

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: Eagwing Trading (see date of first)
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: VAL ENERGY, INC.
License: 5822
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/14/08	1/20/08	2/19/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24706-0000
County: NESS
SW NE SE _____ Sec. 11 Twp. 20 S. R. 26 East West
1360 feet from (S) N (circle one) Line of Section
1315 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: JAMES Well #: 2-11
Field Name: WILDCAT

Producing Formation: MISSISSIPPI
Elevation: Ground: 2530' Kelly Bushing: 2540'
Total Depth: 4522' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 347 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1776 Feet
If Alternate II completion, cement circulated from 1776
feet depth to SURFACE 250 sx cmt.

APZ-Dlg - 4/24/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rashell Patten
Title: CLERK Date: 4-24-08
Subscribed and sworn to before me this 24 day of April,
20 08.
Notary Public: Rashell Patten
Rashell Patten

Date Commission Expires 2-02-11
Rashell Patten
My Appt. Exp. 2-2-11

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: L. D. DRILLING, INC. Lease Name: JAMES Well #: 2-11
 Sec. 11 Twp. 20 S. R. 26 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-weight: bold;">SEE ATTACHED</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	347'	60/40 POZMIX	225	3%CC,2%GEL,1/4#FS
Production	7 7/8"	4 1/2"	10.5#	4516'	60/40 POZMIX	175	2%GEL,18%SALT
PORT COLLAR				1776'	A CON	250	3%CC, 1/4# CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
		500 gal 15% NEFE	
		750 gal 15% NEFE	

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>4516'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Temporary Abandoned		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **JAMES #2-11**
 SW NE SE Sec 11-20-26
 WELLSITE GEOLOGIST: Kim Shoemaker Ness Co., KS

CONTRACTOR: VAL ENERGY, INC. ELEVATION: GR: 2530'
 KB: 2540'

SPUD: 1/14/08 @ 3:30 P.M. PTD: 4550'

SURFACE: Ran 8 jts New 8 5/8" Surface Casing, Tally 336', Set @ 347', w/ 225 sx 60/40
 Pozmix, 2% Gel, 3% CC, 1/4# FloSeal, Did Circulate by Basic Energy
 Plug Down @ 2:00 A.M. 1/15/08

1/12/08 Dig Rotary Pits	DST #1 4468 - 4522' Mississippi
1/14/08 Move in, Rig up & Spud	TIMES: 5-90-90-135
1/15/08 353' Wait on Cement	BLOW: 1st Open: fair 1/2"blow inc to 4 1/4"-5m
1/16/08 2066' Drilling	2nd Open: fair 1/4"blow inc to bb -35m
1/17/08 3003' Drilling	RECOVERY: 154'gip, 164'free oil, 62'gmo
1/18/08 3562' Drilling - Displace @ 3535'	(5%g,20%m,75%o), 62'gmo(5%g,30%m,60%o)
1/19/08 4215' Drilling	IFP: 41-48 ISIP: 1231
1/20/08 4522' DST #1 in progress	FFP: 54-106 FSIP: 889
1/21/08' 4522' RTD - Run 4 1/2" Casing	TEMP: 125 degrees

Ran 109 jts New 10.5# 4 1/2" Production Casing, Set @ 4521'
 6' off Bottom @ 4516', w/ 150 sx 60/40 Pozmix
 25 sx @ Rathole & Mousehole
 Job Complete 9:00 A.M. 1/21/08 by Basic Energy
 Ran Port Collar on top of 65th jt @ 1776'
 Cement Port Collar w/ 250 sx A-Con 3% CC, 1/4# CellFlake on 1/24/08

SAMPLE TOPS:

Anhy	Top	1766	+774
Anhy	Base	1805	+735
Heebner		3858	(-1318)
Lansing		3902	(-1362)
Base Kansas City		4283	(-1743)
Pawnee		4367	(-1827)
Fort Scott		4417	(-1877)
Cherokee		4440	(-1900)
Mississippi Dol		4512	(-1972)
RTD		4522	(-1982)

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FIELD ORDER 16983

Subject to Correction

Date	-20-08	Customer ID		Lease	James	Well #	2-11	Legal	11-205-26W
				County	Ness	State	KS	Station	Pratt
C H A R G E	L.D. Drilling, Incorporated			Depth		Formation		Shoe Joint	15 Feet
	Casing		10.5 1/2"	Casing Depth	4,321 Ft.	TDL	4,522 Ft.	Job Type	C.W.W.-Longstring
	Customer Representative			L.D. Davis	Treater		Clarence R. Messick		

