

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

September 1999 ARCHITACO SHEET, 173 Form Must Be Typed

AUG 1 0 2005 WELL HISTORY - DESCRI	IPTION OF WELL'& LEASE
Operator: Michigan Waller HTA	API No. 15 - 081-21591-00-00
Name: Osborn Heirs Company a rich totalis (a) reduction (b) reduction	印度 2.25. Háskéll Co · KS // A rail alf brir vi wozi i brir i amageme.
Address: PO Box 17968	NE_SW_SE_NW Sec. 26 Twp. 28 S. R. 33 East West
City/State/Zip: San Antonio, TX 78217	2100 feet from S / (N) (circle one) Line of Section
Purchaser:	1700 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Nancy A. FitzSimon	Footages Calculated from Nearest Outside Section Corner:
Phone: (210) 826-0700 ext 223	(circle one) NE SE (NW) SW
Contractor: Name: Abercrombie RTD Inc	Lease Name: Trimpa
License: 30684	Field Name: Wildcat
Wellsite Geologist:	Producing Formation: Morrow
Designate Type of Completion:	Elevation: Ground: 2947' Kelly Bushing: 2959'
New Well Re-Entry Workover 1 State Control of the C	Total Depth: 5720' Plug Back Total Depth: 5316', - C 100 Nac2
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1856' Feet
Gas ENHR SIGW , ,	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set '* Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:Original Comp. Date:Original Total Depth: DeepeningRe-perfConv. to Enhr./SWD	Drilling Fluid Management Plan P+A*. NcR 18-13-08 (Data must be collected from the Reserve Pit) Chloride content 2400 ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Recompletion Date Completion Date or Recompletion Date	QuarterSecTwpS. RBast West
got and, bengant with agrant w	5754780 0,703 3,000 7 50 500 miles by the
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Mancy a. Lite Smin	KCC Office Use ONLY
Title: Engineering Manager Date: Aug. 8, 2005	
Substitute of the state of the	Letter of Confidentiality Attached

Wireline Log Received

UIC Distribution

Geologist Report Received

_____Date: Aug. 8, 2005 Title: Engineering Manager Subscribed and sworm to before me this 8th day of XIX 2005 **Notary Public:** MARY J. CASTORENO **Date Commission Expires:** My Commission Expires September 23, 2008

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perator Name: Osb	orn Heirs Comp	Lease I	Name:_T	rimpa		_ Well #: _1		· 	
•	8 s. R. 33	☐ East	County:						
ested, time tool open emperature, fluid reco	and closed, flowing overy, and flow rates	nd base of formations pand shut-in pressures if gas to surface test, nal geological well site	, whether sho along with fir	ut-in pres	sure reached	static level, hydro	ostatic pressure	s, bottom hok	₽
Orill Stem Tests Taken		✓ Yes No		∐Lo	g Formati	on (Top), Depth a	and Datum	 Samp	le
Samples Sent to Geo	·	☐ Yes ☐ No		Name	•		Тор	Datun	1
Cores Taken	•	Yes No		b. He	ebner		4082'	-1123	3
Electric Log Run		✓ Yes No		Toro	nto		4102'	-1143	3
(Submit Copy)				Lans	ing		4165'	-1206	3
ist All E. Logs Run:				Kans	sas City A		4600'	-164 ⁻	1
High Resolution I Spectral Density/ Microlog		eutron	(see attached)						
		CASING Report all strings set	G RECORD	✓ Ne		ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used	Type and P	
surface	12-1/4"	8-5/8"	24 #/ft			650 sxs	premium	2-3% cc	
production	7-7/8"	5-1/2"	15.5 #/(ft	5362'	390 sxs	pozmix		
		,							
		ADDITION	AL CEMENTII	NG / SQL	JEEZE RECOR	D			
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and	Percent Additives		
Plug Off Zone									
Shots Per Foot		ION RECORD - Bridge P Footage of Each Interval F				acture, Shot, Ceme			Depth
4 spf	· · · · · · · · · · · · · · · · · · ·	:69'-5272'; & 5281'-			A/ 3000 ga	I MCA; Frac v	v/ 30263 gal	65q	
					N2 foam &	29000 lbs sa	nd		
				· · · · · · · · · · · · · · · · · · ·					
TUBING RECORD	Size	Set At	Packer /	At	Liner Run	Yes V	lo		
Date of First, Resumed testing	3/8" I Production, SWD or E	Enhr. Producing M	lethod	Flowin	g Pum			ner (Explain)	
Estimated Production Per 24 Hours	Oil 3	Bbls. Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	G	ravity
Disposition of Gas		COMPLETION	L		Production Inf	erval			
✓ Vented Sold	Used on Lease umit ACO-18.)	Open Ho		f. 🗌	Dually Comp.	Commingled			
					••		The second		

OSBORN HEIRS COMPANY

Well:

Trimpa No. 1

API No.: 15-081-21591

i D

Elevation: 2,947'GR 2,959'KB

TD:

Legal: 2,100' FNL & 1,700' FWL

County: Haskell

5,720 ft.

Section:

Section 26-T28S-R33W

· : ...:

State:

Kansas

Sample Tops -

B. Heebner	4082'	-1123'	
Toronto	4102'	-1143'	
Lansing	4165'	-1206'	RECEIVED
Kansas City A	4600'	-1641'	
Pawnee	4878'	-1919'	AUG 1 0 20%
Ft Scott	4912'	-1953'	•
Cherokee	4930'	-1971'	KCC WICHITA
Atoka	5166′	-2207'	
Morrow	5220'	-2261'	
Chester	5362'	-2403'	
St Genevieve	5434'	-2475'	
St Louis	5553′	-2594'	
RTD	57201	-2761 <i>'</i>	

RECEIVED AUG 1 0 2005 KCC WICHITA



OSBORN HEIRS COMPANY OIL AND GAS EXPLORATION AND PRODUCTION

P.O. BOX 17968 SAN ANTONIO, TEXAS 78217-0968 (210) 826-0700

August 8, 2005

Kansas Corporation Commission Finney State Office Building 130 S. Market, Room 2078 Wichita, Kansas 67202-3802

> RE: TRIMPA # 1 Well Sec. 26-T26S,R33W Haskell County, Kansas

Dear Sir:

Enclosed please find one original and two copies of the Well completion form on the above named well and the following information.

- 2 Open hole logs
- 1 Mud log
- 4 Drill stem test Reports
- 2 Cementing records

Please process at your earliest convenience. If you have any questions, please feel free to call our offices for Nancy FitzSimon, Engineering Manager at (210) 826-0700 ext 223. Thank you.

