

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6931
Name: Bowman Oil Company
Address: 805 Codell Road
City/State/Zip: Codell, Kansas 67663
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Louis "Don" Bowman or William "Bill" Bowman
Phone: (785) 434-2286 M-F 7-12 AM
Contractor: Name: Anderson Drilling Company
License: 33237

API No. 15 - 163-23651-0000
County: Rooks County, Kansas
 NW SW NW Sec. 32 Twp. 6 S. R. 20 East West
3914 feet from S / N (circle one) Line of Section
4940 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fink/Fletcher Well #: 1
Field Name: Unknown

Wellsite Geologist: Ed Glassman
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Formation: Kansas City
Elevation: Ground: 2265' Kelly Bushing: 2270'
Total Depth: 3733' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 215 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1879' to Surface Feet
If Alternate II completion, cement circulated from 1879'
feet depth to Surface w/ 250 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 10,000 ppm Fluid volume 60 bbls
Dewatering method used Water was hauled
Location of fluid disposal if hauled offsite:
Operator Name: Bowman Oil Company
Lease Name: Sutor A #9 SWD License No.: 6931
Quarter NE/4 Sec. 24 Twp. 10 S. R. 20 East West
County: Rooks County, Kansas Docket No.: #D 25-212

| | | |
|-----------------------------------|-------------------|---|
| November 23, 2007 | November 30, 2007 | March 1, 2008 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

RECEIVED
KANSAS CORPORATION COMMISSION
APR 10 2008
CONSERVATION DIVISION
WICHITA, KS

Alt - Dig - 6/24/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Partner Date: April 4, 2008
Subscribed and sworn to before me this 4th day of April
20 08
Notary Public: [Signature]
Date Commission Expires: 2-24-08

NOTARY PUBLIC - State of Kansas
Jackie J. Langholz
My Appt. Expires 2-24-08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Bowman Oil Company Lease Name: Fink/Fletcher Well #: 1
 Sec. 32 Twp. 6 S. R. 20 East West County: Rooks County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|-------|-----|-------|-----------|---------------|------|---------------|---------------|------|--------|---------------|------|---------|---------------|-------|---------|---------------|-------|-----------------|---------------|-------|----------|-------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log Microresistivity Log Borehole Compensated Sonic Log Computer Processed Interpretation <u>Gamma Ray/Sonic Bond Comb Log</u> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1871' - 1874'</td> <td>+396</td> </tr> <tr> <td>B / Anhydrite</td> <td>1898' - 1906'</td> <td>+364</td> </tr> <tr> <td>Topeka</td> <td>3257' - 3259'</td> <td>-989</td> </tr> <tr> <td>Heebner</td> <td>3462' - 3462'</td> <td>-1192</td> </tr> <tr> <td>Lansing</td> <td>3494' - 3499'</td> <td>-1229</td> </tr> <tr> <td>B / Kansas City</td> <td>3688' - 3694'</td> <td>-1424</td> </tr> <tr> <td>Arbuckle</td> <td>3729'</td> <td>-1459</td> </tr> </table> | Name | Top | Datum | Anhydrite | 1871' - 1874' | +396 | B / Anhydrite | 1898' - 1906' | +364 | Topeka | 3257' - 3259' | -989 | Heebner | 3462' - 3462' | -1192 | Lansing | 3494' - 3499' | -1229 | B / Kansas City | 3688' - 3694' | -1424 | Arbuckle | 3729' | -1459 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 1871' - 1874' | +396 | | | | | | | | | | | | | | | | | | | | | | | |
| B / Anhydrite | 1898' - 1906' | +364 | | | | | | | | | | | | | | | | | | | | | | | |
| Topeka | 3257' - 3259' | -989 | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3462' - 3462' | -1192 | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3494' - 3499' | -1229 | | | | | | | | | | | | | | | | | | | | | | | |
| B / Kansas City | 3688' - 3694' | -1424 | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 3729' | -1459 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 20# R-3 | 215' | Common | 150 sxs | 3% CC, 2% GEL |
| Production | 7 7/8" | 5 1/2" | 14# R-3 | 3734' | Common | 150 sxs | 10% Salt, 5% Gilonite |
| | | | | | | | 50 gal. Mud Clear |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|---------------------------------|
| Purpose: <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| | 0' - 1879' | Common | 250 sxs | Quality MDC - Cement Circulated |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 20 | 3551' - 3556' | RECEIVED KANSAS CORPORATION COMMISSION APR 10 2008 CONSERVATION DIVISION WICHITA, KS | |
| 12 | 3533' - 3536' | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|---|-----------|---------|--|---------------|---|
| | | 2 7/8" | 3727' | None | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. March 1, 2008 | | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 15 | 0 | 70 | N/A | approx. 37.5 |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

