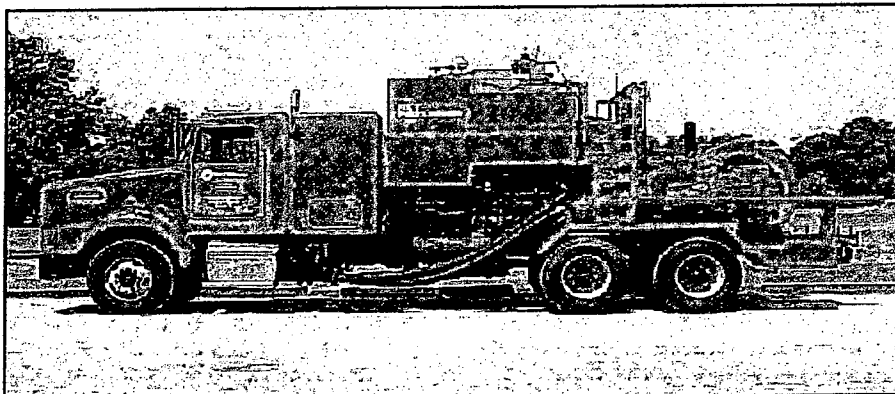
OSBORN HEIRS

RECEIVED
AUG 10 2005
KCC WICHITA

TRIMPA

#1
API Well No.:

State
MC/Ks
County
HASKELL



Cement Production Casing

5 1/2

Customer Representative:
GARY CUNNINGHAM
Halliburton Operator:
Scott Green
Ticket No.:
3726802

HALLIBURTON

HALLIBURTON

SALES ORDER

Halliburton Energy Services, Inc.

Sales Order Number: 3726802

Sales Order Date: May 20, 2005

SOLD TO:
 OSBORN HEIRS COMPANY
 BOX 17968
 SAN ANTONIO TX 78286
 USA

Rig Name:
Well/Rig Name: OSBORN HEIRS TRIMPA #1,HASKELL
Company Code: 1100
Customer P.O. No.: N/A
Shipping Point: Liberal, KS, USA
Sales Office: Mid-Continent BD
Well Type: Gas
Well Category: Development
Service Location: 0037
Payment Terms: Net 20 days from Invoice date
Ticket Type: Services
Order Type: ZOH

SHIP TO:
 OSBORN HEIRS TRIMPA #1,HASKELL
 TRIMPA
 *
 SATANTA KS 67870
 USA

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	CMT PRODUCTION CASING BOM JP035	1.00	JOB					
1	ZI-MILEAGE FROM NEAREST HES 000-117 Number of Units	75.000	MI		7.28	546.00	245.70-	300.30
		1	unit					
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	75.000	MI		0.33	24.75		24.75
		1	unit					
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	75.000	MI		4.28	321.00	144.45-	176.55
		1	unit					
86954	ZI FUEL SURCHG-CARS/PICKUPS <1 FUEL SURCHG-CARS/PICKUPS <1 1/2TON/PER/MI Number of Units	75.000	MI		0.11	8.25		8.25
		1	unit					
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000	EA		4,645.00	4,645.00	2,090.25-	2,554.75
		5,720						
		FT						
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, 045-050 NUMBER OF DAYS	1.000	JOB		1,280.00	1,280.00	576.00-	704.00
		1	Days					

HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 3726802

Sales Order Date: May 20, 2005

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
142	AXIAL FLOW MIXER, W/O ADC, /JOB, ZI 046-070 NUMBER OF JOBS	1.000 1	EA Job		885.00	885.00	398.25-	486.75
74038	ZI PLUG CONTAINER RENTAL-1ST DAY DAYS OR FRACTION (MINI)	1.000 1	EA Days	1,026.00	1,026.00	1,026.00	461.70-	564.30
101237390	PLUG, CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA PLUG, CEMENTING, TOP, 5 1/2, HWE, 4.38 / MIN/5.09 MAX CASING ID, SYNTHETIC / SERVICE	1.000	EA		145.03	145.03	65.26-	79.77
100004895	SHOE, FLOAT, 5 1/2 8RD, 2 3/4 SUPER SEAL SHOE, FLOAT, 5-1/2 8RD, 2-3/4 SUPER SEAL / II VALVE	1.000	EA		591.44	591.44	207.01-	384.43
100004769	CLR, FLT, 5-1/2 8RD, 14-23PPF, 2-3/4 COLLAR, FLOAT, 5-1/2 8RD, 14-23 LBS/FT, / 2- 3/4 SUPER SEAL II VALVE	1.000	EA		692.98	692.98	242.54-	450.44
100004492	CENTRALIZER ASSY - TURBO - API - 40 806.60122 / CENTRALIZER ASSY - TURBO - API - / 5-1/2 CSG X 7-7/8 HOLE - HINGED - / W/WELDED IMPERIAL BOWS AND FLUID / DEFLECTOR FINS	11.000	EA		138.97	1,528.67	535.03-	993.64
100004639	COLLAR-STOP-5 1/2"-W/DOGS XXXXXXX 806.72730 / CLAMP - LIMIT - 5- 1/2 - FRICTION - / W/DOGS	1.000	EA		60.46	60.46	21.16-	39.30
100004610	WIPER - 5-1/2 - RECIPROCATING WALL - 56806.71230 / WIPER - 5-1/2 - RECIPROCATING WALL - / LOOPED CABLE TYPE - HINGED	6.000	EA		41.17	247.02	86.46-	160.56
100005045	KIT, HALL WELD-A KIT, HALLIBURTON WELD-A / (1 kit per fiberboard box)	1.000	EA		51.97	51.97	18.19-	33.78
13383	SBM MUD FLUSH, ZI 018-315 / SBM MUD FLUSH, ZI	420.000	GAL		1.68	705.60	317.52-	388.08

HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 3726802

Sales Order Date: May 20, 2005

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14239	SBM Poz Premium Plus 50/50 504-132	415.000	SK		21.84	9,063.60	4,078.62-	4,984.98
100001585	CHEM-KCL POTASSIUM CHLORIDE - 50# CHEM-KCL POTASSIUM CHLORIDE - 50#	1,305.000	LB		1.00	1,305.00	587.25-	717.75
100064022	Chem- Calseal 60 (Bulk) 508-127516.00335 / CHEMICAL - CAL SEAL - BULK	18.000	SK		75.78	1,364.04	613.82-	750.22
100003700	Chem- Gilsonite (Bulk) 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	2,490.000	LB		1.11	2,763.90	1,243.76-	1,520.14
100003646	CHEMICAL - HALAD-322 - 50 LB SACK 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	175.000	LB		14.42	2,523.50	1,135.58-	1,387.92
101007446	CHEM,D-AIR 3000, 40 LB BAG Chemical - D-Air 3000	208.000	LB		7.83	1,628.64	732.89-	895.75
100005049	Chemical - Flocele (25 lb sk) XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	104.000	LB		4.96	515.84	232.13-	283.71
3965	HANDLE&DUMP SVC CHRGS, 500-207 NUMBER OF EACH	510.000 1	CF each		4.08	2,080.80	936.36-	1,144.44
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	936.000 1.00	MI ton		2.49	2,330.64	1,048.79-	1,281.85
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	936.000 1.00	MI ton		0.11	102.96		102.96
372867	Cmt PSL - DOT Vehicle Charge, CMT Cmt PSL - DOT Vehicle Charge, CMT	2.000	EA		179.30	358.60		358.60

HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 3726802

Sales Order Date: May 20, 2005

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	SALES ORDER AMOUNT					36,796.69	16,018.72	20,777.97
	Sales Tax - State							654.69
	Sales Tax - County							61.76
	SALES ORDER TOTAL							21,494.42 US Dollars
	Total Weight: 46,047.99 LB							
16092	ADDITIONAL HOURS	7	HR	585.00	4,095.00		1,801.80	2,293.20

INVOICE INSTRUCTIONS:

Operator Name:
Customer Agent:

Halliburton Approval: X _____
Customer Signature: X _____

HALLIBURTON

CEMENTING SERVICE AND SALES

QUOTE:

21193371

SO:

3726802

COMPANY OSBORN HEIRS		304306		FACILITY LIBERAL		AFE/WORK ORDER		DATE May 20, 2005	
CONTRACTOR ABERCROMBIE #8			Owner SAME		5003738		LEGAL DESCRIPTION 26 - 28S - 33W		API
LEASE TRIMPA		2415719		WELL # #1	COUNTY HASKELL		STATE Ks	MILEAGE-RT 75/45	

SUBLETTE, KS -- 8 NORTH ON HWY 83 - 1 1/2 WEST - 4/10 SOUTH - WEST TO LOCATION.