Sincerely,

Mary J. Castoreno

Production

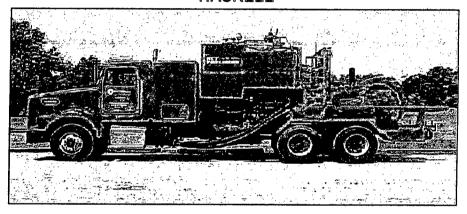
OSBORN HEIRS

RECEIVED
AUG 1 0 2005
KCC WICHITA

TRIMPA

#1 API Well No.:

> State MC/Ks County HASKELL



Cement Surface Casing

8 5/8

Customer Representative:
RICHARD GEIER
Halliburton Operator:
TYCE DAVIS
Ticket No.:
3701435

HALLIBURTON

OSBORN HEIRS TRIMPA # 1 8 5/8 SP

450SX * 2.93FT3/SK * .1781 = 235BBLS LC 450SX * 17.94GAL.SK \ 42 = 192BBLS TO MIX LC

200SX * 1.34FT3/SK * .1781 = 48BBLS TC 200SX * 6.3GAL/SK \ 42 = 30BBLS TO MIX TC

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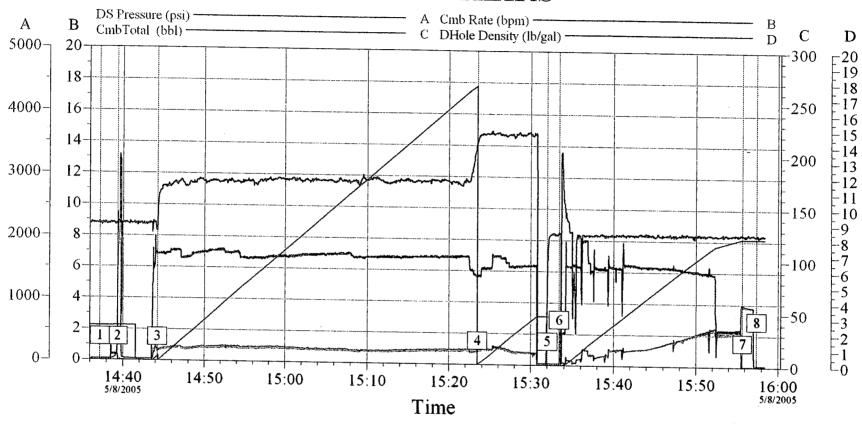
1854FT - 37FT SJ = 1817FT * .0636BBL/FT = 115.5BBLS DISP 1854FT * .0735BBL/FT = 136.2BBLS ANNULAR VOLUME 37FT * .0636BBL/FT = 2.3BBLS SHOE JOINT CAPACITY

48BBLS TC \setminus .0735BBL/FT = 653FT HOTC – 37FT SJ = 616FT HOTC 1817FT – 616FT = 1201FT TOTC HOLC

14.8# - 8.33# * .05195 = .3361PSI/FT * 616FT = 207PSI 11.4# - 8.33# * .05195 = .1594PSI/FT * 1201FT = 192PSI 207PSI + 192PSI = 400PSI PLP

H20 = 192BBL + 30BBL + 115.5BBLS + 20BBL WU = 360BBLS TO DO JOB

OSBORN HEIRS



Event Log

1	Start Job	
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14:37:11 2 Test Lines

14:39:21 3

Pump Lead Cement 14:44:14

Pump Tail Cement

15:23:27 5 **Drop Top Plug** 15:32:00 6

Pump Displacement 15:33:25

Bump Plug

15:57:24

15:55:40 8 End Job

Customer: Well Description: TRIMPA #1

OSBORN HEIRS

Job Date: 5-8-05

UWI: **8 5/8 SURFACE CASING** Ticket #: 3701435

CemWin v1.7.0 08-May-05 16:07

TICKET # TICKET DATE HALLIBURTON JOBLOG 3701435 05/08/05 BDA / STATE COUNTY MC/Ks Central Operations Mid Contitnent/USA HASKELL PSL DEPARTMENT MBU ID / EMPL# H.E.S EMPLOYEE NAME MCLIO103 106304 TYCE DAVIS Cement LIBERAL **OSBORN HEIRS** RICHARD GEIER 620-272-1952 ICKET AMOUNT \$27,209.42 02 Gas JOB PURPOSE CODE WELL LOCATION DEPARTMENT LAND NW SUBLETTE KS **Cement Surface Casing** CEMENT SEC / TWP / RNG | **26 - 28S - 33W** TRIMPA #1 Liberal Ks. ES EMP NAME/EMP # (EXPOSURE HOURS) HRS HES EMP NAME/EMP # (EXPOSURE HOURS) HRS HES EMP NAME/EMP # (EXPOSURE HOURS) HRS HES EMP NAME/EMP # (EXPOSURE HOURS) Davis, T 106304 10 Archuleta, M 226383 10 10 Brady, P 322238 Job Description / Remarks Baray, V 242219 16 02-146-63 Rate Chart . * Time Volume Rate Press.(PSI) CSG: Tbg No. N2 (BBL)(GAL) 2030 **CALLED OUT FOR JOB** 2130 ON LOCATION RIG 0915 START S.B.D.P 1100 OUT OF HOLE W/DP 1145 START CASING AND FE 1409 CASING ON BOTTOM HOOK UP PC AND CIRC LINES 1412 **BREAK CIRC W/RIG** 1415 CIRC TO PIT 1435 THRU CIRC HOOK LINES TO PT 1439 3000 **PSI TESTS LINES** 1444 7.0 235.0 230 PUMP 450SX P+MC @ 11.4# 1523 6.5 48.0 250 PUMP 200SX P+ @ 14.8# 1532 SHUT DOWN DROP PLUG 1533 6.0 115.5 100 PUMP DISPLACEMENT 1552 2.0 115.5 500 105 BBLS IN SLOW RATE 1555 2.0 115.5 550-1000 **LAND PLUG** 1557 1000-0 RELEASE FLOAT-HELD 1600 JOB OVER CIRCULATED CEMENT TO SURFACE

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SALES ORDER

HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 3701435 Sales Order Date: May 07, 2005

SOLD TO:

OSBORN HEIRS COMPANY

BOX 17968

SAN ANTONIO TX 78286

USA

SHIP TO:

OSBORN HEIRS TRIMPA #1, HASKELL

TRIMPA

SATANTA KS 67870

USA

Rig Name:

Well/Rig Name:

Company Code:

1100

Customer P.O. No.:

N/A

Shipping Point:

Liberal, KS, USA Mid-Continent BD

OSBORN HEIRS TRIMPA #1, HASKELL

Sales Office: Well Type:

Gas

Well Category:

Development

Service Location:

0037

Payment Terms:

Net 20 days from Invoice date

Ticket Type:

Services

Order Type:

ZOH

Material	Description	ΩΤΥ	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7521	CMT SURFACE CASING BOM JP010	1.00	JOB					
1	ZI-MILEAGE FROM NEAREST HES	75.000	MI		7.28	546.00	245.70-	300.30
	Number of Units	1	unit					
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI	75.000	MI		0.33	24.75		24.75
	Number of Units	1	unit					
2	MILEAGE FOR CEMENTING CREW,ZI	75.000	МІ		4.28	321.00	144.45-	176.55
	Number of Units	1	unit	ļ				
86954	ZI FUEL SURCHG-CARS/PICKUPS < 1 FUEL SURCHG-CARS/PICKUPS < 1 1/2TON/PER/MI	75.000	МІ		0.11	8.25		8.25
	Number of Units	1	unit	1				
16091	ZI - PUMPING CHARGE 001-016	1.000	EA		3,127.00	3,127.00	1,407.15-	1,719.85
1	DEPTH FEET/METERS (FT/M)	1,900 FT						
i	PORT. DAS W/CEMWIN;ACQUIRE W/HES, 045-050	1.000	JOB		1,280.00	1,280.00	576.00-	704.00
	NUMBER OF DAYS	1	Days					

Halliburton Energy Services, Inc.

Sales Order Number: 3701435 Sales Order Date: May 07, 2005

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount	
142	AXIAL FLOW MIXER,W/O ADC,/JOB,ZI 046-070 NUMBER OF JOBS	1.000	EA Job		885.00	885.00	398.25-	486.75	
74038	ZI PLUG CONTAINER RENTAL-1ST DAY DAYS OR FRACTION (MIN1)	1.000	EA Days	1,026.00	1,026.00	1,026.00	461.70-	564.30	
101227839	PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA PLUG, CEMENTING, TOP, 8 5/8, HWE, 7.20 / MIN/8.09 MAX CASING ID, SYNTHETIC / SERVICE	1.000	ЕА		265.83	265.83	119.62-	146.21	
100004727	SHOE,GID,8-5/8 8RD SHOE,GUIDE, 8-5/8 8RD	1.000	EA		476.32	476.32	166.71-	309.61	
101235370	CLR,FLT,TROPHY SEAL,8-5/8 8RD COLLAR,FLOAT, TROPHY SEAL, 8-5/8 8RD, / 7.972 DRIFT INSIDE DIAMETER	1.000	EA		660.93	660.93	231.33-	429.60	
101271935	AUTOFILL KIT, TROPHY SEAL KIT, AUTOFILL, TROPHY SEAL	1.000	EA		26.65	26.65	9.32-	17.33	
100004521	CENTRALIZER ASSY - 8-5/8 CSG X 12- 1/4 40806.61048 / CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 / HOLE - HINGED - W/WELDED STANDARD / BOWS	7.000	EA		143.78	1,006.46	352.26-	654.20	
100004642	CLP,LIM,8 5/8,FRICT,WTH DOGS XXXXXXX 806.72750 / CLAMP - LIMIT - 8- 5/8 - FRICTION - / W/DOGS	1.000	EA		70.26	70.26	24.59-	45.67	
	BASKET-CMT-8-5/8 CSG-SLIP-ON-S 806.71460 / BASKET - CEMENT - 8-5/8 CSG - SLIP-ON / - STEEL BOWS - CANVAS	1.000	EA		463.69	463.69	162.29-	301.40	
	KIT, HALL WELD-A KIT, HALLIBURTON WELD-A / (1 kit per fiberboard box)	1.000	EA		51.97	51.97	18.19-	33.78	
	SBM MIDCON 2 PREMIUM PLUS 504-282 SBM MIDCON 2 PREMIUM PLUS /	450.000	SK		37.47	16,861.50	7,587.68-	9,273.82	

Halliburton Energy Services, Inc.

Sales Order Number: 3701435 Sales Order Date: May 07, 2005

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100012205	CEM,CLASS C / PREMIUM PLUS, BULK 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	200.000	SK		31.26	6,252.00	2,813.40-	3,438.60
100005053	Chemical - Calcium Chloride Hi Test Plt / 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94-97% CACL 2 - 80# BAG	18.000	SK		166.80	3,002.40	1,351.08-	1,651.32
100003623	Chemical - WG-17-Gelling Agent - (50 lb) 156-672516.00041 / CHEMICAL - WG-17 - 50# SACK	43.000	LB		36.73	1,579.39	710.73-	868.66
100005049	Chemical - Flocele (25 lb sk) XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	275.000	LB		4.96	1,364.00	613.80-	750.20
	HANDLE&DUMP SVC CHRG, 500-207 NUMBER OF EACH	726.000	CF		4.08	2,962.08	1,332.94-	1,629.14
76400	ZI MILEAGE, CMT MTLS DEL/RET MIN 500-306 / MILEAGE, CMTG MTLS DEL/RET PER/TON MI.MIN NUMBER OF TONS	1,452.000	MI		2.49	3,615.48	1,626.97-	1,988.51
	ZI FUEL SURCHG-CMT & CMT ADDITIVES FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	1,452.000	MI ton		0.11	159.72		159.72
	Cmt PSL - DOT Vehicle Charge, CMT Cmt PSL - DOT Vehicle Charge, CMT	3.000	EA		179.30	537.90		537.90
	SALES ORDER AMOUNT Sales Tax - State Sales Tax - County					46,574.58	20,354.16-	26,220.42 903.74 85.26
=	SALES ORDER TOTAL							27,209.42 US Dollars
	Total Weight: 65,909.22 LB							

Cmt PSL - DOT Vehicle Charge, CMT		
SALES ORDER AMOUNT Sales Tax - State Sales Tax - County	46,	574.58 20,354.16- 26,220.42 903.74 85.26
SALES ORDER TOTAL		27,209.42 US Dollars
Total Weight: 65,909.22 LB		
INVOICE INSTRUCTIONS:		
Operator Name: Customer Agent:	Halliburton Approval: XCustomer Signature: X	
	Page 3 of 3	