QUALITY OILWELL CEMENTING, INC.

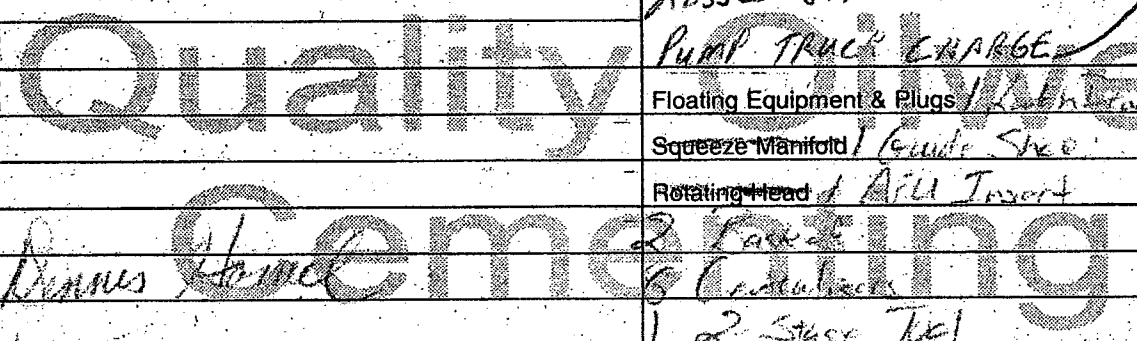
785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 1708

