ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #3074	API No. 15 - 059 25273 0000
Name: Robert S. Harwell, Inc.	
Address: 2809 NW Expressway #490	SE/4 SW/4 NE Sec. 7 Twp. 16 S. R. 21 XXEast West
City/State/Zip: Oklahoma City, OK 73112	3245 feet from S / N (circle one) Line of Section
Purchaser: None	1595 feet from E / W (circle one) Line of Section
Operator Contact Person: Robert S. Harwell	Footages Calculated from Nearest Outside Section Corner:
Phone: (_405_) 842-4088	(circle one) NE SE NW SW
Contractor: Name: Town Oil	Lease Name: Shoemaker Well #: 1
License: 61.42	
Wellsite Geologist:none	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: n/a Kelly Bushing: n/a
XX New Well Re-Entry Workover	Total Depth: 695 Plug Back Total Depth:
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	
XX Dry Other (Core, WSW, Expl., Cathodic, etc)	- Called
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth setFeet If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	sx cmt,
Original Comp. Date:	Drilling Fluid Management Plan P+A AH NCK
	8-13-08
Deepening Re-perf Conv. to Enhr./SWD Plug Back Plug Back Total Depth	Chloride contentppm Fluid volumebbls
	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
<u>11/19/07</u> <u>11/20/07</u> <u>4/1/08 plugged</u> Spud Date or Date Reached TD Completion Date or	
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.
e de la companya de La companya de la co	County: Docket No.:
	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of	12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulations.	KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received ANSAS CORPORATION COMMIS URL WIRELING WIRELING WIRELING APR 0 7 2008
Signature:	KCC Office Use ONLY
Title: President Date: 4/4/08 HU	RLE Letter of Confidentiality Received
Subscribed and sworn to before me this 4 days 4	If Denied, Yes Date:
Subscribed and sworn to before me this 4 day of	Wireline Log Received
20 08	Geologist Report Received ANSAS CORPORATION COMMI
Notary Public: (authority Exp.)	UIC Distribution
Date Commission Expires: 5/11/20/0	APR 0 7 2008
TANIMININI	OF ONSERVATION DIVISION
· · · · · · · · · · · · · · · · · · ·	MILLIAN KG

r, -

1.112.20

Operator Name: Robert S. Harwell Lease Name: Shoemaker Well #: 1 Sec. 7 Twp. 16 S. R. 21 XXEast West County: _____ Franklin INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Formation (Top), Depth and Datum Sample Log Yes XXNo Drill Stem Tests Taken (Attach Additional Sheets) Datum Top Name XXNo Yes Samples Sent to Geological Survey XXYes No Cores Taken Base of KC 414 XXNo Electric Log Run Yes 673-678 Squirrel Sand dry (Submit Copy) 695 TD none List All E. Logs Run: CASING RECORD New XXUsed Report all strings set-conductor, surface, intermediate, production, etc. # Sacks Type and Percent Size Hole Size Casing Weight Setting Type of Purpose of String Additives Depth Used Drilled Set (In O.D.) Lbs. / Ft. Cement 7 5/8 6 1/4 20 ft. portland surface ADDITIONAL CEMENTING / SQUEEZE RECORD Depth Purpose: Type of Cement #Sacks Used Type and Percent Additives Top Bottom ____ Perforate Protect Casing Plug Back TD _ Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot (Amount and Kind of Material Used) Depth Specify Footage of Each Interval Perforated none-dry hole plugged 4/1/08 with 60 sacks **TUBING RECORD** Set At Packer At Liner Run No Yes Producing Method Date of First, Resumerd Production, SWD or Enhr.] Flowing, Pumping Gas Lift Other (Explain) Water Gas-Oil Ratio Gravity Estimated Production Oil Bbls. Gas Mcf Per 24 Hours Production Interval METHOD OF COMPLETION Disposition of Gas Open Hole Vented Sold Used on Lease Perf. Dually Comp. Commingled ___ (If vented, Submit ACO-18.) Other (Specify)

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street Paola, Kansas 66071 Fax# 913-294-4823

PHONE: 913-557-5482

913-294-2125

WELL: SHOEMAKER #1

LEASE OWNER: ROBERT S. HARWELL, INC.

