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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32825
Name: Pioneer Exploration LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Gas-Kansas Gas Services Oil-Plains Marketing
Operator Contact Person: John Houghton
Phone: (281) 893-9400 ext 253
Contractor: Name: Ace Drill-N
License: 33006

Wellsite Geologist: Mike Engelbrecht

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-28-2004 9-11-2004 9-21-2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21490-00-00
County: Harper
NE NW NE Sec. 8 Twp. 31 S. R. 8 East West

430 feet from S (N) (circle one) Line of Section
1650 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: B & A Smith Well #: 4-8
Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippian Chat
Elevation: Ground: 1643' Kelly Bushing: 1646'
Total Depth: 4501' Plug Back Total Depth: 4483'
Amount of Surface Pipe Set and Cemented at 253 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH 1 NCR 8-13-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 160 bbls
Dewatering method used Trucked/Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-25073


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C Houghton
Title: Production Engineer Date: August 9, 2005
Subscribed and sworn to before me this 9 day of August,
2005.
Notary Public: _____
Date Commission Expires: 11/9/07

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 ANITA ROMOSER
MY COMMISSION EXPIRES
November 9, 2007

Operator Name: Pioneer Exploration LTD. Lease Name: B & A Smith Well #: 4-8
 Sec. 8 Twp. 31 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

CNL/CDL/MEL/DIL

Name	Top	Datum
Indian Cave	2390'	-744'
Wabaussee	2444'	-798'
Topeka	3006'	-1360'
Heebner Shale	3417'	-1771'
Lansing	3602'	-1956'
Stark Shale	4036'	-2390'
Cherokee Shale	4278'	-2632'
Mississippian	4356'	-2710'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	253'	60/40 Poz	200	3%cc .3% Cfk
Production	7-7/8"	4-1/2"	10.5	4491'	AA2	175	10% Salt 5% Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4356'-4372'	1800 gal 15% NeFe Acid	4356-4372'
		Fracture 36500 gal gel 52000 # sand	4356-4372'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4482		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10-12-2004		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	13	136	69	10000	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION _____ Production Interval 4356-4372'

ORIGINAL



INVOICE NO.		Subject to Correction		FIELD ORDER 8864	
Date	9-21-04	Lease	Lloyd	Well #	5-17
Customer ID		County	Kingman	State	Ks.
Pioneer Exploration		Depth		Formallon	
		Casing	4 1/2	Casing Depth	4356
		TD	4550	Job Type	4 1/2 L.S. New Well
		Customer Representative	Dean Howard	Treater	Bobby Drake

CHARGE

AFE Number	PO Number	Materials Received by	X Dean Howard
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	175 sk.	AA-2 (Premium)				
D203	15 sk.	60/100 P02 (Piranman)				
C195	1321b.	FLA-322				
C221	9,031b.	Salt (Anc)				
C243	331b.	Deframer				
C312	1241b.	Gas Blok				
C321	8751b.	Gilsonite				
F100	6ea.	Turbolizer, 4 1/2				
F120	2ea.	Basket, 4 1/2				
F210	1ea.	Auto Fill Float Shoe, 4 1/2				
F112	1ea.	Top Rubber Cement Plug, 4 1/2				
C141	5gal	CC-1				
C221	4001b.	Salt (Anc)				
C302	500gal	Mud Flush				
F130	1ea.	Stop Collar, 4 1/2				
E100	40mi.	Heavy Vehicle Mileage				
E107	190sk.	Cement Service Charge				
E104	356 tm.	Bulk Delivery				
R210	1ea.	Cement Pumper, 4501'-5000'				
E101	40mi.	Pickup Mileage				
R701	1ea.	Cement Head Rental				
R702	1ea.	Casing Survival Rental				
Discounted Price			7770996			

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10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL

TREATMENT REPORT



Customer ID	Date
Customer <i>Pioneer Exploration</i>	<i>9-21-04</i>
Lease <i>L1011</i>	Lease No.
	Well # <i>5-17</i>