785-324-1041

| Date | Sec. | Twp. | Range | Called Out | On Location | Job Start | Finish |
|--------------------------------|----------|-------------|-------|--|-------------|-----------|---------|
| 12-2-07 | 32 | 6 | 20 | | 8:00 AM | 1:00 AM | 1:30 AM |
| Lease | Well No. | Location | | County | State | | |
| | 1 | Dancer Well | | Rock | Ks | | |
| Contractor | | | | Owner | | | |
| AAA Drilling | | | | To Quality Oilwell Cementing, Inc. | | | |
| Type Job | | | | You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | |
| 2 stage Cement | | | | | | | |
| Hole Size | | T.D. | | Charge To | | | |
| 7 7/8 | | 3733 | | Dancer Well | | | |
| Csg. 5 1/2 14 1/2 | | Depth | | Street | | | |
| | | 3734 | | | | | |
| Tbg. Size | | Depth | | City | | | |
| | | | | State | | | |
| Drill Pipe | | Depth | | City | | | |
| | | | | State | | | |
| Tool DV Tool | | Depth | | The above was done to satisfaction and supervision of owner agent or contractor | | | |
| | | 1879 | | | | | |
| Cement Left in Csg. 21 | | Shoe Joint | | | | | |
| | | 21 | | | | | |
| Press Max. | | Minimum | | | | | |
| | | | | | | | |
| Meas Line | | Displace | | | | | |
| | | 90 1/2 Bbl | | | | | |
| Perf. | | | | CEMENT | | | |
| | | | | 500 Gal Mid Chem 48 | | | |
| EQUIPMENT | | | | Amount Ordered | | | |
| | | | | 150 Gal 10% Sand Seal | | | |
| Pumptrk 1 No. Cementer | | | | Consisting of | | | |
| Helper | | | | | | | |
| Bulktrk 2 No. Driver | | | | Common | | | |
| Driver | | | | 150 @ 11.00 | | | |
| Bulktrk No. Driver | | | | Poz. Mix | | | |
| Driver | | | | | | | |
| Keys PT JOB SERVICES & REMARKS | | | | Gel. | | | |
| Pumptrk Charge Bottom Stage | | | | Chloride | | | |
| Mileage 53 @ 6.00 | | | | Huffs Gilsonite 705# @ 70# | | | |
| Footage | | | | Salt 28 @ 9.00 | | | |
| Total | | | | Flowseal | | | |
| | | | | 500 gal mid chem 48 @ 1.00 | | | |
| Remarks: | | | | Sales Tax | | | |
| Land plug @ 1700 | | | | Handling 178 @ 1.90 | | | |
| Flat Held | | | | Mileage 84 per sk per mile | | | |
| | | | | Russell 61 miles | | | |
| | | | | Sub Total 1868.00 | | | |
| PUMP TRUCK CHARGE | | | | Total | | | |
| | | | | Floating Equipment & Plugs / Lubricant | | | |
| | | | | 357.00 | | | |
| | | | | Squeeze Manifold / Guide Shoe | | | |
| | | | | 169.00 | | | |
| | | | | Rotating Head / Mill Insert | | | |
| | | | | 225.00 | | | |
| | | | | 290.00 | | | |
| | | | | 400.00 | | | |
| | | | | 3800.00 | | | |
| | | | | Tax 433.50 | | | |
| | | | | Discount 1154.00 | | | |



Thanks to

Dennis Hamel

Allied

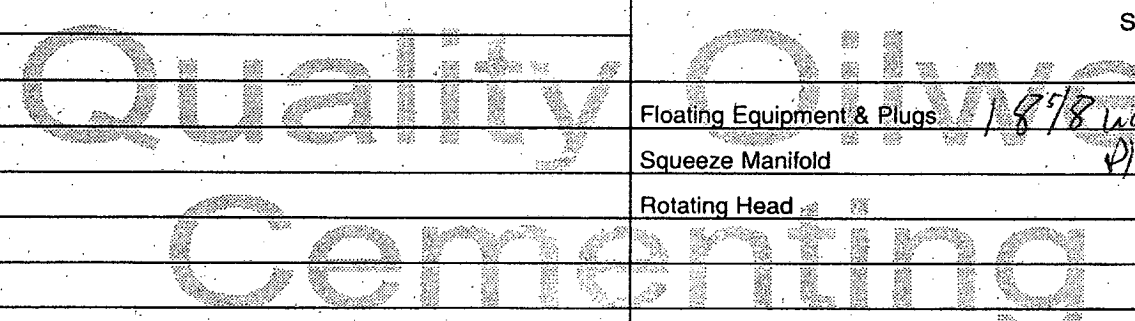
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1691