Pumping Services	<input type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input checked="" type="checkbox"/> Long String <input type="checkbox"/> Plug Back <input type="checkbox"/> Liner <input type="checkbox"/> Squeeze <input type="checkbox"/> Acid <input type="checkbox"/> PTA <input type="checkbox"/> Other () H2S										
	Casing Size	Casing Weight	Thread	Tbng/DP Size	Thread	Plug. Cont.	Swage	Top Plug	Bottom Plug	% Excess	
	5 1/2	15.5#	8 RD			YES	YES	HWE		30%	
	Number and Type Units RCM & BULK							BHST	BHCT	Hole Size 7 7/8	
	Remarks PIPE TO 5360 FT TOC - 3300 FT							Depth-TMD 5720 FT	Depth-TVD	Mud Weight/Type	

Cementing Materials	SCAV	# of Sacks 25	Type 50/50 POZ PP	Additives 5% KCL - 5% CALSEAL - 6# GILSONITE - .5% HALAD-322 - .5% D-AIR 3000 - 1/4# FLOCELE		
	EPT-4:00	Weight PPG 10	Yield Ft3/Sk 5.22	Water Gal/Sk 33.84		
	PRIM	# of Sacks 390	Type 50/50 POZ PP	Additives 5% KCL - 5% CALSEAL - 6# GILSONITE - .5% HALAD-322 - .5% D-AIR 3000 - 1/4# FLOCELE		
	EPT-2:45	Weight PPG 13.2	Yield Ft3/Sk 1.62	Water Gal/Sk 7.43		
		# of Sacks	Type	Additives		
		Weight PPG	Yield Ft3/Sk	Water Gal/Sk		
		# of Sacks	Type	Additives		
		Weight PPG	Yield Ft3/Sk	Water Gal/Sk		
	Spacer or Flush	Quantitv 10 BBL	Type MUD FLUSH	Additives 100 LBS MF-1 & 5 GALLON MORFLO III		
	Spacer or Flush	Quantitv	Type	Additives 10 BBL H2O - 10 BBL MUD FLUSH - 10 BBL H2O - CEMENT		
Other	Quantitv	Type	Additives			

"ELIMINATE UNPLANNED EVENTS"
WEAR ALL PPE EQUIPMENT ON LOCATION AT ALL TIMES - THINK SAFETY FIRST - THANK YOU FOR YOUR EFFORTS

Sales Items	Casing Size	5 1/2	Casing Weight	15.5#	Thread	8 RD
	Guide Shoe		Float Shoe	SS II	Float Collar	SS II
	Centralizers - Number	11 EACH	Size	5 1/2 X 7 7/8	Type	FLUIDMASTERS
	Wall Cleaners - Number	6 EACH	Type	CABLE	MSC (DV Tool)	Latch Down Plug Set
	Limit Clamps	1 EACH	Weld-A	1 EACH	Other	
	Remarks					

Customer Rep. GARY CUNNINGHAM	Cell Phone 210-240-1706	Office Phone	Fax	Time of Call 2100 5/20/2005	
Call Taken By LARRY / DON				Date Ready 5/21/05	Time Ready 4:00
Operator or Driver Called				Time	

Halliburton Energy Services, Inc.
Houston, Texas 77056

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. #1	Farm or Lease TRIMPA	County HASKELL	State Ks	Well Permit Number
Customer OSBORN HEIRS		Well Owner OSBORN HEIRS		Job Purpose Cement Production Casing

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED**A. CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").**B. PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.**C. RELEASE AND INDEMNITY** - Customer agrees to **RELEASE** Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to **DEFEND, INDEMNIFY, AND HOLD** Halliburton Group **HARMLESS** from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. **CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS** obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.**E. LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, **HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP.** Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and **CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION.** even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.**F. GOVERNING LAW** - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.**G. DISPUTE RESOLUTION** Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.**H. SEVERABILITY** - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.**I. MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX, 77020.**I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.**

SIGNED: _____

CUSTOMER Authorized Signatory

DATE: _____

05/21/05

TIME: _____

0300**Customer Acceptance of Materials and Services**

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED

ORDER NUMBER

3726802

CUSTOMER Authorized Signatory

JOB SITE HSE MEETING REPORT & EMERGENCY RESPONSE PLAN 39198 (rev 4-98)