HALLIBURTO	IN J	OB SUM	MAF	RY			01435	TICKET DATE	05/08/0	5		
Central Operations		Mid Contitne	UNITRY BDA / STATE Contitnent/USA MC/Ks					COUNTY HASKELL				
MBU ID / EMPL # 106304		H.E.S EMPLOYEE NAME TYCE DAVIS						PSL DEPARTMENT Cement				
LIBERAL		OSBORN HE		• • •		CUSTOMER REP			620-272	 2_1952		
TICKET AMOUNT \$27,209.42		WELL TYPE 02 Gas				API/UWI #	DGLILIN		<u>020-212</u>	<u>-1332</u>		
WELL LOCATION		DEPARTMENT				SAP BOMB NUM	BER	Cement Surf	ace Casi	ng 🔻		
LAND NW SUBLETTE KS LEASE NAME	Well No.	CEMENT SEC / TWP / RNG				7521 HES FACILITY (C	LOSEST TO WELL			''9 <u> </u>		
TRIMPA	#1	26 - 28S - 33\	N			Liberal I						
Davis, T 106304	HRS			HRS		······································	HRS			HF T		
Archuleta, M 226383	10.0											
Brady, P 322238 Baray, V 242219	10.0			+				Ţ				
H.E.S. UNIT#S / (R / T MILES) R	/T MILES		R	/T MILES			R/T MILE	S.		R/TMI		
10011407-10010921 10010749-10011590	75 45											
10243558-10011278	45			-+	 			<u> </u>				
Form. NameForm. Thickness F	Type:	To		I Calle	ed Out	On Locati	on Llo	b Started	Llob C	ompleted		
Packer Type Bottom Hole Temp.	Set At		Date		5/7/2005	5/7/20		5/8/2005	300 5	/8/2005		
Retainer Depth	Pressu Total D)enth	Time		2030	2130	ſ	1430	1 1	600		
Tools and Ac	cessories Qty	Make	4-75	in the	Now/Llead	Well*[)ata	4.4 生物性的				
Float Collar TROPHYSEAL		WCO	Casin	ig	New/Used NEW	24#	Size Grade 8 5/8	P From	To 1,855	Max. Allow		
Float Shoe Centralizers S-4	7 HO	wco	Liner Liner		1							
Top Plug HWE	1 HO	WCO	Tubin	g								
HEAD PC Limit clamp		WCO WCO	Drill P Open				12 1/4			Choto/Ft		
Weld-A	1 HO	WCO	Perfo	rations			12. 1/4			Shots/Ft.		
Guide Shoe REG BTM PLUG BASKET		WCO CO		rations rations		·						
Materials	ensity	Lb/Gall	Hours	On Lo	ocation 🗠 📑			Descripti	on of Job	3 11 (\$1 (Asset)		
Disp. Fluid De	ensity	Lb/Gal	Da 5/		Hours	Date	Hours	Cement S	iurface Ca	asing		
Prop. Type Size Prop. Type Size		Lb										
Acid Type Gal. Acid Type Gal.		%										
Surfactant Gal.		ln										
NE Agent Gal. Fluid Loss Gal/Lt		In	-				-					
Gelling Agent Gal/Lt		In										
Fric. Red Gal/Lt Breaker Gal/Lt		In	Total	.9		Total						
Blocking Agent Perfpac Balls	_Gal/Lb_ _Qty.		*				(Elbergena, iv					
Other	_ (xty		Order	ed		Avail.	Horsepow	Used				
Other			Treatir	na	Ĺ	Average F Disp.	Rates in BP	M⊛ Overall				
Other					ļ	Cement	Left in Pipe					
Other			Feet	34		Reason	-	SHOE	JUINT			
Stago Socko Coment D		The state of the s			Data				7			
1 450 MIDCON PP	ulk/Sks	3% CC - 1/2# FLOC	Additive 1 ELE		A			W/Rq. 17.94	Yield 2.93	Lbs/Gal 11.40		
2 200 PREM PLUS PF		2% CC - 1/4# FLOC	ELE					6.30	1.34	14.80		
4						•			+			
makes in the same and same a part of a confidence of the same and same and same and same and same and same and	الذا لأبيدينيا عربي		المناسخة الم	المراجعة المراجعة	in an animality of Francisco construction	topposite the state of the stat	massaum i myreen pasy-valven	n protestigue es a un especial en en	- I	m je sagar sagaran i sasa		
Circulating	Displace	ement	Su	Pr	eflush:	BBI [artin affire plant of	Type:	atta i a l	and the second of the second o		
Breakdown .ost Returns-\	MAXIMU Lost Ref			F	oad & Bkdn: (cess /Return	Gal - BBl 📱		Pad:Bbl -(Calc.Disp		115.5		
Cmt Rtrn#Bbl	Actual T Frac. Gr	OC		Ca	alc. TOC:			Actual Dis		116		
Shut In: Instant	5 Min.	adient 15 Mir	1	C	ement Slurry		283.0	Disp:Bbl				
rac Ring #1	Frac	Ring #2	. Deg. 2 3	To	tal Volume	BBI 3	398.50	Frac Dina #	eggenerasie	িন্ধানী ক'বল, কেম		
THE INFORMATION STAT				_ r_vit.z.{z	1	eg er eg er et eg er egen	y progress and	NACONIII G	Paris in the picture of			
CUSTOMER REPRESENT												
					S	IGNATURE						

9

Work Order Contract

Order Number

3701435

Halliburton Energy Services, Inc. Houston, Texas 77056

70012 SAD

6 x 8

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS. SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING.

. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-,-,,		in i dia don di dilitticato.				
Well No.	Farm or Lease		County	State	Well Permit Number		
#1	TRIMPA		HASKELL	Ks			
Customer		Well Owner		Job Purpose			
OSBORN HEIRS OS		OSBORN F	OSBORN HEIRS		Cement Surface Casing		
	THOUGHT ADDED MUST BE ALOUST BEFORE U.S. A.						

A CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Hallburton Energy Services, Inc. (hereinafter "Hallburton").

- B. PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Haliburton's current price list. All prices are exclusive of taxes, if Customer does not have an approved open account with Haliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materiels. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Haliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Haliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.
- C. RELEASE AND INDEMNITY Customer agrees to <u>RELEASE</u> Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to <u>DEFEND, INDEMNIFY, AND HOLD</u> Halliburton Group <u>HARMLESS</u> from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; exclosion; subsurface pressure; radioactivity; and poliution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the Hability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group vinether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group's defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/lineir officers, directors, employees, consultants and agents, <u>Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS</u> obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with fliability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general flability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

- D. EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Hallburton Group equipment tost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Hallburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the repair costs, unless caused by Hallburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Hallburton to monitor the recovery or abandonment efforts all at no risk or liability to Hallburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Hallburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Hallburton group equipment damaged by corrosion or abrasion due to well effluents.
- E. LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tont, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or puritive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EOUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART

personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Haliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION. even if such its contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton

- G. DISPUTE RESOLUTION Customer and Haliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.
- H. SEVERABILITY If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.
- MODIFICATIONS Customer agrees that lialiburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Haliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED:	CUSTOMER Authorized Signatory	DATE:	05/08/05	TIME:	0800
Customer Acceptance of Mate	riels and Services				
	ACKNOWLEDGES RECEIPT OF THE	,			
MATERIALS AND SERVICE	S DESCRIBED ON THE ATTACHED				
ORDER NUMBER	3701435	CUSTOME	R Authorized Si	gnatory	

