

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Kevin Wiles, Sr.  
Phone: ( 620 ) 275-2963  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Marc Downing

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>3-13-08</u>	<u>3-19-08</u>	<u>PLUUGGED 3-20-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23,512-0000  
County: Stafford  
SW SW NE NE Sec. 27 Twp. 21 S. R. 14  East  West  
1223 FNL feet from S / (N) (circle one) Line of Section  
1093 FEL feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: C. O'BRATE Well #: 1-27  
Field Name: HICKMAN  
Producing Formation: NONE  
Elevation: Ground: 1933' Kelly Bushing: 1941'  
Total Depth: 3840' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 316 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ ACCORD PIA - Dig 6/30/08 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 11,000 ppm Fluid volume 320 bbls  
Dewatering method used HAULED OFF SITE  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: American Warrior, Inc.  
Lease Name: PILE 4 INJ License No.: 4058  
Quarter SE Sec. 27 Twp. 21 S. R. 14  East  West  
County: STAFFORD Docket No.: E-10,320

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Compliance Coordinator Date: 4-19-08  
Subscribed and sworn to before me this 19th day of April  
20 08  
Notary Public: [Signature]  
Date Commission Expires: 09-12-09

**ERICA KUHLMEIER**  
Notary Public - State of Kansas  
My Appt. Expires 09-12-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 23 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: C. O'BRATE Well #: 1-27  
 Sec. 27 Twp. 21 S. R. 14  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Top Anhydrite	846	+1096
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	854	+1088
List All E. Logs Run:		Heebner	3284	-1342
Microresistivity Log, Dual Compensated Porosity Log, Dual Induction Log, Borehole Compensated Sonic Log,		Toronto	3305	-1363
		Lansing	3411	-1469
		BKC	3634	-1692
		Viola	3678	-1736
		Arbuckle	3768	-1826

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	316	Common	300 sx	3% cc 6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	D & A		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	N/A	N/A			

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) PLUGGED

Production Interval: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 23 2008

# ALLIED CEMENTING CO., INC.

30795

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Great Bend*

DATE <b>3.13.08</b>	SEC. <b>27</b>	TWP. <b>21</b>	RANGE <b>14</b>	CALLED OUT <b>6:30 PM</b>	ON LOCATION <b>8:00 PM</b>	JOB START <b>9:00 PM</b>	JOB FINISH <b>10:00 PM</b>
LEASE <b>C-0 Brate</b>	WELL # <b>1-27</b>	LOCATION <b>Radium 2 north 2 east</b>			COUNTY <b>Stafford</b>	STATE <b>Ks</b>	
OLD OR <input checked="" type="radio"/> (NEW) (Circle one)							

CONTRACTOR **Duke**  
 TYPE OF JOB **Surface**  
 HOLE SIZE **12 1/4** T.D. **316'**  
 CASING SIZE **8 5/8 NEW 23\*** DEPTH **316'**  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. **15'**  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT **19.1 BBLs H<sub>2</sub>O**

OWNER **American Warrior Inc.**

CEMENT  
 AMOUNT ORDERED **300px Common**  
**3% CC 2% Gel**

EQUIPMENT  
**A.B.**  
 PUMP TRUCK CEMENTER **D. Drilling**  
 #120 HELPER **Steve Tuley**  
 BULK TRUCK  
 #344 DRIVER **Joe Dannebaum**  
 BULK TRUCK  
 # DRIVER \_\_\_\_\_

COMMON	<b>300.5x</b>	@	<b>12.15</b>	<b>3645.00</b>
POZMIX		@		
GEL	<b>6.5x</b>	@	<b>18.25</b>	<b>169.50</b>
CHLORIDE	<b>9.5x</b>	@	<b>51.00</b>	<b>459.00</b>
ASC		@		
SUGAR 100*		@	<b>1.10</b>	<b>110.00</b>
RECEIVED KANSAS CORPORATION COMMISSION				
APR 23 2008				
CONSERVATION DIVISION WICHITA, KS				
HANDLING	<b>315.5x</b>	@	<b>2.05</b>	<b>645.75</b>
MILEAGE	<b>315 X 14 X .09 =</b>			<b>396.90</b>
				TOTAL <b>5366.15</b>