| | | | | | | | | | | | | | | | |
|-----------------------------------|---------------------|----------|----------|------|----|----------|-------------|--|--|-------------|----|-----------|-----------|--------|-----------|
| Date | 11-23-07 | Sec. | 32 | Twp. | 65 | Range | 20W | Called Out | | On Location | | Job Start | 9:00 a.m. | Finish | 5:30 p.m. |
| Lease | Fink Fletcher | | Well No. | 1 | | Location | Damar #2472 | | Reeds | county | KS | State | | | |
| Contractor | AAA #1 | | | | | | | Owner | W. into | | | | | | |
| Type Job | Surface Job | | | | | | | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | | | |
| Hole Size | | | | | | | | T.D. | 225 | | | | | | |
| Csg. | 8 5/8 20# | | | | | | | Depth | 225 | | | | | | |
| Tbg. Size | | | | | | | | Depth | | | | | | | |
| Drill Pipe | | | | | | | | Depth | | | | | | | |
| Tool | | | | | | | | Depth | | | | | | | |
| Cement Left in Csg. | 15' | | | | | | | Shoe Joint | | | | | | | |
| Press Max. | | | | | | | | Minimum | | | | | | | |
| Meas Line | | | | | | | | Displace | 13 1/2 BK | | | | | | |
| Perf. | | | | | | | | CEMENT | | | | | | | |
| EQUIPMENT | | | | | | | | Amount Ordered | 150 (com 30) / 16 20 / 1.01 | | | | | | |
| Pumptrk | No. | Cementer | 10.9 | | | | | Helper | 10.9 | | | | | | |
| Bulktrk | No. | Driver | Dan | | | | | Driver | Dan | | | | | | |
| Bulktrk | No. | Driver | | | | | | Driver | | | | | | | |
| JOB SERVICES & REMARKS | | | | | | | | Gel. | | | | | | | |
| Pumptrk Charge | | | | | | | | Chloride | | | | | | | |
| Mileage | | | | | | | | Hulls | RECEIVED KANSAS CORPORATION COMMISSION | | | | | | |
| Footage | | | | | | | | Salt | APR 10 2008 | | | | | | |
| Total | | | | | | | | Flowseal | CONSERVATION DIVISION WICHITA, KS | | | | | | |
| Remarks: | Cement Circulated | | | | | | | Sales Tax | | | | | | | |
| | | | | | | | | Handling | | | | | | | |
| | | | | | | | | Mileage | | | | | | | |
| | | | | | | | | Sub Total | | | | | | | |
| | | | | | | | | Total | | | | | | | |
| | | | | | | | | Floating Equipment & Plugs | 1 8 5/8 man in | | | | | | |
| | | | | | | | | Squeeze Manifold | Plug | | | | | | |
| | | | | | | | | Rotating Head | | | | | | | |
| | | | | | | | | Tax | | | | | | | |
| | | | | | | | | Discount | | | | | | | |
| | | | | | | | | Total Charge | | | | | | | |
| X Signature | [Signature] Thanks! | | | | | | | | | | | | | | |



QUALITY OILWELL CEMENTING, INC.

85-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 1709

85-324-1041

| | | | | | | | | | | | | | | | |
|---------------------|---------------|------|------------|-----------|---|-------|--|--|------------------------------------|-------------|--|-----------|--------------------|--------|-----------|
| Date | 12-2-07 | Sec. | 32 | Twp. | 6 | Range | 20 | Called Out | | On Location | | Job Start | 4:00 a.m. | Finish | 5:00 a.m. |
| Lease | Fink / F. 4th | | | Well No. | 1 | | | Location | Pomeroy Field | | | County | Pottawatomie State | | |
| Contractor | ATA Miller | | | | | | | Owner | To Quality Oilwell Cementing, Inc. | | | | | | |
| Type Job | Casing (T.C.) | | | | | | | You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | | | |
| Hole Size | 7" | | T.D. | 3733 | | | Charge To | Fink Oil | | | | | | | |
| Csg. | 14 1/2" | | Depth | 3734 | | | Street | | | | | | | | |
| Tbg. Size | | | Depth | | | | | | | | | | | | |
| Drill Pipe | | | Depth | | | | | | | | | | | | |
| Tool J.V. Tool | | | Depth | 1879 | | | The above was done to satisfaction and supervision of owner agent or contractor. | | | | | | | | |
| Cement Left in Csg. | | | Shoe Joint | | | | | | | | | | | | |
| Press Max. | | | Minimum | | | | | | | | | | | | |
| Meas Line | | | Displace | 45 3/4 RL | | | CEMENT | | | | | | | | |
| Perf. | | | | | | | | | | | | | | | |