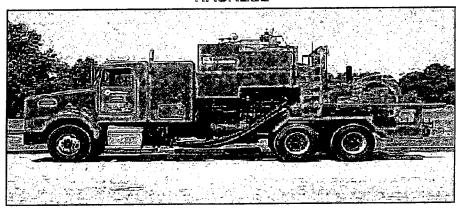
OSBORN HEIRS

TRIMPA

RECEIVED
AUG 1 0 2005
KCC WICHITA

#1 API Well No.:

> State MC/Ks County HASKELL



Cement Production Casing

5 1/2

Customer Representative:
GARY CUNNINGHAM
Halliburton Operator:
Scott Green
Ticket No.:

3726802

HALLIBURTON

SALES ORDER

HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 3726802

Sales Order Date: May 20, 2005

SOLD TO:

Ī. 4,

OSBORN HEIRS COMPANY

BOX 17968

SAN ANTONIO TX 78286

USA

SHIP TO:

OSBORN HEIRS TRIMPA #1, HASKELL

TRIMPA

SATANTA KS 67870

USA

Rig Name:

Well/Rig Name:

OSBORN HEIRS TRIMPA #1, HASKELL

Company Code:

1100

Customer P.O. No.:

N/A

Shipping Point:

Liberal, KS, USA

Sales Office:

Mid-Continent BD

Well Type:

Gas

Well Category:

Development 1

Service Location:

0037

Payment Terms:

Net 20 days from Invoice date

Ticket Type:

Services

Order Type:

ZOH

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	CMT PRODUCTION CASING BOM	1.00	JOB					
1	ZI-MILEAGE FROM NEAREST HES	75.000	МІ		7.28	546.00	245.70-	300.30
	Number of Units	1	unit					
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI	75.000	MI		0.33	24.75		24.75
	Number of Units	1	unit					
2	MILEAGE FOR CEMENTING CREW,ZI	75.000	MI		4.28	321.00	144.45-	176.55
	Number of Units	1	unit					
86954	ZI FUEL SURCHG-CARS/PICKUPS < 1 FUEL SURCHG-CARS/PICKUPS < 1 1/2TON/PER/MI	75.000	МІ		0.11	8.25		8.25
	Number of Units	1	unit			1 1 2 4		
16091	ZI - PUMPING CHARGE	1.000	EA		4,645.00	4,645.00	2,090.25-	2,554.75
	DEPTH FEET/METERS (FT/M)	5,720 FT						
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES,	1.000	JOB	į	1,280.00	1,280.00	576.00-	704.00
	NUMBER OF DAYS	1.	Days					

Halliburton Energy Services, Inc.

Sales Order Number: 3726802

Sales Order Date: May 20, 2005

				Base	Unit	Gross		Net
Material	Description	QTY	UOM	Amount	Amount	Amount	Discount	Amount
142	AXIAL FLOW MIXER,W/O ADC,/JOB,ZI 046-070	1.000	EA		885.00	885.00	398.25-	486.75
	NUMBER OF JOBS	1	Job					
74038	ZI PLUG CONTAINER RENTAL-1ST DAY DAYS OR FRACTION (MIN1)	1.000 1	EA Days	1,026.00	1,026.00	1,026.00	461.70-	564.30
101237390	PLUG, CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA PLUG, CEMENTING, TOP, 5 1/2, HWE, 4.38 / MIN/5.09 MAX CASING ID, SYNTHETIC / SERVICE	1.000	EA		145.03	145.03	65.26-	79.77
100004895	SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL SHOE,FLOAT, 5-1/2 8RD, 2-3/4 SUPER SEAL / II VALVE	1.000	EA		591.44	591.44	207.01-	384.43
100004769	CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4 COLLAR,FLOAT, 5-1/2 8RD, 14-23 LBS/FT, / 2- 3/4 SUPER SEAL II VALVE	1.000	EA		692.98	692.98	242.54-	450.44
100004492	CENTRALIZER ASSY - TURBO - API - 40 806.60122 / CENTRALIZER ASSY - TURBO - API - / 5-1/2 CSG X 7-7/8 HOLE - HINGED - / W/WELDED IMPERIAL BOWS AND FLUID / DEFLECTOR FINS	11.000	EA		138.97	1,528.67	535.03-	993.64
100004639	COLLAR-STOP-5 1/2"-W/DOGS XXXXXXX 806.72730 / CLAMP - LIMIT - 5- 1/2 - FRICTION - / W/DOGS	1.000	EA		60.46	60.46	21.16-	39.30
100004610	WIPER - 5-1/2 - RECIPROCATING WALL - 56806.71230 / WIPER - 5-1/2 - RECIPROCATING WALL - / LOOPED CABLE TYPE - HINGED	6.000	EA		41.17	247.02	86.46-	160.56
100005045	KIT, HALL WELD-A KIT, HALLIBURTON WELD-A / (1 kit per fiberboard box)	1.000	EA		51.97	51.97	18.19-	33.78
13383	SBM MUD FLUSH,ZI 018-315 / SBM MUD FLUSH,ZI	420.000	GAL		1.68	705.60	317.52-	388.08

Halliburton Energy Services, Inc.

Sales Order Number: 3726802 Sales Order Date: May 20, 2005

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14239	SBM Poz Premium Plus 50/50 504-132	415.000	SK		21.84	9,063.60	4,078.62-	4,984.98
100001585	CHEM-KCL POTASSIUM CHLORIDE - 50# CHEM-KCL POTASSIUM CHLORIDE - 50#	1,305.000	LB		1.00	1,305.00	587.25-	717.75
100064022	Chem- Calseal 60 (Bulk) 508-127516.00335 / CHEMICAL - CAL SEAL - BULK	18.000	SK		75.78	1,364.04	613.82-	750.22
100003700	Chem- Gilsonite (Bulk) 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	2,490.000	LB		1.11	2,763.90	1,243.76-	1,520.14
100003646	CHEMICAL - HALAD-322 - 50 LB SACK 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	175.000	LB		14.42	2,523.50	1,135.58-	1,387.92
101007446	CHEM,D-AIR 3000, 40 LB BAG Chemical - D-Air 3000	208.000	LB		7.83	1,628.64	732.89-	895.75
100005049	Chemical - Flocele (25 lb sk) XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	104.000	LB		4.96	515.84	232.13-	283.71
3965	HANDLE&DUMP SVC CHRG, 500-207 NUMBER OF EACH	510.000	CF each		4.08	2,080.80	936.36-	1,144.44
	ZI MILEAGE,CMT MTLS DEL/RET MIN 500-306 / MILEAGE,CMTG MTLS DEL/RET PER/TON MI.MIN	936.000	MI		2.49	2,330.64	1,048.79-	1,281.85
	NUMBER OF TONS	1.00	ton					
37605	ZI FUEL SURCHG-CMT & CMT ADDITIVES FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	936.000 1.00) MI ton		0.11	102.96		102.96
372867	Cmt PSL - DOT Vehicle Charge, CMT Cmt PSL - DOT Vehicle Charge, CMT	2.000			179.30	358.60	i	358.60

Halliburton Energy Services, Inc.

