

AUG 12 2005

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE  
KCC WICHITA

ORIGINAL

Operator: License # 3288  
 Name: Jody Oil & Gas Corporation  
 Address: P.O. Box 422  
 City/State/Zip: Attica, Kansas 67009-0422  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Randy Newberry  
 Phone: (620) 254-7251  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: Tim Pierce  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
05-03-05    05-08-05    5-21-05  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

API No. 15 - 077-21513-00-00  
 County: Harper County, Kansas  
C-W/2 SW SE Sec. 18 Twp. 31 S. R. 8  East  West  
660 feet from (S) N (circle one) Line of Section  
2310 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Sanders Well #: 2  
 Field Name: Spivey-Grabs  
 Producing Formation: Mississippi  
 Elevation: Ground: 1622' Kelly Bushing: 1630'  
 Total Depth: 4526' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 230 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A1+1 NCR 8-13-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume 320 bbls  
 Dewatering method used Hauled Off  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Jody Oil & Gas Corp.  
 Lease Name: Sanders 3A License No.: 3282  
 Quarter SW Sec. 20 Twp. 31 S. R. 8  East  West  
 County: Harper Docket No.: D-23,313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
 Title: Vice President Date: 8-11-05  
 Subscribed and sworn to before me this 11<sup>th</sup> day of August,  
18 2005.  
 Notary Public: Rebecca S. Newberry  
 Date Commission Expires: 7-21-2009

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

REBECCA S. NEWBERRY  
 Notary Public - State of Kansas  
 My Appt. Expires 7-21-2009

X

Operator Name: Jody Oil & Gas Corporation Lease Name: Sanders Well #: 2  
 Sec. 18 Twp. 31 S. R. 8  East  West County: Harper County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Dual Compensated Porosity Dual Induction Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Miss</td> <td>4400</td> <td>(-2770)</td> </tr> </table>	Name	Top	Datum	Miss	4400	(-2770)
Name	Top	Datum					
Miss	4400	(-2770)					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	230'	60/40 Poz	195	3%cc 2%ge1
Production	7-7/8"	5-1/2"	14#	4523'	ASC 60/40 Poz	125 25	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4400-4430	1500 Gal 7 1/2% Stimsol Acid	
		Frac 620 sxs 16/30	
		& 45 sxs CRC 16/30 sand	

<b>TUBING RECORD</b>		Size 2 7/8"	Set At 4367	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5-23-05			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 24	Gas Mcf 120	Water Bbls. 150	Gas-Oil Ratio 5-1	Gravity 32

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 20531

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

ORIGINAL

DATE <u>5-3-05</u>	SEC. <u>18</u>	TWP. <u>3LS</u>	RANGE <u>8W</u>	CALLED OUT <u>1:00 P.M.</u>	ON LOCATION <u>2:00 P.M.</u>	JOB START <u>4:10 P.M.</u>	JOB FINISH <u>4:30 P.M.</u>
LEASE <u>Sandco PS</u>	WELL # <u>2</u>	LOCATION <u>Mag Plant 2 1/4 S</u>			COUNTY <u>HARPER</u>	STATE <u>KS,</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>W/INTO</u>				

CONTRACTOR Duke #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 330

CASING SIZE 8 5/8 DEPTH 330

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 330

TOOL DEPTH

PRES. MAX 200 PSI MINIMUM ---

MEAS. LINE SHOE JOINT 15 FT

CEMENT LEFT IN CSG. 15 FT

PERFS.

DISPLACEMENT Fresh Water @ 19 1/2 BBS

EQUIPMENT

OWNER Jody Oil & Gas

CEMENT AMOUNT ORDERED 19.55 x 60:40:2 + 3%  
CC

RECEIVED  
AUG 12 2005  
KCC WICHITA

PUMP TRUCK CEMENTER David W.

# 352 HELPER Traug C.

BULK TRUCK

# 356 DRIVER Larry G.

BULK TRUCK

# DRIVER

COMMON	<u>117</u>	<u>A</u>	@	<u>8.70</u>	<u>1017.90</u>
POZMIX	<u>78</u>		@	<u>4.70</u>	<u>366.60</u>
GEL	<u>3</u>		@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>6</u>		@	<u>38.00</u>	<u>228.00</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>204</u>		@	<u>1.60</u>	<u>326.40</u>
MILEAGE	<u>30 x 204 x .06</u>				<u>367.20</u>
TOTAL					<u>2348.10</u>

REMARKS:

P.P.C. on bottom break c. re pump  
19.55 x 60:40:2 + 3% c. shut down  
Release Plug Displace w/ Fresh  
Water slow Rate shut in  
at 19 1/2 BBS, Washup Rig  
Down cement did c. re

SERVICE

DEPTH OF JOB	<u>330'</u>				
PUMP TRUCK CHARGE	<u>0-300'</u>				<u>670.00</u>
EXTRA FOOTAGE	<u>30'</u>	@	<u>.55</u>		<u>16.50</u>
MILEAGE	<u>30</u>	@	<u>5.00</u>		<u>150.00</u>
MANIFOLD Head Rent		@	<u>75.00</u>		<u>75.00</u>
		@			
		@			
TOTAL					<u>911.50</u>

CHARGE TO: Jody Oil & Gas, Corp.