| EQUIPMENT | | | Amount Ordered |
|-----------|---|-----------------------|------------------|
| Pumptrk | 1 | No. Cementer / Helper | 250 @ MDC |
| Bulktrk | 4 | No. Driver | Consisting of |
| Bulktrk | 4 | No. Driver | Common 250 @ 183 |
| Bulktrk | 4 | No. Driver | Poz. Mix |
| Bulktrk | 4 | No. Driver | |

| JOB SERVICES & REMARKS | | | Amount |
|------------------------|-------------|--------|---------|
| Pumptrk Charge | 100 @ stage | 800.00 | 4567.50 |
| Mileage | N/A | | |
| Footage | | | |
| Total | | 800.00 | |

| | | | |
|----------|-------------------------|--|--|
| Remarks: | 1500 Port Hole | | |
| | Leased, plug in 2000 in | | |
| | Cement Circulated! | | |
| | | | |

| | | | |
|--|--|----------------------------|--------------------|
| | | Sales Tax | 175.00 |
| | | Handling | 750 @ 1.90 |
| | | Mileage | 84 per sk per mile |
| | | | Pump TRUCK CHARGE |
| | | Sub Total | 800.00 |
| | | Total | |
| | | Floating Equipment & Plugs | |
| | | Squeeze Manifold | |
| | | Rotating Head | |
| | | Tax | 241.81 |
| | | Discount | (746.00) |
| | | Total Charge | 6,953.31 |

X Signature *[Handwritten Signature]*

ANDERSON DRILLING
 PO BOX 100
 HILL CITY KS 67642
 785-421-6266
 FAX 785-421-2483

INV 31-07

BOWMAN OIL COMPANY
 805 CODELL ROAD
 CODELL KS 67663

FINK/FLETCHER #1
 NW/4 32-6S-20W
 ROOKS CO, KS

DECEMBER 6, 2007

DRILLING

DRILLING: ROTARY HOLE TOTAL DEPTH
 3733' @ 16.00 / FT

\$ 59,728.00

DAYWORKS:

| | | | |
|--|-------|-------|--------------|
| Circulate hole prior to run 8 5/8" casing | N/C | hr | |
| Setting surface pipe | N/C | hr | |
| Circulate to condition hole prior to cementing | N/C | hr | |
| Run cement | N/C | hr | |
| Wait on cement 8 hrs | N/C | hr | |
| Displace & jetting mud | | 1.25 | hr |
| Circulate samples @ 3516' | | 1.00 | hr |
| Drill Stem Test #1 | | 10.00 | hr |
| Circulate to condition hole after testing | | 1.00 | hr |
| Circulate samples @ 3583' | | 1.00 | hr |
| Drill Stem Test #2 | | 10.00 | hr |
| Circulate to condition hole after testing | | 1.00 | hr |
| Circulate samples @ 3665' | | 1.00 | hr |
| Drill Stem Test #3 | | 10.00 | hr |
| Circulate to condition hole after testing | | 1.00 | hr |
| Circulate samples @ 3732' | | 1.00 | hr |
| Drill Stem Test #4 | | 10.00 | hr |
| Circulate to condition hole after testing | | 1.00 | hr |
| Pull pipe to log | | 2.50 | hr |
| Logging | | 1.50 | hr |
| Run pipe in hole after logging | | 2.50 | hr |
| Circulate to condition hole for long string | | 1.00 | hr |
| Lay down pipe | | 3.00 | hr |
| Run long string | | 2.50 | hr |
| Cement & circulate | | 2.00 | hr |
| TOTAL DAYWORKS HOURS @ \$300.00 / HR | 64.25 | HRS | \$ 19,275.00 |

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 10 2008
 CONSERVATION DIVISION
 WICHITA, KS

FUEL SURCHARGE 3,960.15

SLIP COLLAR 90.00
 WELDER 100.00

SUB-TOTAL \$ 83,153.15

DOWN PAYMENT CK 20920 (32,000.00)

DATE 11/15/08

CHARGE TO: Bowman Oil Co.

