

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32924
Name: Gilbert-Stewart Operating LLC
Address: 1801 Broadway #450
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Kent Gilbert
Phone: (303) 534-1686
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: Adam Kennedy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12-1-2007 12-11-2007 1-2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23490-0000
County: Stafford

SW_NW_SE - _____ Sec. 28 Twp. 21 S. R. 13 East West
1850' FSL feet from N (circle one) Line of Section
2610' FEL feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: RLS Well #: 5
Field Name: Gates

Producing Formation: Arbuckle
Elevation: Ground: 1902' Kelly Bushing: 1913'
Total Depth: 3850 Plug Back Total Depth: 3817'
Amount of Surface Pipe Set and Cemented at 333' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3850'
feet depth to 2750' w/ 150 sxs _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 10000 ppm Fluid volume 320 bbls
Dewatering method used Haul & Fresh Water
Location of fluid disposal if hauled offsite: _____
Operator Name: Bob's Oil Service
Lease Name: Teichmann License No.: _____
Quarter _____ Sec. 16 Twp. 22S S. R. 12W East West
County: Stafford Docket No.: 23722

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Gilbert
Title: Manager Date: 4-21-08
Subscribed and sworn to before me this 21st day of April, 2008
Notary Public: _____
Date Commission Expires: My Commission Expires 10/03/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 24 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Gilbert-Stewart Operating LLC Lease Name: RLS Well #: 5
 Sec. 28 Twp. 21 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: DIL/Por/MR</p>	<table border="0" style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Lansing</td> <td>3386'</td> <td>-1473</td> </tr> <tr> <td>Arbuckle</td> <td>3734'</td> <td>-1821</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Lansing	3386'	-1473	Arbuckle	3734'	-1821
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample											
Name	Top	Datum											
Lansing	3386'	-1473											
Arbuckle	3734'	-1821											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	333'	Common	335	3% CaCl ₂ ; 2% gel
Production	7 7/8"	5 1/2"	15.5#	3837'	AA-2	150 sxs	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6 SPF	3781-86; 3766-74		500 gal 15% MCA	

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>3793'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Jan 15, 2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 75'	Gas Mcf	Water Bbls. 10	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval _____

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CONSERVATION DIVISION
 WICHITA, KS

BASIC

energy services

Pratt

B
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L
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T
O

GILBERT-STEWART OPERATING, LLC
1801 BROADWAY
SUITE 450
DENVER CO 80202
ATTN:

J
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B
S
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T
E

LEASE NAME
WELL NO.
COUNTY
STATE
JOB DESCRIPTION
JOB CONTACT

RLS
5
Stafford
KS
Cement-New Well Casing/Pipe

RECEIVED
DEC 21 2007
GILBERT-STEWART
OPERATING LLC

PAGE 1 of 2	CUST NO 1970-GIL010	INVOICE DATE 12/15/2007
INVOICE NUMBER 1970001260		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01266	301		Net 30 DAYS	01/14/2008
For Service Dates: 12/12/2007 to 12/12/2007				
1970-01266				
1970-16965 Cement-New Well Casing 12/12/07				
Pump Charge-Hourly			1.00 Hour	1,680.00
Casing Cement Pumper			1.00 EA	250.00
Cementing Head w/Manifold			1.00 EA	320.00
Cement Head Rental			1.00 EA	250.00
Cement Float Equipment			8.00 EA	593.60
Auto Fill Float Shoe			1.00 EA	250.00
Cement Float Equipment			1.00 EA	150.00
I.R. Latch Down Plug & Baffle			175.00 DH	262.50
Cement Float Equipment			90.00 DH	450.00
Turbolizer			361.00 DH	577.60
Extra Equipment			45.00 Hour	135.00
Casing Swivel Rental			31.00 EA	114.70 T
Mileage			48.00 EA	288.00 T
Cement Service Charge			29.00 EA	100.05 T
Mileage			107.00 EA	882.75 T
Heavy Vehicle Mileage			875.00 EA	586.25 T
Mileage			1,087.00 EA	271.75 T
Proppant and Bulk Delivery			1,000.00 EA	1,530.00 T
Pickup			50.00 EA	535.50 T
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Additives				
Cement Friction Reducer				
Additives				
Defoamer				
Additives				
FLA-322				
Additives				
Gilsonite				
Additives				
Salt				
Additives				
Super Flush II				
Cement				
60/40 POZ				

V - BAS Ene
A - 9308
W - RLS#5
B - 1/30
E - 1/10

STATUS 7

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KANSAS CORPORATION COMMISSION
APR 24 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

31026

O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>12-2-07</u>	SEC. <u>28</u>	TWP. <u>21</u>	RANGE <u>13</u>	CALLED OUT <u>2:30 AM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>RLS</u>	WELL # <u>5</u>	LOCATION <u>281 + K-19, 2N, 2W, 13</u>			COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> (Circle one)							

CONTRACTOR Murfin #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 335'

CASING SIZE 8 3/4" DEPTH 335'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200# PSI MINIMUM 0

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 20,38 BBLs of fresh water

OWNER Gilbert + Stewart Operating LLC

CEMENT
AMOUNT ORDERED 335 5x Common 3% CC
2% Gel

COMMON	<u>335</u>	@	<u>11.10</u>	<u>3718.50</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>10</u>	@	<u>46.60</u>	<u>466.00</u>
ASC		@		

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HANDLING	<u>345</u>	@	<u>1.90</u>	<u>655.50</u>
MILEAGE	<u>1319.345</u>	@		<u>403.65</u>
TOTAL				<u>5243.65</u>

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

120 HELPER Dwayne W.

BULK TRUCK

344 DRIVER Gallen D.

BULK TRUCK

_____ DRIVER _____

REMARKS:

pipe on bottom, broke Circulation. Looked to pump truck and mixed 335 5x Common 3% CC, 2% Gel shut down + Released plug and displaced with 20,38 BBLs of fresh water and shut in. Cement did Circulate.

Rigged down.

SERVICE

DEPTH OF JOB	<u>335'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	<u>35</u>	@	<u>.65</u>	<u>22.75</u>
MILEAGE	<u>13</u>	@	<u>6.00</u>	<u>78.00</u>
MANIFOLD		@		
Head Rental		@		<u>100.00</u>

TOTAL 1015.75

CHARGE TO: Gilbert + Stewart Operating LLC

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1- 8 3/8 Wooden plug	@		<u>60.00</u>
	@		
	@		
	@		

TOTAL 60.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X [Signature]

X Jeremy Stuckey
PRINTED NAME