AFE Number		PO Number		Materials Received by	L.D. Davis by Clarence R. Messick				
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	
P	D203	150sk	60/40 Poz	\$	1,606.50	
P	D203	25sk	60/40 Poz	\$	267.75	
P	C221	1,330lb	Salt (Fine)	\$	332.50	
P	C244	65Lb	Cement Friction Reducer	\$	390.00	
P	C321	749Lb	Gilsonite	\$	501.83	
P	F190	1ea	Regular Guide Shoe, 4 1/2"	\$	140.00	
P	F310	1ea	Insert Float Valve, 4 1/2"	\$	295.00	
P	F100	6ea	Turbolizer, 4 1/2"	\$	402.00	
P	F120	1ea	Basket, 4 1/2"	\$	245.00	
P	F142	1ea	Top Rubber Plug, 4 1/2"	\$	56.25	
P	F260	1ea	Port Collar, 4 1/2"	\$	3,382.00	
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P	C141	2 gal	JSCC-1	\$	88.00	
P	C302	500gal	Mud Flush	\$	430.00	
P	E100	260mi	Heavy Vehicle Mileage, 1-way	\$	1,300.00	
P	E101	130mi	Pickup Mileage, 1-way	\$	390.00	
P	E104	982tm	Bulk Delivery	\$	1,571.20	
P	E107	175sk	Cement Service Charge	\$	262.50	
P	E891	1ea	Service Supervisor	\$	150.00	
P	R210	1ea	Cement Pumper: 4,501Ft. To 5,000Ft.	\$	1,827.00	
P	R701	1ea	Cement Head Rental.	\$	250.00	
Discounted Price =					\$	11,665.53
Plus Taxes						

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

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TREATMENT REPORT

Customer: L.D. Drilling, Incorporated Lease No. KCC WICHITA Date: 1-20-08
 Lease: James Well # 2-11
 Field Order # 16983 Station Pratt Casing 1 1/2" Depth 4,521 ft. County Wess State KS
 Type Job C.N.W. - Longstring Formation _____ Legal Description H-205-26W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>1 1/2" 10.5 lb./ft.</u>	Tubing Size <u>10.5 lb./ft.</u>	Shots/Ft <u>150</u>	sacks <u>150</u>	Acrop <u>60/40 Poz</u>	with <u>28k Gel</u>	RATE	PRESS	SIP <u>58</u>
Depth <u>4,521 ft.</u>	Depth <u>Reducer, 18 1/2"</u>	From	<u>Reducer, 18 1/2"</u>	Rate <u>Salt, 5 lb</u>	Max <u>15k</u>			Friction <u>5 Min.</u>
Volume <u>71.7 Bbl.</u>	Volume <u>14.4</u>	From	<u>lb./Gal.</u>	Rate <u>5.91 Gal./sk.</u>	Min <u>1.40</u>			10 Min.
Max Press <u>1,500 P.S.I.</u>	Max Press <u>1</u>	From	To	Rate	Avg			15 Min.
Well Connection <u>Plug Containe</u>	Annulus Vol <u>1,500 Feet</u>	From	<u>25 sacks 60/40 Poz to plug</u>	HHP Used <u>Rat and Mouse holes</u>				Annulus Pressure
Plug Depth <u>4,506 Feet</u>	Packer Depth	From	To	Flush <u>71.7 Bbl. Fresh Water</u>	Gas Volume			Total Load

Customer Representative L.D. Davis Station Manager David Scott Treater Clarence R. Messick

Service Units	<u>19,870</u>	<u>19,903</u>	<u>19,905</u>	<u>19,831</u>	<u>19,862</u>				
Driver Names	<u>Messick</u>	<u>Mattal</u>	<u>Shields</u>						