Sales Order Number: 3726802 Sales Order Date: May 20, 2005

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	SALES ORDER AMOUNT Sales Tax - State Sales Tax - County					36,796.69	16,018.72-	20,777.97 654.69 61.76
	SALES ORDER TOTAL							21,494.42 US Dollars
16092	Total Weight: 46,047.99 LB	1 7	uR	585. <i>a</i> t	4,005.00		1,801.80	2, 293 20
		-						
								•

INVOICE INSTRUCTIONS:		
Operator Name: Customer Agent:	pproval: X nature: X	

HALLIBURTO	<u>.</u> 14	OD SIIMM	A D	V		3726802			05/21/05		
REGION	W	NWA / COUNTRY		<u> </u>	- 	BDA / STATE MC/Ks		COUR	SKELL		
Central Operations		Mid Contitnent	JUSA			PSL DEPARTMEN	T	11.15	OILEE		
MCLI0101 301261		Scott Green				Cement CUSTOMER REP	PHONE				4700
LIBERAL		OSBORN HEIR	S			GARY CI	UNNING	HAM	2^	10-240-	1706
TICKET AMOUNT \$21,494.42		01 Oil				SAP BOMB NUMB	- 0				
WELL LOCATION Subjette, Ks		DEPARTMENT Cement				7523					sing 🕶
LEASE NAME	Well No. #1	SEC / TWP / RNG 26 - 285 - 33W	-			HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks					
TRIMPA HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	20 - 200 - 5544		HRS			HR	s			HRS
Green, S 301261	15.5										
Arnett, J 226567	15.5			┼-┼-				+			
Ferguson, R 106154				士上				$oldsymbol{oldsymbol{oldsymbol{oldsymbol{\Box}}}$			
7.1.2.7	MILES		R / '	T MILES			R/TMIL	.es	<u> </u>		R / T MILES
	75 75		- -					工			
1	15										
			!_				i				<u>-</u>
Form. Name From. Thickness From		To		Callec	Out	On Location 5/21/2	on J	ob St	arted 1/2005		mpleted 1/2005
Packer Type Bottom Hole Temp.	Set At Pressu		Date) 5/	21/2005	ł	.005				
Retainer Denth	Total [Depth 5720	Time_	0	000	0300	Tata 🌣 🔧	16	50	17	'55 ***********************************
Tools and Acc	essone Itv	s Make		eren er ska	New/Used	Weight	Size Grad	ie	rom	10	Max. Allow
Float Collar SSII 5 1/2		wco	Casin	9	New	15.5#	5 1/2	+-	0	5,371	
I loat office com o man		WCO	Liner Liner								
Top Plug HWE 5 1/2		wco	Tubing					+			
HEAD 5 1/2 Limit clamp 5 1/2		wco wco	Drill Pi Open		<u> </u>	<u> </u>	7 7/8		1,895	5,720	Shots/Ft.
Weld-A		wco	Perfor Perfor					┿			
Guide Shoe Wall Cleaners Cable 5 1/2	WCO	Perfor	ations						200 - (6) - 1	r. naka in Tani' an an i	
Materials	nsity	Lb/Gall	Hours Da	On Lo	cation ·	l Date	Hours Hours		Cement P	morage reduction	Casing
Disp. Fluid H2O De	nsity	8.33 Lb/Gal	5/2	1	15.5	5/21	1.5	-	- Carrette		
Prop. Type Size Prop. Type Size		Lb						1			
Acid Type Gal.		%	F				-	-			
Surfactant Gal.		in						7			
NE Agent Gal. Fluid Loss Gal/Lb	ســـــنبس ـــ	in						╛			
Gelling Agent Gal/Lb		in						-			
Fric. Red. Gal/Lb Breaker Gal/Lb		In	Total		15.5	Total	1.5]			
Blocking Agent Perfpac Balls	Gal/Lb					Hydraulio	c Horsepo	wer .			
Other	_ Cety.		Order	ed		Avail. Average			Used		
Other			Treati	ng		Disp.			Overall		
Other		1	Feet	13		Cemen Reason	t Left in Pi	pe	SHOE	JOINT	
Other											
			Additiv	ement l	Data				W/Rg.	Yield	Lbs/Gal
Stage Sacks Cement But 1 25 50/50 POZ PP	ulk/Sks	15% KCL - 5% CALS	EAL - 6	# GILSC	NITE5% H	ALAD-322 -			33.84	5.22	10.00
2 390 50/50 POZ PP		5% KCL - 5% CALS	EAL - 6	# GILSC	ONITE5% H	ALAD-322 -			7.43	1.62	13.20
3 4											
	ancidanos de Carios		**************************************	imman	A CONTRACTOR OF THE PARTY OF TH	and the same of		*****			
Circulating		cement	JL		i enuon.	יבים	30.00)	Type: Pad:Bbl -		flush/H2O
Drookdown	MAXIN Lost R	NUM Returns-1		E)	oad & Bkdn: xcess /Return	n BBI n BBI			Calc.Disp	Bbl	126.8
Cmt Rtrn#Bbl	_Actual	TOC		C;	alc. TOC: reatment:	Gal - BBl	2,86	3	Actual Dis Disp:Bbl	SD	127
Average Shut in: Instant	Frac. 0 5 Min.	Gradient15 Mir	·	C	ement Slurry	BBI	23.0		+ 1	12.5	
Frac Ring #1	4.5. J.Fr	ac Ring #2	(Marie 1	To	otal Volume JFrac Ring	#3	292.3	Fra	c Ring#	49	Transfer i
THE INFORMATION STA											
CUSTOMER REPRESEN						***************************************					
						SIGNATURE	<u></u>				