HALLIBURTON

1. Location Information: Which PSL? (Cent, Stim, WL, L&P) Cementing Services

DATE 5/21/2005	TICKET NUMBER 3726802	CUSTOMER OSBORN HEIRS	LEASE AND WELL NO. TRIMPA #1
--------------------------	---------------------------------	---------------------------------	--

List of Employees on site (In case of evacuation, check boxes as employees are accounted for - use additional paper if needed)

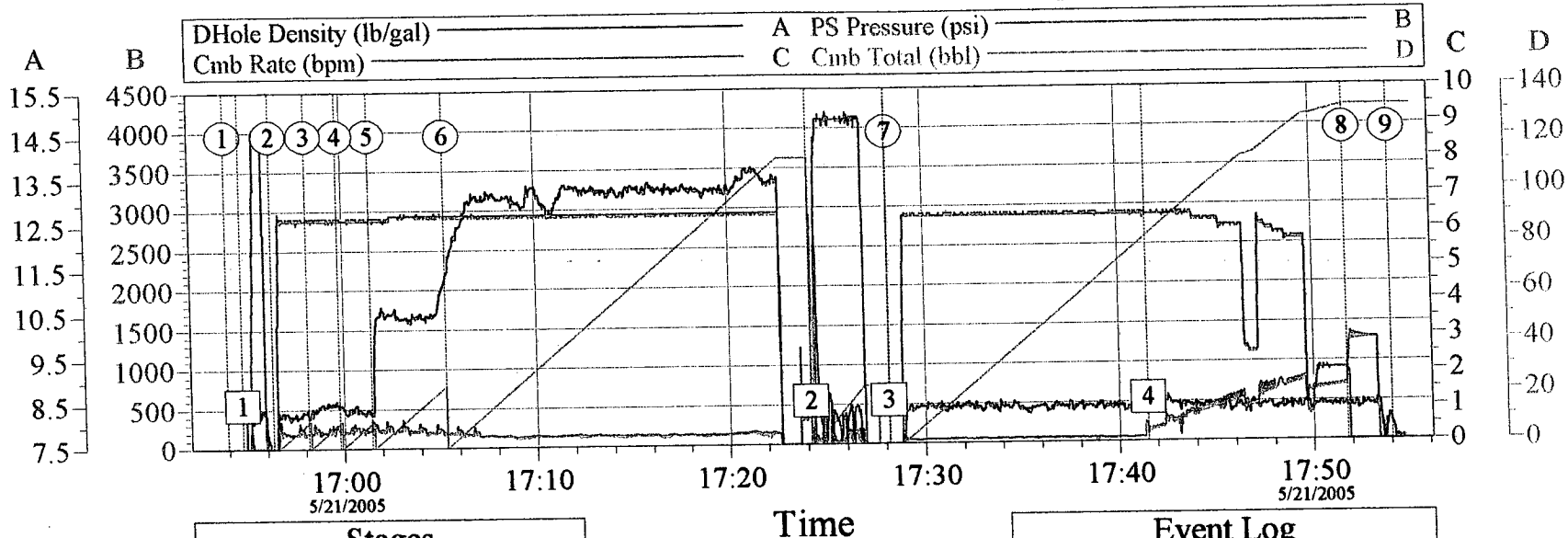
Green, S 301261	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Arnett, J 226567	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Ferguson, R 106154	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