Time	P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>11:30</u>						<u>Cementer and Float Equipment on location.</u>
<u>1:30</u>						<u>Trucks on location and hold safety meeting.</u>
<u>4:15</u>						<u>Val Drilling start to run Regular Guide Shoe. Shoe joint with Auto Fill Insert screwed into collar and a total of 10⁹ joints new 10.5 lb./ft. 4 1/2" casing. Ran Turbolizer on Collars # 1, 3, 5, 7, 9, 66. Ran Port Collar on top of Joint # 65 or 1, 226 ft. down from surface. Ran Basket on joint # 66</u>
<u>7:30</u>						<u>Casing in well. Circulate and Reciprocate for 10 minutes.</u>
<u>7:58</u>		<u>400</u>			<u>6</u>	<u>Start 28kCL Pre-Flush.</u>
		<u>400</u>		<u>20</u>	<u>6</u>	<u>Start Mud Flush.</u>
		<u>400</u>		<u>32</u>	<u>6</u>	<u>Start Fresh Water Spacer.</u>
		<u>400</u>		<u>37</u>	<u>5</u>	<u>Start mixing 150 sacks 60/40 Poz cement.</u>
		<u>-0-</u>				<u>Stop pumping. Shut in well. Wash pump and lines. Release plug. Open well.</u>
<u>8:14</u>		<u>200</u>			<u>6.5</u>	<u>Start Fresh Water Displacement.</u>
				<u>60</u>	<u>5</u>	<u>Start to lift cement.</u>
<u>8:26</u>		<u>600</u>		<u>71.7</u>		<u>Plug down.</u>
		<u>1,500</u>				<u>Pressure up.</u>
						<u>Release pressure. Insert held.</u>
		<u>-0-</u>		<u>4-3</u>	<u>3</u>	<u>Plug Rat and Mouse holes.</u>
						<u>Wash up pump truck.</u>
<u>9:00</u>						<u>Job Complete.</u>

Thank You. Clarence, Mike, Billy

BASIC

energy services, L.P.

FIELD ORDER

20770

Subject to Correction

Date	1-14-08	Customer ID		Lease	JAMES	Well #	2-11	Legal	11-20s-26w
C H A R G E				County	NESS	State	KS	Station	1975
				Depth	351	Formation		Shoe Joint	20'
				Casing	8 5/8	Casing Depth	351	TD	353
				Customer Representative	RICK SMITH	Treater	Garry Humphries JR	Job Type	Surface CNW

AFE Number		PO Number		Materials Received by	X Rick Smith
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib	0103	225 SX	60/40 POZ		2639.25
Lib	C320	378 lb	CEMENT GEL		94.50
Lib	C194	48 lb	CELLFLAKE		177.60
Lib	C310	567 lb	CALCIUM CHLORIDE		567.00
Lib	F163	1 EA	WOODEN CEMENT PLUG, 8 5/8"		88.90
Lib	E100	250 MI	HEAVY VEHICLE MILEAGE		1250.00
Lib	E107	225 SX	CEMENT SERVICE CHARGE		337.50
Lib	E104	1182 TM	BULK DELIVERY		1891.20
Lib	R200	1 EA	CASING CEMENT PUMPER		924.00
Lib	E101	125 MI	PICKUP MILEAGE		375.00
Lib	E891	1 EA	SERVICE SUPERVISOR		150.00
Lib	R701	1 EA	CEMENT HEAD RENTAL		250.00
DISCOUNTED TOTAL					\$7345.76
PLUS TAX					

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Customer: <u>L.D. Drilling</u>	Lease No.:	Date: <u>1-14-08</u>
Lease: <u>JAMES</u>	Well #: <u>2-11</u>	
Field Order #: <u>20770</u>	Station: <u>1975</u>	Casing: <u>8 5/8</u> Depth: <u>351</u> County: <u>WESS</u> State: <u>KS</u>
Type Job: <u>Surface</u>	CNW	Formation: Legal Description: <u>11-205-26W TR</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: <u>8.58</u>	Tubing Size:	Shots/Ft:		Acid: <u>2.25 x 60/40 Pbz</u>	RATE: <u>1/4" Cell/Flake, 3% CC</u>	IPRESS:	ISIP:
Depth: <u>351</u>	Depth:	From:	To:	Pre Pad:	Max: <u>2% Gel</u>	5 Min.:	
Volume: <u>21</u>	Volume:	From:	To:	Pad: <u>(1.25 ft³/sk)</u>	Mix: <u>(5.71 gal/sk)</u>	10 Min.:	
Max Press: <u>3000</u>	Max Press:	From: <u>SW</u>	To:	Frac: <u>14.7#</u>	Avg:	15 Min.:	
Well Connection: <u>3</u>	Annulus Vol.:	From:	To:		HHP Used:	Annulus Pressure:	
Plug Depth: <u>331</u>	Packer Depth:	From:	To:	Flush: <u>21 bbl H2O</u>	Gas Volume:	Total Load:	