WELL LOG

1.6	•	
Thickness		Total
of Strata	Formation	
,	rormacion	Depth
0-16	soil & clay	16·
24	lime	40
7	shale	47
11	lime	58
5	shale	63
18	lime	81
11	shale	92
2	red bed	94
28	shale	94 122
18	lime	
76	shale	140
24	lime	216
23	shale	240
46	lime	263
2	slate	269
25	shale	271
5	lime	296
14	shale	301
1	lime	315
16	shale	316
20	lime	332
2	shale	352 357
5	slate	354
6	shale	359 365
22	lime	365
2	shale	387 389
2	slate	391
5	lime	396
2	sgake	398
5	lime	403
3	shale	403 406
8	lime/shale	414
36	shaley/shale	414
8	sandy shale	450 458
61	· · · ·	519
7	shale RECEIVED Sandy shale	N526
4	sandy shale RECEIVED Sand KANSAS CORPORATION COMMISSION	530
10	sandy shale	540
24	sandy shale APR 0 7 2008	564
2		566
2	slate CONSERVATION DIVISION WICHITA, KS	
4	chalo	568
4	lime/shells	572
ਜ , · ·	TIME / SUGITS	576

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street Paola, Kansas 66071 Fax# 913-294-4823

PHONE: 913-557-5482

913-294-2125

WELL:

SHOEMAKER #1

LEASE OWNER:

ROBERT S. HARWELL, INC.

WELL LOG. CON'T

Thickness	The state of the s	Total
of Strata	Formation	Depth
5 ,	lime	581
8	shale	589
5	lime/shale	596
2 8	shale	600
8	lime	608
13	shale	621
5	lime	624
2	slate	626
2 1 3	coal	627
3	shale	630
11	lime	641
2	shale	643
1	lime	644
- 10	shale	654
10	lime	664
9	sandy shale	673
5	broken sand	678
2 8 7	sand	680
8	broken sand	688
7	shale	695 T.D.
		(Dry Hole)

RECEIVED KANSAS CORPORATION COMMISSION

APR 0 7 2008

CONSERVATION DIVISION WICHITA, KS

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street Paola, Kansas 66071 Fax# 913-294-4823

PHONE: 913-557-5482

913-294-2125

August 8, 2008

KCC - Conservation Division 130 S. Market - Room 2078 Wichita, Kansas 67202

RE: Set Surface on Shoemaker #1

NE4 Sec. 7-16S-21E

Franklin Co.

Toswhóm it may concern:

Town Oil Company set surface on the Shoemaker #1 (20' of 6½" with 3 sx of Portland Cement) on 11-17-07. Town Oil Co. buys their cement in bulk so I am enclosing the cement purchase ticket.

Thank You,

Roberta Town

Town Oil Company

Raheita Toeon

RECEIVED KANSAS CORPORATION COMMISSION

AUG 13 2008

CONSERVATION DIVISION WICHITA, KS

MIAMI LUMBER, INC.

1014 N. Pearl, P.O. Box 362, Paola, Kansas 66071 913-294-2041

LOADED BY	DELIVERED BY	DELIVERY DATE
CHECKED BY	DATE ORDERED	SHIP VIA

2345631

INVLICE

67/67/87 - 09:23 0:11

TOWN DIL 16805 WEST 2877H PAGLA KANSAS

66071

P 2:0

CHST#:113100.0009 DEL DATE:07/27/07

TERMS: DUE THE 10TH

STY DESCRIPTION	TEM 4	INITE PR	7 CE	PACINIT
 TA PORTLAND CEMENT TYPE	i 94# 78011050A 76019008A	(A) しゃかい かってている (A) 42 がいかいかいといいか。	0.85 EA 5.00 EA	325.50 15.00
	AMI			
	VIBER, INC.	在选择的特殊的特殊 医动脉 医固定性性动脉	JATO: KAT ZBJAG A	346.50 25.71
FOR SEPPLIE OF MISSELLINESS (INC.		Time	Strategic Page March Charles S. L. C. Go	355.21

All accounts due 10 days receipt of statement - overdue amounts subject to service charge, at esser of 1.5 percent per month, or amount per applicable law.

Termination Of Credit - No additional credit purchases will be allowed to any account that is.

RECEIVED BY CUSTOMER COPY

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 13 2008

CONSERVATION DIVISION WICHITA, KS