STREET PO Box 422

CITY Attica STATE Ks. ZIP 67009

4 5/8" PLUG & FLOAT EQUIPMENT

<u>1-Wooden Plug</u>	@	<u>55.00</u>		<u>55.00</u>
	@			
	@			
	@			
TOTAL <u>55.00</u>				

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX \_\_\_\_\_

TOTAL CHARGE ~~911.50~~

DISCOUNT ~~---~~ IF PAID IN 30 DAYS

SIGNATURE [Signature]

John S. Armbruster  
PRINTED NAME

# ALLIED CEMENTING CO., INC. 20515

# ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MEDICINE LODGE

DATE <u>5-9-05</u>	SEC. <u>18</u>	TWP. <u>31S</u>	RANGE <u>8W</u>	CALLED OUT <u>12:00 pm</u>	ON LOCATION <u>1:00 pm</u>	JOB START <u>3:25 pm</u>	JOB FINISH <u>5:45 pm</u>
LEASE <u>SANDEX</u>	WELL # <u>2</u>	LOCATION <u>MGC PLANT, 2 1/2 S, W1/4 T0</u>			COUNTY <u>HASKELL</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR NUKE  
 TYPE OF JOB PRODUCTION CASING  
 HOLE SIZE 7 7/8" T.D. 4530'  
 CASING SIZE 5 1/2" DEPTH 4529.68'  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2" DEPTH  
 TOOL DEPTH  
 PRES. MAX 1500 MINIMUM 100  
 MEAS. LINE SHOE JOINT 31.03'  
 CEMENT LEFT IN CSG. 31.03'  
 PERFS.  
 DISPLACEMENT 110 bbl. 2% KCL WATER

OWNER Jody Oil & Gas  
 CEMENT  
 AMOUNT ORDERED 25 SX 60140:4+4% GAS (CONT.)  
(mouse) 25 SX 60:40:1+4% GAS (SEALED); 125 SX  
ASC + 5% KCL-SEALED/BACK + 5% FL-160 Clapro 14 gl.  
mud clean 500 gl.  
 COMMON 30 A @ 8.70 261.00  
 POZMIX 20 @ 4.70 94.00  
 GEL 2 @ 14.00 28.00  
 CHLORIDE @  
 ASC 125 @ 10.75 1343.75  
Sodium met. 17 # @ 1.60 27.20  
Mud Clean 500 gl @ 1.00 500.00  
FL-160 59 # @ 8.70 513.30  
Clapro 14 gl. @ 22.90 320.60  
 @  
 @  
 @  
 @  
 HANDLING 200 @ 1.60 320.00  
 MILEAGE 30 x 200 x 1.00 360.00  
 TOTAL 3767.85

**EQUIPMENT**

PUMP TRUCK CEMENTER ALL M  
 # 322 HELPER KEVIN B.  
 BULK TRUCK  
 # 353 DRIVER JERRY C.  
 BULK TRUCK  
 # DRIVER

**REMARKS:**

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FRESH,  
PLUG RAT & MOUSE HOLE, PUMP 25 SX 60:40:4+4%  
SAS, PUMP 125 SX ASC + 5% KCL-SEALED/BACK + 5% FL-160,  
STEP PUMPS, WASH ANN AND LINES, RELEASE ANN,  
START DISPLACEMENT, SEE LIFT, SHOW RATE, BUMP  
PLUG, FRONT HOLD, DISPLACED WITH 110  
bbl. 2% KCL WATER

**SERVICE**

DEPTH OF JOB 4529'  
 PUMP TRUCK CHARGE 1435.00  
 EXTRA FOOTAGE @  
 MILEAGE 30 @ 5.00 150.00  
 MANIFOLD @  
Head Rental @ 75.00 75.00  
 @

TOTAL 1660.00

**PLUG & FLOAT EQUIPMENT**

1 GUIDE SHOE 5 1/2" @ 160.00 160.00  
1 AFU INSERT 5 1/2" @ 235.00 235.00  
6 CENTRALIZERS 5 1/2" @ 50.00 300.00  
5/2 TRP @ 60.00 60.00  
 @

TOTAL 755.00

TAX \_\_\_\_\_  
 TOTAL CHARGE 1660.00  
 DISCOUNT 905.00 IF PAID IN 30 DAYS

CHARGE TO: Jody Oil & Gas  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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**ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING**

SIGNATURE Tim Pierce

TIM PIERCE  
 PRINTED NAME

RECEIVED  
 112 2005  
 WICHITA