Customer Representative: <u>Rick Smith</u>	Station Manager: <u>JERRY BENNETT</u>	Treater: <u>Garry Humphries</u>
Service Units: <u>19888</u> <u>19827</u> <u>19843</u> <u>12229</u> <u>19808</u>		
Driver Names: <u>Garry</u> <u>Marty</u> <u>Marty</u> <u>Donald</u> <u>Donald</u>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2000	<u>2000</u>				ARRIVE ON LOC
2015					Safety Meeting (Pre Rig up)
<u>2030</u>					SPOT TRUCKS & Rig up Equipment
<u>0100</u>					Casing on Bottom
<u>0105</u>					Circ. Well
<u>0115</u>	-	-	-	-	Safety Meeting
<u>0125</u>	<u>100</u>		<u>50</u>	<u>4</u>	Pump Cement @ 14.7#
<u>0141</u>	-	-	-	-	Drop Plug - 8 5/8' WOODEN
<u>0150</u>	<u>0</u>	<u>I</u>	<u>21</u>	<u>4</u>	Pump Displacement WATER
<u>0151</u>	<u>250</u>	-	<u>21</u>	<u>2</u>	Shot in Well
<u>0152</u>	=	-	-	-	Release Pressure
<u>0155</u>					Safety Meeting
<u>0200</u>					Rig Down Equipment
					Safety Meeting
					CREW LEAVE LOCATION

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BEEVER - 95 TO 40RD - 1E - N INTO

BASIC

energy services, L.P.

FIELD ORDER 17970

Subject to Correction

Date 1-24-08		Customer ID		Lease JAMES	Well # 2-11	Legal 11-20-26	
CD. DRILLING		Depth 1776		County NESS	State KS.	Station Pratt, KS	
		Formation PORT COLLET		Casing 4 1/2		Casing Depth	TD
		Customer Representative CD.		Treater GEORGE		Job Type CNW - PORT COLLET	
AFE Number		PO Number		Materials Received by X L.D. DAVIS BY: KEVIN GEORGE			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	250SK.	A-CON CEMENT		4267.50
	C194	82lb.	CELL FLAKE		303.40
	C310	918lb.	CALCIUM CHLORIDE		918.00
	E100	26mile	TRUCK MILEAGE		1300.00
	E101	132mile	PICKUP MILEAGE		390.00
	E104	1528m	BULK DELIVERY		2444.00
	E107	250SK.	CEMENT SERVICE CHARGE		375.00
	E891	1DA.	SERVICE SUPERVISOR		150.00
	R204	1DA.	PUMP CHARGE		1376.00

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As consideration, the Customer agrees:

- a)** To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

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Customer: LD DRUMMONG Lease No. _____ Date: 1-24-08
 Lease: JAMES Well # 2-11
 Field Order # 17910 Station Pratt Ks. Casing 4 1/2 Depth KCC WICHITA State Ks.
 Type Job CNW - PORT COLLAR Formation _____ Legal Description 11-20-26

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>4 1/2</u>	<u>2 3/8</u>			Pre Pad	Max		5 Min.	
Depth	Depth	From	To	Pad	Min		10 Min.	
	<u>1776</u>			Frac	Avg		15 Min.	
Volume	Volume	From	To		HHP Used		Annulus Pressure	
	<u>6.8</u>			Flush	Gas Volume		Total Load	
Max Press	Max Press	From	To					
Well Connection	Annulus Vol.	From	To					
Plug Depth	Packer Depth	From	To					

Customer Representative LD Station Manager SCOTT Treater GOADLEY
 Service Units 19907 19840
 Driver Names KG MORSON DAVE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0900</u>					<u>ON LOCATION</u>
					<u>FOUND P.C. AT 1776'</u>
					<u>PSI TEST CSG - 1500'</u>
					<u>OPEN P.C.</u>
		<u>200</u>	<u>2</u>	<u>3</u>	<u>IRMS RATE - 3 BPM - 200'</u> <u>STRONG BLOW ON B.H.</u>
		<u>300</u>	<u>0</u>	<u>3</u>	<u>START MIX CEMENT</u>
		<u>400</u>	<u>12</u>	<u>3 1/2</u>	<u>B.H. CONC. MUD</u>
		<u>700</u>	<u>112</u>	<u>3 1/2</u>	<u>B.H. CONC. CEMENT</u>
		<u>900</u>	<u>6</u>	<u>2</u>	<u>PUMP 6 bbl H₂O</u>
					<u>*USED 250 GAL A-COW 3% CC 1/4" CF.</u> <u>CLOSE P.C.</u>
					<u>PSI TEST CSG - 1500'</u>
		<u>200</u>	<u>18</u>	<u>2</u>	<u>RUN 5 HS. & CONC. CLEAN</u>
<u>1100</u>					<u>JOB COMPLETE - KEVIN</u>