REMARKS:

*Ran new 8 5/8 23\* casing to Bottom  
 Break Circulation  
 Hook to pump tub & mixed 300px  
 Common 3% CC 2% gel  
 Change valves over & release 8 5/8 TWP.  
 Displace with 19.1 BBLs fresh H<sub>2</sub>O.  
 Cement did circulate.  
 Shut in manifold*

SERVICE

DEPTH OF JOB	<b>316'</b>		<b>893.00</b>
PUMP TRUCK CHARGE			
EXTRA FOOTAGE	<b>16 FT</b>	@	<b>.70 11.20</b>
MILEAGE	<b>14</b>	@	<b>7.00 98.00</b>
MANIFOLD		@	
Headrental		@	<b>110.00 110.00</b>
TOTAL <b>1112.20</b>			

CHARGE TO: **American Warrior Inc.**  
 STREET **P.O. Box 399**  
 CITY **Garden City** STATE **Kansas** ZIP **67846**

PLUG & FLOAT EQUIPMENT

<b>1-8 5/8 TWP</b>	@	<b>66.00</b>	<b>66.00</b>
	@		
	@		
	@		
	@		
TOTAL <b>66.00</b>			

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *A. Lewis Stephens* X **STEVE H STEPHENS**  
 PRINTED NAME  
*Thank you!*

# ALLIED CEMENTING CO., INC.

30860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Great Bend*

DATE <i>3-20-08</i>	SEC <i>27</i>	TWP. <i>21</i>	RANGE <i>14</i>	CALLED OUT <i>—</i>	ON LOCATION <i>1:08 PM</i>	JOB START <i>11:30 AM</i>	JOB FINISH <i>12:30 PM</i>
LEASE <i>C. Obrate</i>	WELL# <i>1-27</i>	LOCATION <i>Radiuma 2N 37E S15</i>			COUNTY <i>St. Joseph</i>	STATE <i>K.S.</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Duke Rig 8*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8* T.D. *3840 ft*

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE *H2* DEPTH *3760 ft*

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED *195 <sup>60</sup>/<sub>110</sub> 47 gal <sup>1</sup>/<sub>4</sub> float <sup>87</sup>/<sub>sk.</sub>*

EQUIPMENT

PUMP TRUCK CEMENTER *Mike M.*

# *224* HELPER *Steve T.*

BULK TRUCK

# *341* DRIVER *Joe D.*

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<i>117 SX</i>	@	<i>12.15</i>	<i>1,421.55</i>
POZMIX	<i>78 SX</i>	@	<i>6.80</i>	<i>530.40</i>
GEL	<i>8 SX</i>	@	<i>18.25</i>	<i>146.00</i>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
<i>Flo-Seal</i>	<i>42 #</i>	@	<i>2.20</i>	<i>92.40</i>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<i>204 SX</i>	@	<i>2.05</i>	<i>418.20</i>
MILEAGE	<i>204 X 14 X .09 =</i>			<i>274.00</i>
TOTAL				<i>2,882.55</i>

REMARKS:

*Rig was going in the hole with Drill Pipe*

*Mix 50 sk at 3760 ft*

*Mix 50 sk at 900 ft*

*Mix 50 sk at 340 ft*

*Mix 20 sk at 60 ft*

*Mix 10 sk at M.H.*

*Mix 15 sk at R.H.*

SERVICE

DEPTH OF JOB *3760 ft*

PUMP TRUCK CHARGE \_\_\_\_\_ *1,763.00*

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE *14* @ *7.00* *98.00*

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: *American warrior*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED KANSAS CORPORATION COMMISSION TOTAL *1,861.00*

APR 23 2008 PLUG & FLOAT EQUIPMENT

CONSERVATION DIVISION WICHITA, KS

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

*Thank you*

SIGNATURE *Steve H. Stephens*

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

*Steve H. Stephens*

PRINTED NAME