

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31021
Name: Castelli Exploration, Inc.
Address: 6908 N.W. 112th St.
City/State/Zip: Oklahoma City, OK 73162
Purchaser: _____
Operator Contact Person: Thomas P. Castelli
Phone: (405) 722-5511
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Josh Austin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

~~Deepening: _____ Re-perf: _____ Conv. to: Enhr./SWD _____~~
Plug Back _____ Plug Back Total Depth _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Enhr.?) _____ Docket No. _____

02/25/08 03/01/08 03/02/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22531-0000
County: Trego
SW NW _____ Sec. 11 Twp. 12 S. R. 22 East West
1980 feet from S (N) (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pearson-Brown Well #: 1-11
Field Name: Shaw Creek South
Producing Formation: Arbuckle
Elevation: Ground: 2354 Kelly Bushing: 2359
Total Depth: 4100 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 210' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.


RIA - Dlg - 6/24/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 3000 ppm Fluid volume: _____ bbls
Dewatering method used: Let Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas P. Castelli
Title: President Date: 3/28/08
Subscribed and sworn to before me this 28th day of March
08
Notary Public: Tisha L. Love
Date Commission Expires: 11/28/12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
APR 02 2008


TISHA L. LOVE
Notary Public
State of Oklahoma
Commission # 08001005 Expires 01/28/12

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Castelli Exploration, Inc. Lease Name: Pearson-Brown Well #: 1-11
 Sec. 11 Twp. 12 S. R. 22 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum 2359
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>ANHYDRITE</i>	<i>1799</i>	<i>+560</i>
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<i>HEBNER SHALES</i>	<i>3618</i>	<i>-1259</i>
List All E. Logs Run:		<i>TORONTO</i>	<i>3640</i>	<i>-1281</i>
		<i>LANSING</i>	<i>3653</i>	<i>-1294</i>
		<i>MARMATON</i>	<i>3977</i>	<i>-1618</i>
		<i>ARBUCKLE</i>	<i>4082</i>	<i>-1723</i>

Compensated Neutron Density & Dual Induction Logs

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	210'	Common	160	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
KANSAS CORPORATION COMMISSION
APR 02 2008
 CONSERVATION DIVISION
 WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1778

Date	22508	Sec.	11	Twp.	12	Range	22	Called Out		On Location		Job Start	1:30 pm	Finish	2:00 pm
Lease	100000000	Well No.	111	Location	2111 S 15 E N 10	County	1	State	KS						
Contractor	Murphy #24	Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Type Job	Surface	Charge To		Castell Exploration											
Hole Size	12 1/4	T.D.	210												
Csg.	8 1/8 23#	Depth	210												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	12 1/2 B/L	CEMENT											
Perf.		Amount Ordered		1100 lbs 3/10/08 2% Gel											
EQUIPMENT			Consisting of												
Pumptrk	5	No.	Cementer												
		No.	Helper												
Bulktrk	2	No.	Driver												
		No.	Driver												
Bulktrk		No.	Driver												
		No.	Driver												
JOB SERVICES & REMARKS			Common		160 @ 12.00 1920.00										
None			Poz. Mix												
Pumptrk Charge			Gel.		3 @ 18.00 54.00										
Mileage			Chloride		1 @ 250.00 250.00										
Footage			Hulls												
Total			Salt												
Total			Flowseal												
Remarks:			Cement Contactor												
			Sales Tax												
			Handling		105 @ 2.00 210.00										
			Mileage		105 @ 7.00 735.00										
			Sub Total		1006.00										
			Total												
			Floating Equipment & Plugs												
			Squeeze Manifold												
			Rotating Head												
					1818 warranty 69.75										
			RECEIVED												
			KANSAS CORPORATION COMMISSION												
			Tax		152.71										
			Discount		(436.00)										
			Total Charge		4,057.75										
Signature			APR 02 2008												
			CONSERVATION DIVISION												
			WICHITA KS												

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1488

Date <u>3-3-08</u>	Sec. <u>11</u>	Twp. <u>12</u>	Range <u>22</u>	Called Out	On Location	Job Start <u>10:30 a.m.</u>	Finish <u>11:00 AM</u>
Lease <u>15000</u>	Well No. <u>1-11</u>		Location <u>Opk 30 E</u>		County <u>15</u>	State <u>KS</u>	
Contractor <u>M...</u>				Owner			
Type Job <u>...</u>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D. <u>4 1/2</u>		Charge To <u>General Excavation</u>			
Csg.		Depth		Street			
Tbg. Size		Depth		City			
Drill Pipe		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace					
Perf.				CEMENT			
EQUIPMENT				Amount Ordered <u>215 1/4 11/6 114# Flt</u>			
Pumptrk <u>5</u>	No.	Cementer <u>1</u>	Helper	Consisting of			
Bulktrk <u>2</u>	No.	Driver <u>2</u>	Driver	Common <u>129 @ 12.00</u>	<u>1548.00</u>		
Bulktrk	No.	Driver <u>1</u>	Driver	Poz. Mix <u>86 @ 6.30</u>	<u>559.80</u>		
<u>Hoys</u>				Gel. <u>8 @ 18.00</u>	<u>144.00</u>		
Pumptrk Charge <u>plug Man.</u>				Chloride			
Mileage <u>36 @ 4.33</u>				Hulls			
Footage				Salt			
Total <u>1106.00</u>				Flowseal <u>53# @ 2.00</u>	<u>106.00</u>		
Remarks:							
<u>1511 hrs 41 hrs 25.00</u>							
<u>2-15.00 2.00</u>							
<u>1-1.00</u>							
<u>1-1.00</u>							
<u>Russell 155</u>							
				Sales Tax			
				Handling <u>223 @ 2.00</u>	<u>446.00</u>		
				Mileage <u>8.4 per 100 mile</u>	<u>963.20</u>		
				Russell 155			
				Sub Total	<u>1106.00</u>		
				Total			
				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head <u>45.00</u>	<u>45.00</u>		
				RECEIVED			
				KANSAS CORPORATION COMMISSION			
				APR 02 2008			
				Tax <u>255.21</u>			
				Discount <u>(492.00)</u>			
				Total Charge <u>610.57</u>			
Signature _____				CONSERVATION DIVISION WICHITA, KS			