CEM	ENTING SI	ERVICE AND	SALES	QUOTE:	211	93371	SO:	3/26802			
СОМЕ		N HEIRS		3043	06	FACILITY LIBERAL	•	AFE/WORK C		May 20, 2005	
CONT	RACTOR	ABERCRO	MBIE #8		Owner SA	ME 500	3738	16 - 28S		API	
LEAS	E	ADEIRORO.		5719	WELL #. #1	COUNTY	KELL	STATE Ks	MILEAGE-RT	75/45	
	MPA CTIONS	SUBLETTE							/EST TO I	LOCATION.	
	Surface)	☐ Intermed	diate	☑ Long St	ring	☐ Plug Bad	ck	Liner		
Ses	Squeez		☐ Acid		□ РТА		Other			() H2S	
Pumping Services	5 1/2	Casing Weight 15.5#	Thread 8 RD	Tbng/DP Size	Thread	Plug. Cont. YES	Swage YES	Top Plug HWE	Bottom Plug	% Excess 30%	
umpin	Number and RCM & I							BHST	ВНСТ	Hole Size 7 7/8	
G.	Remarks PIPE TO	5360 FT	TO	C - 3300 F				Depth-TMD 5720 FT	Depth-TVD	Mud Weight/Type	
		# of Sacks	Type	7 00	Additives	5% CALS	EΔ1 -6#1	GII SONITI	F - 5% H4	ALAD-322 -	
	SCAV	25 Weight PPG	50/50 PO	Water Gal/Sk	1		4# FLOCE		0 /0 11/	(E/(D V22	
	EPT-4:00	10	5.22	33.84				· .			
	PRIM	# of Sacks 390	Type 50/50 PO	7 PP	Additives	- 5% CALS	FΔI -6#	GII SONITI	F5% HA	\LAD-322 -	
	PKIN	Weight PPG		Water Gal/Sk	4		4# FLOCE		,		
rials	EPT-2:45	13.2 # of Sacks	1.62	7.43	Additives						
ate		# Of Sacks	Туре		Additives						
Cementing Materials		Weight PPG	Yield Ft3/Sk	Water Gal/Sk							
nenti		# of Sacks	Туре	l	Additives						
Cen		Weight PPG	Yield Ft3/Sk	Water Gal/Sk							
	Spacer or	Quantity	Type		Additives						
	Flush	10 BBL	MUD	LUSH	100 LBS	MF-1 & 5	GALLON N	IORFLO II	1		
	Spacer or Flush	Quantity	Type		Additives 10 BBL H	120 - 10 B	BL MUD F	LUSH - 10	BBL H20	- CEMENT	
	Other	Quantity	Type		Additives						
Remarks/HSE	WI	EAR ALL P	PPE EQUIP	MENT ON	LOCATIO		FORTS		ETY FIRS	ST - THANK YOU	
	Casing Size	5 1/2	· · · · · ·	Casing Weight	15.5#		Thread		8 RD		
	Guide Shoe			Float Shoe	SS II		Float Collar	SII .	Insert Float Va	alve	
ems	Centralizers -			Size		10	Туре		I IIDBA A C'	TEDE	
Sales Items	Wall Cleaners			Type 5	1/2 X 7 7/	8	MSC (DV Tool		_UIDMAS	Latch Down Plug Set	
Sale	Limit Clamps	6 EACH		Weld-A	CABLE		Other			<u> </u>	
	Remarks	1 EACH			1 EACH		<u> </u>				
	ner Rep.		Cell Phone 210-24		Office Phone		Fax	7.0	Time of Call 2	100 5/20/2005	
Call Ta									Date Ready 5/21/05	Time Ready 4:00	
	or or Driver Ca				· ·			1	Time	1	

Work Order Contract

HALLIBURTON

Order Number

3726802

Halliburton Energy Services, Inc. Houston, Texas 77056

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TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL S SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

	C13, SUFFERED AND MAY				State	Well Permit Number			
Wet No.	Farm or Lease		County		0.0.0	AACH I CIIIII I AMIINDOI			
#1 TRIMPA		HASKELL			Ks				
Customer	114114	Well Owner			Job Purpose				
		IEIDO		Cement Production Casing					
OSBORN H	HEIRS	OSBORN H	1EIKS						
		THIS WORK	K ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED						
A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc.									

(hereinafter "Halliburton").

- PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Haliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Haliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materiels. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Haliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.
- C. RELEASE AND INDEMNITY Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage; damage to or loss of the well-bore; subsurface trespass or any action in the nature thereof; fire: explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Haliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all tisithetr officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal Injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer egrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

- EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Hallburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Hallburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Haliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Haliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents. LIMITED WARRANTY - Hallburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship
- and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Haliburton or, at Haliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Haliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Haliburton Group shall not be liable for and CUSTOMER SHALL

INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION. even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

- GOVERNING LAW The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- DISPUTE RESOLUTION Customer and Haliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.
- SEVERABILITY If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.
- MODIFICATIONS Customer agrees that italiburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED:	CUSTOMER Authorized Signatory	DATE.		00/21/00	1 11412.		
Customer Acceptance of	Materiels and Services						
THE CUSTOMER HER	EBY ACKNOWLEDGES RECEIPT OF THE						
	VICES DESCRIBED ON THE ATTACHED			-		·	
ORDER NUMBER	3726802		CUSTOME	R Authorized S	Signatory		

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JOB SITE HSE MEETING REPORT &

