Ar a

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

TOT Dataslaum Cama	3	KOO Lice	nse #·	5118		
Vell Operator: <u>TGT Petroleum Corp.</u> (Comper) (Country Country	/Company Name) -Ste. D	KCC Lice	a		(Operator's)	
V -		City: WESTER	316) 7	773 -	2266	
						X
ease: End Wrench			νp	S. H	ال ڪــــــــــــــــــــــــــــــــــــ	East F
<u>C · NW · SW ·spo</u>		nty: Kiowa				
1980 Feet (In exact footage) From						
660 From Feet (in exact lootage) From	East / X West (from nea	rest outside section corner)	Line of Sec	tion (Not L	ease Line)	
neck One: Oil Well X Gas Well	D&A Cathodic	Water Supply Well				·
SWD Docket #	ENHR Docket #		Other	:		
onductor Casing Size:	Set at:	Cemented w	ith:			Sacks
rrace Casing Size: 8 5/8"	_ Set at:367 *	Cemented w	ith: <u>30</u>	0 50/5	0 Pos	Sacks
oduction Casing Size: 5 1/2"	_ Set at:4852 *	Cemented w	th: 20	0 50/5	0 Pos	Sacks
t (ALL) Perforations and Bridgeplug Sets: Perf	s. 4802'-04' & 479	98'-4802'	•			
ndition of Well: \(\begin{array}{c} \(\mathbb{Z}\) \(\mathbb{G}\) \(\mathbb{L}\) \(\mathbb{L}\) \(\mathbb{E}\)	Casing Leak Ju	nk in Hole	(510//8	esenta		
ndition of Well:	Casing Leak Ju	nk in Hole directed by KC	(510//8			
posed Method of Plugging (attach a separate page if addition of Well: Y Good Poor Posed Method of Plugging (attach a separate page if additional separate page if additio	Casing Leak Ju ditional space is needed): AS Yes No Is ACO-1 filed C.S.A. 55-101 et. seq. and the I	nk in Hole directed by KC Yes X No	CC repr	esenta	ative.	esion.
posed Method of Plugging (attach a separate page if addition of Well: Vell Log attached to this application as required? NA Tot explain why? NA Total Reging of this Well will be done in accordance with Kanama of Company Representative authorized to be in	Casing Leak Ju ditional space is needed): AS Yes No Is ACO-1 filed C.S.A. 55-101 et. seq. and the I	nk in Hole directed by KC Yes XNo Rules and Regulations of	CC repr	esenta	ative.	esion.
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CONSERVATION DIVISION WICHITA, KS

OPERATOR: CONTRACTOR: WELL NAME: LOCATION:

SPUD DATE: COMPLETION DATE: TGT Petroleum Corporation Abercrombie Drilling, Inc. End Wrench #1 NW SW Section 25-27S-19W Kiowa County, Kansas August 22, 1978 September 4, 1978

0	337	Sand	
337	9 99	Shale & red bed	•
999	2386	Shale & lime	·
2386	2639	Lime & shale	ta.
2639	3105	Shale & lime	Wege A
3105	3320	Lime & shale	CORPECA
3320	3678	Shale & lime	Or ORATIVE
3678	3 788	Lime & shale	
3788	3891	Shale & lime	CONCERNION
3891	4270	Lime & shale	Man Co
4270	4354	Shale & lime	The Marie and the second
4354	4529	Lime & shale	6. 6.
4529	4611	Shale & lime	•
4611	4763	Lime & shale	
4763	4803	Lime, shale & chert	•
4803	4823	Lime & shale	
4823	4853	Shale & lime	
	4853	Rotary Total Depth	
		-	

Spud hole at 4:00 p.m., August 22, 1978. Drilled 367' of $12\frac{1}{4}$ " hole. Ran 9 joints of 8-5/8" - 24# surface casing. Set at 367' with 300 sacks 50-50 posmix, 3% CaCl. Job was complete at 2:45 a.m., August 23, 1978.

T.D. 4853'. Ran 149 joints of $5\frac{1}{2}$ " - $14\frac{1}{2}$ # production casing. Set at 4852', 1' off bottom, with 50 sacks of lite, 10# gilsonite per sack, followed with 200 sacks of 50-50 posmix, 10% salt. Job complete at 7:00 p.m., September 4, 1978.

STATE OF KANSAS)

COUNTY OF SEDGWICK)

Jack L. Partridge, Assistant Secretary-Treasurer of Abercrombie Drilling, Inc., does hereby state that the above and foregoing is a true and correct copy of the log of the End Wrench #1, NW SW Section 25-27S-19W, Kiowa County, Kansas.

ABERCROMBIE DRILLING, INC.

Jack L. Partridge,

Assistant Secretary-Treasurer

Subscribed and sworn to before me, a Notary Public, in and for the county and state aforesaid, as of this 6th day of September 1978.

Sandra Richman, Notary Public

1:07/7. My commission expires July 21, 1979.

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DEGEOVED
SEP 7 1978



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

TGT PETROLEUM CORPORATION 7570 W 21ST ST N STE1010D PO BOX 75097 WICHITA, KS 67205-1764

December 04, 2008

Re: END WRENCH #1

API 15-097-20467-00-00

25-27S-19W, 1980 FSL 660 FWL KIOWA COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after June 2, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888