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KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 31021  
Name: Castelli Exploration, Inc.  
Address: 6908 N.W. 112th St.  
City/State/Zip: Oklahoma City, OK 73162  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Castelli  
Phone: (405) 722-5511  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
 Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

6-2-05 06/10/05 6-11-2005  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 033-21435-00-00  
County: Comanche  
E2NW NW NE Sec. 29 Twp. 31 S. R. 16  East  West  
330' feet from S (N) (circle one) Line of Section  
2230' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: CK Well #: 2-29  
Field Name: Baker Canyon

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1989' Kelly Bushing: 2002'  
Total Depth: 5220' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 262' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A  
(Data must be collected from the Reserve Pit) AH+1 NCR 8-13-08  
Chloride content 8500 ppm Fluid volume 1800 bbls  
Dewatering method used Hauled off as needed

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Oil Producers, Inc.  
Lease Name: Rich C # SWD License No.: 8061  
Quarter SE Sec. 22 Twp. 32 S. R. 19  East  West  
County: Comanche Docket No.: D8061

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christopher J. Greener  
Title: Exploration Geologist Date: \_\_\_\_\_

Subscribed and sworn to before me this 5<sup>th</sup> day of August.

20 05  
Notary Public: Tisha L. Braun

Date Commission Expires: 6/23/08

**KCC Office Use ONLY**  
No Letter of Confidentiality Received  
If Denied. Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution



TISHA L. BRAUN  
Canadian County  
Notary Public in and for  
State of Oklahoma  
Commission # 04005632 Expires 6/23/08

X

ORIGINAL

Operator Name: Castelli Exploration, Inc. Lease Name: CK Well #: 2-29  
Sec. 29 Twp. 31 S. R. 16  East  West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

DUAL INDUCTION / CDN

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
LANSING	4334	-2332
DRUM	4518	-2516
SNOPE	4616	-2614
PAWNEE	4856	-2854
MISS	5014	-3012

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		24"		47'			
Surface	17 1/2"	13 3/8"	52#	262'	aserve lite 60/40 poz	170/100	3% 1/4# cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval



ORIGINAL

FIELD ORDER

10152 ✓

INVOICE NO.		Subject to Correction					
Date	6-2-05	Lease	CK	Well #	Z-29	Legal	29-315-16w
Customer ID		County	Comanche	State	KS	Station	Pratt KS
CHARGE Castelli Exploration		Depth	Formation		Shoe Joint		
		Casing	13 3/8	Casing Depth	262	TD	262
		Customer Representative			Treater		
		Gilbert Deuille			D. Scott		

AFE Number	PO Number	Materials Received by	X Gilbert Deuille Jr
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	100 ski	60-40 doz Common				
D206	170 ski	A-Serv Lite "				
C194	68 lb	Cellflake				
C310	697 lb	Calcium Chloride				
E100	1 Eq	Trk mi / way 60 mi				
E101	1 Eq	Pick up mi / way 60 mi				
E104	697 +m	Bulk Delv Chg				
E107	270 ski	Cmt Serv Chg				
Discounted Price = 4859.58						

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**TREATMENT REPORT**



Customer ID		Date	
Customer <i>Castelli Explor</i>		<i>6-2-05</i>	
Lease <i>CK</i>	Lease No.	Well # <i>2-29</i>	
Field Order # <i>10152</i>	Station <i>Pratt</i>	Casing <i>13 3/8</i>	Depth <i>262</i>
Type Job <i>Surface New Well</i>		County <i>Comanche</i>	State <i>KS</i>
		Formation	Legal Description <i>29-315-16w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>13 3/8</i>	Tubing Size	Shots/Ft <i>1.6</i>	<i>13.3</i>	Acid <i>190sk A-Lite 3%</i>	RATE <i>1/4 C.F.</i>	PRESS <i>500</i>	ISIP
Depth <i>252</i>	Depth <i>PBTD</i>	From <i>1.25</i>	To <i>14.5</i>	Pre Pad <i>100ski 60-40 p023</i>	Max <i>1/4 C.F.</i>		5 Min.
Volume <i>38.3</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>H2O</i>	Gas Volume		Total Load

Customer Representative <i>Gilbert</i>	Station Manager <i>Dave Anny</i>	Treater <i>D Scott</i>
Service Units <i>124</i>	<i>380</i>	<i>457</i>
<i>303</i>	<i>546</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1000</i>					<i>On hoc w/ Trki Safety mtg</i>
					<i>Csg on Bottom line w/ Rig</i>
<i>1300</i>	<i>200</i>		<i>48.4</i>	<i>5</i>	<i>Mix Lead Cont @ 13.3 ppg 190ski</i>
<i>1310</i>	<i>150</i>		<i>22.2</i>	<i>5</i>	<i>Mix Tail Cont @ 14.5 ppg 100ski</i>
<i>1314</i>	<i>0</i>			<i>4.3</i>	<i>St Disp w/ H2O</i>
<i>1321</i>	<i>150</i>		<i>38.3</i>	<i>0</i>	<i>Disp In Close In w.H</i>
					<i>Line 4 Bbli Cont = 15 ski</i>
					<i>Jet Cellar after 45 min</i>
					<b>RECEIVED</b>
					<b>AUG 12 2005</b>
					<b>KCC WICHITA</b>
					<i>Job Complete</i>
					<i>Thank you</i>
					<i>Scotty</i>