Field Order # <i>88604</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>	Depth <i>4356</i>	County <i>Kingman</i>	State <i>KS.</i>
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Type Job <i>4 1/2 C.S. New Well</i>	Formation	Legal Description <i>17-303-8W</i>
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft	<i>Cont.</i>	Acid	<i>175 gal. AH 2</i>	RATE	PRESS	ISIP
Depth <i>4356</i>	Depth	From	To	Pre Pad	<i>15 1/2 gal. 1.44 ft³</i>	Max		5 Min.
Volume <i>67.2 gal</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>4356</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Dora Howard</i>	Station Manager <i>Dave Autry</i>	Treater <i>Bobby Orace</i>
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Service Units	<i>119</i>	<i>226</i>	<i>346</i>	<i>576</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1400</i>					<i>On location - Safety Meeting</i>
<i>1620</i>					<i>RECEIVED</i>
<i>1930</i>					<i>AUG 1 2004</i>
<i>2000</i>					<i>KCC WICHITA</i>
<i>2053</i>	<i>100</i>		<i>20</i>	<i>4.0</i>	<i>Hook up to Csg. - Break Pipe w/ Rig</i>
<i>2038</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>Salt Flush</i>
<i>2039</i>	<i>150</i>		<i>12</i>	<i>4.0</i>	<i>H₂O spacer</i>
<i>2042</i>	<i>150</i>		<i>5</i>	<i>4.0</i>	<i>Mud Flush</i>
<i>2043</i>	<i>150</i>		<i>51</i>	<i>4.0</i>	<i>H₂O spacer</i>
<i>2057</i>					<i>Mix Cement @ 150 lb/cu ft</i>
<i>2059</i>	<i>150</i>			<i>5.5</i>	<i>Clear Pump + Lines - Release Plug</i>
<i>2107</i>	<i>300</i>		<i>50</i>	<i>5.5</i>	<i>Start Disp.</i>
<i>2108</i>	<i>100</i>		<i>55</i>	<i>.2</i>	<i>Lift Pressure</i>
<i>2117</i>	<i>400</i>		<i>57</i>	<i>4.0</i>	<i>Plug Drops Out of Water - Drop to 1st gun at an. 500'</i>
<i>2121</i>	<i>500</i>		<i>70</i>		<i>Displacing</i>
					<i>Plug Down - Plug Held</i>
					<i>Circulation Then Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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ORIGINAL



FIELD ORDER 8011

INVOICE NO.	Subject to Correction		
Date 8-28-04	Lease B & A Smith	Well # 4-8	Legal 8-315-8 W
Customer ID	County Harper	State KS	Station Pratt
Pioneer Exploration Co.		Depth	Formation
		Shoe Joint	
Casing 8 5/8" 23#	Casing Depth 258'	TD 259'	Job Type SURFACE Cement-New Well
Customer Representative Rick Griffin		Treater Clarence R. Messick	

AFE Number _____ PO Number _____

Materials Received by **X M/G M/Sate**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	200 st.	60/40 Poz. (Common)	-			
C-310	516 lb.	Calcium Chloride	-			
C-194	43 lb.	Cellflute	-			
F-163	1 ea.	Wooden Cement Plug, 8 5/8"	-			
R-701	1 ea.	Cement Head Rental	-			
E-104	344 Tm.	Bulk Delivery				
E-107	200 st.	Cement Service Charge				
E-100	40 Mi.	UNITS MILES 1-way				
E-101	40 Mi.	UNITS MILES 1-way				
R-200	1 ea.	EA. 0-300' PUMP CHARGE				
Discounted Price =				\$3,136.35		
Plus taxes						

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ORIGINAL

TREATMENT REPORT



Customer ID	Date
Customer Pioneer Exploration Co.	8-28-04
Lease Bard A Smith	Lease No. Well # 4-8

Field Order # 8011	Station Pratt	Casing 8 5/8" 23#	Depth 258'	County Harper	State KS.
Type Job Cement - New Well			Formation	Legal Description 8-315-8W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 5/8" 23#	Tubing Size	Shots/Ft		Cement 200sacks 60/40 Poz.	RATE	PRESS	ISIP
Depth 258'	Depth	From	To	Pro Pad with 28 Gal. 3% C.C.	Max 5	125	5 Min.
Volume 16.5	Volume	From	To	Pad 1/4#/sh. cell flake	Min 4	zero	10 Min.
Max Press	Max Press	From	To	Frac	Avg 4.5	125	15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 235'	Packer Depth	From	To	Flush 15.04 bbl. Fresh H ₂ O	Gas Volume		Total Load

Customer Representative	Station Manager Dave Autry	Treasurer Clarence R. Messick
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Service Units	109	227	335	571
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Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:45					Truck on location and hold safety meeting
10:30					6 joints of 8 5/8" 23# 1ft. casing in well.
10:45					Hook up to mud pump and break circulation.
10:45				5	Start 5 bbl. Fresh water Pre-Flush
10:46	125		5	4	Start to mix 200sacks of 60/40 Poz cement
11:00			57	4	start Displacement
11:04	125		72		Plug down. Shut in well
					Wash up pump truck. Rack up.
11:30					Job Complete

RECEIVED Thanks
AUG 12 2004 Clarence R. Messick
KCC WICHITA