aug 1 2 2005

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

4028	ORIGINAL
Operator: License # 4928 MAB PRODUCTION	API No. 15 - 059-25,078-00-00 UNIUNAL
Name: 4632 Utah Rd	County: Franklin
Address: 4632 Utan Kd City/State/Zip: Wellsville, Kansas 66092	S2NE_NE_Sec30_Twp15_S. R21X East West
Purchaser: CMT Transportation, Inc.	feet from \(\begin{aligned} \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
-	feet from (E) / W (circle one) Line of Section
Operator Contact Person: Marion Bogle	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785_) _883-4557 Contractor: Name:Town Oil Company, Inc.	(circle one) NE (SE) NW SW
License: 6142	Lease Name: Bogle Well #: 22
	Field Name: Paola-Rantoul
Wellsite Geologist: Designate Type of Completion:	Producing Formation: Squirre1
X New Well Re-Entry Workover	Elevation: Ground: Kelly Bushing:
X Oil SWD SIOW Temp. Abd.	Total Depth: 802 Plug Back Total Depth: 25 Plug Back Total Depth: 25
Gas SIGW Temp. Abd.	Feet
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	
Operator:	If Alternate II completion, cement circulated from 25 feet depth to surface w/ 4 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Orilling Fluid Management Plan A 1+ 11 NCR 8-13-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	pp visia voidinebuis
Commingled Docket No	Dewatering method used <u>Used on lease</u>
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
7-25-05 7-28-05 8-5-05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form, ALL CEMENTING
all requirements of the statutes, rules and regulations promulgated to regulate erein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
signature: Policeta Joeon	KCC Office Use ONLY
itle: Ogast Date: 8-9-05	Letter of Confidentiality Attached
subscribed and sworn to before me this 9th day of Quaust	If Denied, Yes Date:
2005	Wireline Log Received
Chall	Geologist Report Received
lotary Public angular (Reek NOT	ARY PUBLIC - State of Kansas DIC Distribution JACQULYN CHEEK
ate Commission Expires: 9-13-05	My Appt. Exp.

	MAB PRODUCT:	ION	Lease Nam	e:Bogle		_ Well #: <u>22</u>	*	
ec. 30 Twp. 1	5 s. R. 21	🗓 East 🗌 West	County:	Franklin		•		
sted, time tool open a emperature, fluid reco	and closed, flowing very, and flow rates	nd base of formations pe and shut-in pressures, if gas to surface test, a nal geological well site r	whether shut-in long with final c	pressure reached	d static level, hydro	static pressure	es, bottom hole	
Drill Stem Tests Taken Yes XXNo (Attach Additional Sheets)		0	X Log Forma	tion (Top), Depth a	nd Datum	Sample		
amples Sent to Geolo	ogical Survey	☐ Yes XXNo	N	ame		Тор		
ores Taken		XXYesNo						
lectric Log Run (Submit Copy)		XXYes ☐ No		(SEI	E ATTACHED C	OPY)		
st All E. Logs Run:								
		CASING Report all strings set-c	RECORD	New Used intermediate, produ	ection, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives	
Surface	9	61/2		25	Portland	4	7,001.705	
Completion	5 5/8	2 7/8		790'	Portland	104	2% Gel	
	1	ADDITIONAL	CEMENTING / S	SQUEEZE RECOF	RD	<u> </u>	J	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and P	ercent Additives		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			1 '	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
2	756.0-770	.0 (30 Perfs)					
UBING RECORD	Size	Set At	Packer At	Liner Run	Yes No			
ate of First, Resumerd P	roduction, SWD or En	hr. Producing Meth	nod Flo	wing Pum	ping Gas Lif	t Oth	er <i>(Explain)</i>	
stimated Production Per 24 Hours	Oil E	bls. Gas	Mcf V	Vater	Bbls. G	as-Oil Ratio	Gravity	
isposition of Gas	METHOD OF CO	OMPLETION		Production Int	erval			
Vented Sold (If vented, Sumi	Used on Lease	Open Hole Other (Speci	Perf. [Dually Comp.	Commingled			

TOWN OIL COMPANY

"Drilling and Production"

WELL LOG

ORIGINIA

913-294-2125

WELL: BOGLE #22

15-059-25079-00-00

RECEIVED AUG 1 2 2005

LEASE OWNER:

Paola, Kansas 66071

MAB PRODUCTION (Marion Bogle)

KCC WICHITA

	WELL LUG	
Thickness of Strata	Formation	Total Depth
0-8		
10	soil & clay	8
80	sandy clay	18
27	gray shale	98
6	lime	125
9	dk shale	131
6	lime	140
19	shale	146
20	lime	165
16	shale	185
19	white sand	201
3	lime	220
77	sandy lime	223
27	shale	300
5	lime	327
8	shale	332
17	lime	340
4	shale	357
27 *	sand,	361
3	sandy shale	388
14	lime	391
24	shale	405
8	lime	429
24	shale & slate	437
4	lime	461
3	shale & slate	465
3	lime	468
6	shale & slate	471
3	lime	477
3	shale	480
115	lime shells	483
12	sandy shale	598
18	sand	610
2	shale	628
21	slate	630
7	shale	651 '
7	lime	658
4	shale	665
2	lime	669
8	slate	671
3	shale	679
18	lime	682
6	shale	700
1	lime	706
4	slate	707
12	shale & shells	711
14	lime	723
	dk shale	737

TOWN OIL COMPANY

"Drilling and Production"

ORIGINAL

913-294-2125

Paola, Kansas 66071

WELL: Bogle #22

LEASE OWNER: MAB PRODUCTION

WELL LOG (Con't)

Thickness of Strata	Formation	Total Depth
2 4 7 5 Perf 2 Perf 5 31 1 7	slate shale lime shale shale sand broken sand sandy shale lime dk shale	739 743 750 755 757 762 794 795 802 TD

RECEIVED
AUG 12 25 S
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 1249

LOCATION D+laws

FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET CFMENT

ORIGINAL

			CEMENT		_ ·	OTTOTAL		
DATE	CUSTOMER#	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-20-04	5074	Book # 21		30	15	21	F-	
CUSTOMER	W 11			and the second second	***			
/VI /1 13	40 Mar	in Obgie	_	TRUCK#	DRIVER	TRUCK#	DRIVER	
MAILING ADDRE		•		386	A Male-			
4632	Utah			164	RAID			
CITY		STATE ZIP CODE		122	5 Polidore			
Wellow:	110	11366092	<u>.</u> .				A. A. V.	
JOB TYPE ho.	15 611.45	HOLE SIZE 57/8	HOLE DEPTH	R30	CASING SIZE & W	EIGHT <u>2</u>	3 EUE	
CASING DEPTH	<u> 518</u>	DRILL PIPE	_TUBING			OTHER		
SLURRY WEIGH	IT	SLURRY VOL	WATER gal/s	k	CEMENT LEFT in	CASING		
DISPLACEMENT	Γ	DISPLACEMENT PSI	MIX PSI	· · · · · · · · · · · · · · · · · · ·	RATE		 	
REMARKS: E	stablished	circulation.	Mixed	+ pumpa	d $2sx$	gel 1.	o flush	
hole. 1	Pumped	5661 clean u	ater f	Collowed	by 117	SX Po,	rtland "A	
2905pl.	Circul	aled cement	to su	Iface.	Flushed	D4 11 D.	Punipe	
212 /46			145. W		1 850 1	95 I.	-,,- -	
Conta	rined ex	cless coment	<u> </u>	wooden	forms	aroun	d well.	
						1 Perce 1	Waser.	
	= .	2 * *			- /	1 and 1		

- ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE (ement Casius		710"
5400	15	MILEAGE PUMP Truck		3525
5402	818	rusing footage	: 15	NC
5407	Minimum	TON Milegen		22500
		Vac truck RECEI	VED	Supplied
		AUG 12	DONE	
1/18	H	premium aul		4900
1104	115	portland A" KCCWII	CHITA	102330
4402	1	2/2 rubber place		1500
		<i>p y</i>		
	41	2		
	1 1 1	-12	-	
	Vaio	2015		
	100	81 (1))		
	(1111.11	((10)		
	1 11 45	, ,// -)		
	(t VV	1100.		
	Jun F			
	Than	(0.870	SALES TAX	7377
	, ,	,	ESTIMATED TOTAL	213234

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.