- Electrical** Discuss location of electrical lines and power sources in relation to equipment and lines.
- Chemicals** Discuss possible exposures to substances such as dusts, Chemicals, vapors, radioactive materials, explosives, and Fla./combustible materials. Provide MSDS sheets, H2S, Gas Flammable gasses.
- Overhead** Discuss overhead hazards (e.g. guy wires, DME, chains, pulleys hazards while on the rig floor or under the rig floor).
- Cranes, Masts, Booms** Discuss hazards associated with overhead lifting devices.
- Weather** Discuss weather conditions (e.g. heat, cold, ice, snow, rain, wind, dust, visibility, etc.)
- Chemical spills & releases** Tote tanks, frac tanks, drums, hose connections and pumps.
- Ignition Sources** Discuss possible ignition sources (e.g. engines, electrical equipment, open flames, smoking, etc.)
- Well bore fluids or gasses** Discuss shale shaker, frac tanks, return lines and vent lines.
- Explosives Handling** Discuss hazards of working with and around explosive materials. Restrict the work area to those that have proper training. Follow approved procedures.
- Confined Spaces** Discuss any required entry into confined spaces (e.g. cellars, tanks, pits.)
- Noise** Discuss areas with high noise levels and avoid these areas or provide hearing protection.
- Walking / working surfaces** Discuss the terrain where the rig up and job will occur (e.g. boards, limestone, mud, stairways, walkways, the derrick, and the rig floor).
- Lifting** Discuss proper lifting techniques and ways to eliminate or reduce heavy lifting such as forklifts, cranes, and sharing the load.
- Falling** Discuss job procedures requiring work at heights greater than 10 ft. (3.3 m).
- Pressure** Discuss pressure hazards such as DME and bulk tanks.
- LO / TO** Discuss equipment that has been locked or tagged out.
- RA Handling** Discuss hazards working around different types of radiation. Restrict the work area to those with the proper training. Follow approved procedures.

- 3. Hazard Controls**
- Personal protective equipment** Discuss required PPE such as respirators, head protection, hearing protection, protective footwear, hand and skin protection, and fall protection.
 - Physical barriers** Discuss items such as hose covers, line tiedowns, guards, railings, and inert gas blankets.
 - Weather** Discuss control measures for weather factors such as temperature, wind, ice, rain, snow, etc.
 - Ignition source controls** Discuss control measures for ignition sources such as the use of spark arrestors, emergency shutdown procedures, and NO SMOKING rules.
 - Crane, Masts, Booms** Safe working capacities have been calculated per charts on equipment and will not be overloaded.
 - Safety equipment** Discuss safety items such as pop-off valves, fire extinguishers, and communication devices.
 - Vents** Discuss vent lines for frac tanks and bulk tanks.
 - Equipment monitored for leaks** during job and contained
 - Equipment wash-up** per customers instructions.
 - Equipment drain pans** drained in approved containers prior to leaving location.
 - All empty containers** must be returned to facility i.e. empty sacks, pails, and drums.
 - Waste handling** Discussion of chemical and waste handling procedures.

- 4. Contingency Plans for Emergencies**
- Location of eyewash/safety shower station** Discuss the location of the eyewash/safety shower station and how to use it.
 - Assembly points** Discuss where to gather in the event of an emergency.
 - Fire fighting** Discuss fire fighting responsibilities with the appropriate personnel (trained and equipped personnel only).
 - Wind direction** Discuss the wind direction and how it may change the contingency plan such as the assembly area location, and discuss how to detect wind direction on the job site (e.g. windsocks, streamers, etc.).
 - First aid station** Point out the location of the first aid kit and who is responsible for administering first aid.
 - Reporting Spills** Discuss measures used for spill reporting.
 - Spill Response Kit** Review location of Spill Response Kit.
 - Contaminated soil** Discuss procedures for spill / leak cleanup.
 - Injury and accident procedures** Discuss personnel responsibilities and procedures in the event of an injury or accident.
 - Rescue procedures** Discuss rescue procedures with the appropriate personnel (trained and equipped).
 - Emergency shut down procedures** Discuss when, how, and what to shut down in the event of an emergency.
 - Recovery procedures** Discuss how to return to normal operating procedures after an emergency.
 - Nearest hospital** The best rout of travel along with everyone understanding which vehicle will be used as the ambulance.
- | | | |
|-------------------|-------------------------|--|
| Head count | Employees <u> 3 </u> | HOSPITAL:
<u> Satanta, Ks </u> |
| | Other <u> </u> | |
| | Total <u> 3 </u> | |

TRIMPA #1 - 5 1/2" Long String



Stages		
①	Start Job	16:53:56
②	Pump Spacer 1	16:56:19
③	Pump Spacer 2	16:58:09
④	Pump Spacer 1	16:59:48
⑤	Pump Lead Cement	17:01:27
⑥	Pump Tail Cement	17:05:19
⑦	Pump Displacement	17:28:11
⑧	Bump Plug	17:51:44
⑨	End Job	17:54:01

Event Log		
1	Test Lines	16:54:43
2	Clean Lines	17:24:09
3	Drop Top Plug	17:28:09
4	Displ Reached Cement	17:41:31

Customer: Osborn Heirs

Job Date: 5/21/2005

Ticket #: 3726802