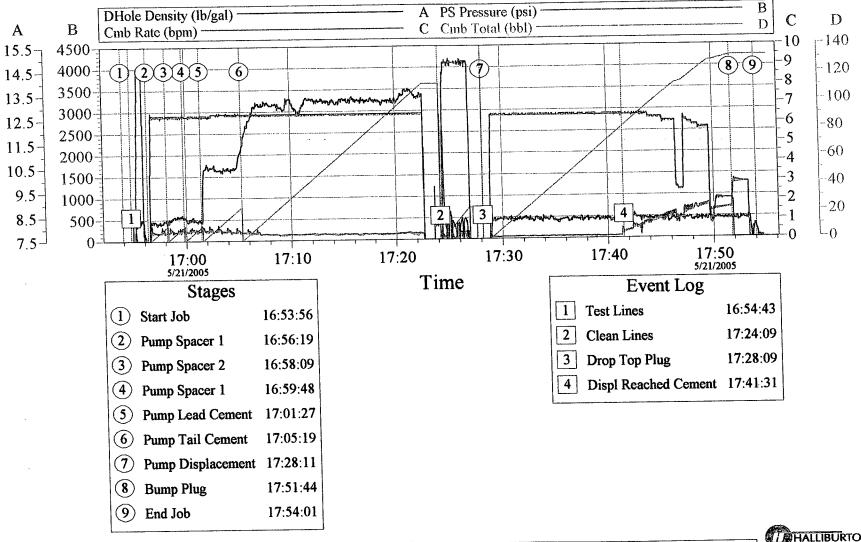
HALLIBURTON

		LAN 39198 (rev 4-98)	annagen ditastas								
1. Location Inform	ation: Which PS	L? (Cernt, Stirn, WL, L&P	Le Ce	menting Service		ND WELL NO.	and the second s	Section 2			
DATE	TICKET NUMBER	CUSTOMER			TRIM		#1				
5/21/2005	3726802	OSBORN HEIRS e of evacuation, check boxes a		accounted for - use ad-			7.1				
		e of evacuation, check boxes.	S EMDIOVEES ALE	ACCOUNTED TO - 1550 MA							
Green, S 30126 Arnett, J 22656	<u> </u>										
Ferguson, R 10	R154										
reiguson, ix io	0104										
SHARE OF STREET				ar athres the		The second second		######################################			
X Electrical Disc relation to equipr		rical lines and power sources i	n	X Confined Spa (e.g. cellars, tank		ny required entr	y into confined spaces	.			
Chemicals , vapo	rs. radioactive mater	sures to substances such as durials, explosives, and Fla./coml S, Gas Flammable gasses.	ests, oustible	X Noise Discuss areas with high noise levels and avoid these areas or provide hearing protection.							
		ds (e.g. guy wires, DME, chain or under the rig floor).	s,	Walking / working surfaces Discuss the terrain where the rig up and job will occur (e.g. boards, limestone, mud, stairways, walkways, the derrick, and the rig floor).							
X Cranes, Masts lifting devices.	, Booms Discuss	hazards associated with overh	ead	heavy lifting such	as forklifts, cra	nes, and sharin					
X Weather Discu		ns (e.g. heat, cold, ice, snow, ra	ain,	K Falling Discussift. (3.3 m).	s job procedure:	s requiring work	at heights greater tha	in 10.			
X Chemical spill connections and		e tanks, frac tanks, drums, hose	•	X Pressure Disc	uss pressure ha	azards such as [OME and bulk tanks.				
X Ignition Sources Discuss possible ignition sources (e.g. engines, electrical equipment, open flames, smoking, etc.)								•			
X Well bore fluids or gasses Discuss shale shaker, frac tanks, return RA Handling Discuss hazards working around different types of radiation. Restrict the work area to those with the proper training. Follow approved procedule Procedu											
explosive materia	ndling Discuss has als. Restrict the work approved procedures	zards of working with and arou carea to those that have proap i.	nd er								
3. Hazard Controls	1999 12 18 18 18 18 18 18 18 18 18 18 18 18 18	1.00m 第四世纪2000年	自然此《本艺》 。	er in the section of	ensy Hally	Water State of		AT ANY PARTY OF THE PARTY OF TH			
X Personal prote	ctive equipment	Discuss required PPE such a protection, protective footwear,	s hand	X Vents Discuss	vent lines for fra	ac tanks and bul	k tanks,	·			
x Physical barri		such as hose covers, line tiedo	wns,	X Equipment mo	onitored for le	eaks during job	and contained				
	ss control measures d, ice, rain, snow, etc	for weather factors such as		X Equipment wa	ı sh-up percus	stomers instructi	ons.				
sources such as	e controls Discuss the use of spark arre NO SMOKING rules.	s control measures for ignition stors, emergency shutdown		Equipment dra location.	ain pans drair	ned in approved	containers prior to lea	wing			
X Crane, Masts,		ing capacities have been calcu be overloaded.	lated	X All empty contains, and drums.		be returned to fa	cility I.e. empty sacks				
extinguishers, an	d communication de			X Waste handlin procedures.	g Discussion o	of chemical and		Timber Veder			
4. Contingency Pla					ngganskaladigigi 	an a the second of the second		THE THE STREET			
	ewash/safety sho afety shower station a	ower station Discuss the locand how to use it.	ation	Contaminated							
X Assembly point emergency.	nts Discuss where t	o gather in the event of an		Injury and acc	n the event of ar	n injury or accide	ent.				
X Fire fighting Dersonnel (trainer	Discuss fire fighting red d and equipped perso	esponsibilities with the appropronounce only).	iate	personnel (traine	d and equipped)).	ures with the appropri				
contingency plan	such as the assembl	lirection and how it may chang ly area location, and discuss h .g. windsocks, streamers, etc.	ow to	X Emergency sh shut down in the			iss when, how, and wi	nat to			
X First aid statio	n Point out the local	tion of the first aid kit and who	_	X Recovery procedures after X Nearest hospit	an emergency.						
X Reporting Spil	Is Discuss measure	es used for spill reporting.		understanding w	nich vehicle will	be used as the	ambulance.				
X Spill Respons	e Kit Review location	on of Spill Response Kit.		Head count	Employees Other	3	HOSPITIAL Satanta, Ks				
					Total	3					

HALL				Par	IAB	LOG			TICKET # 3726802	05/21/0	5	
REGION				NWA/CO		LUG			BDA / STATE	COUNTY		
Central Op	erations	S		Mid (Contil	nent/US	Α		MC/KS PSL DEPARTMENT	HASKE	LL	
MBUID/EMPL# MCLI0101		301261	1		PLOYEE N				Cement			
LOCATION				COMPANY		HEIRS			CUSTOMER REP / PHONE GARY CUNNIN	GHAM	210-240-1706	
LIBERAL TICKET AMOUNT				WELL TYP				 	API/UWI#	<u> </u>	(
\$21,494.42				DEPARTM	FNT	01 C	<u> </u>	·				
WELL LOCATION Sublette, K LEASE NAME	(s			Cement					Cemen	t Product	ion Casing	
TRIMPA		Well	No. #1	SEC / TW/	85 - 3	3W			Liberal Ks			
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Ferguson, F	₹ 106154		11					<u> </u>		<u> </u>		
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	0000 0100		\dashv						afety meeting			
	0300		+		<u> </u>				location, perform jol	site asses	sment, move	
	0000		十	-					n unit on & rig-up s			
	0730							Bulk trucl	k on locn, spot & rig	-up same		
	0930		十					Rig-up ca	sing crew / Prejob s	afety meetii	ng	
	1030							Start to RIH w/ 5 1/2" casing Casing @ setting depth Rig-up cement head / Break circulation				
	1420											
	1430											
	1435								casing crew			
	1645		_				4000	Safety me				
	1655		+			200	4000	Pressure Start to p				
	1656	6.0	+	10.0		200 200			ump mudflush			
	1658 1700	6.0 6.0	+	10.0		250		Start to p				
	1701	6.0	\dashv	10.0		250/200			ump 25sx scav slurr	y @ 10.0#		
	1705	6.0	十	23.0		200/150		Start to p	ump 390 sx prim slu	rry @ 13.2#		
	1723		十	112.5		150/0		Stop pum	ping / Wash-up pun	ps & lines		
	1726							Release to				
	1729	6.0				50			isplace w/ H2O			
	1741	6.0	_	78.0		55/140			nent reached cemen	<u>t </u>		
	1750	2.0	+	115.0		775/625		Slow rate				
	1752		+	126.8		700/1300		Bump plu	g / Floats held			
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TRIMPA #1 - 5 1/2" Long String



Customer: Osborn Heirs

Job Date: 5/21/2005

Ticket #: 3726802