ADDRESS

LEASE AND WELL NO. Fink/Fletcher

FIELD Wildcat

NEAREST TOWN Damar

COUNTY Rooks

STATE Ks

CUSTOMER'S ORDER NO. Verbal - Bill

SEC 32

TWP 6

RANGE 20W

SERVICES RENDERED:

| | |
|---|-----------|
| 11/1/08 Service charge | \$500.00 |
| M. lease - 6 @ \$3/mi. | 180.00 |
| Tracelog operations | |
| Tracelog "Shin" well | 200.00 |
| 11/11/08 (#2) | |
| Gamma ray corr./Sonic bond comb. log | |
| Depth charge 3709' @ \$30/ft. | 1112.70 |
| Logging charge - min. | 350.00 |
| Jet perforating - 1 st 10 holes - min. | 650.00 |
| Next 22 holes @ \$25/hole | 550.00 |
| | \$3542.70 |
| Less disc. with 10% @ 30 days | 521.41 |
| | \$3011.29 |

RECEIVED KANSAS CORPORATION COMMISSION

APR 10 2008

perfs

CONSERVATION DIVISION WICHITA, KS

3551-56 w/20

3533 36 w/12

mat. used

32-4", 2 UBD, 10' P.C.

ZERO K.B.

CASING SIZE 5 1/2 WEIGHT 14 #

CUSTOMER'S T.D.

T.D. FLUID LEVEL

ENGINEER [Signature]

OPERATOR [Signature]

RECEIVED THE ABOVE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE

CUSTOMER Bowman Oil Co.

AUTHORIZED AGENT

GENERAL TERMS AND CONDITIONS OF SERVICE

- (1) All accounts are to be paid within the terms fixed by L-K Wireline, Inc. invoices; and should these terms not be observed, interest at the rate of 1 1/2% per month will be charged from the date of such invoice.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of L-K Wireline, Inc. It is understood by the customer that L-K Wireline, Inc. cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any L-K Wireline, Inc. instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse L-K Wireline, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employee, and customer hereby certifies that the zones, as shot were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by L-K Wireline, Inc. is in proper and suitable condition for the performance of said work.

LOG-TECH
 1011 240th Ave
 HAYS, KANSAS 67601
 (785) 625-3858
 (785) 625-3858

24155

Date 12-1-07

CHARGE TO: Bauman Oil Company
 ADDRESS: _____
 R/A SOURCE NO. C-712 16955B CUSTOMER ORDER NO. Verbal Nil
 LEASE AND WELL NO. Link / Fletcher #1 FIELD _____
 NEAREST TOWN Damar COUNTY Rooks STATE KS
 SPOT LOCATION 3914' FSL & 4940' FEL SEC 32 TWP. G5 RANGE 2011
 ZERO 2270 5' AGL CASING SIZE 4 5/8 @ 225 WEIGHT 24#
 CUSTOMER B.S. NO. 3732 LOG TECH 3733 FLUID LEVEL Full
 ENGINEER T. Martin OPERATOR L. Desaire J. Long

| PERFORATING | | | | | |
|-------------|-----------|------|-------|----|--------|
| Description | No. Shots | From | Depth | To | Amount |
| | | | | | |
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| DEPTH AND OPERATIONS CHARGES | | | | | | |
|------------------------------|------|-------|------|--------------|--------------|---------|
| Description | From | Depth | To | Total No. Ft | Price Per Ft | Amount |
| Dual Induction Log | 0 | | 3733 | 3733 | Min | 1160 00 |
| | 3733 | | 200 | 3533 | Min | 1413 20 |
| Dual CML COI Log | 0 | | 3733 | 3733 | Min | 3200 00 |
| | 3733 | | 5200 | 533 | Min | 1050 00 |
| Miscellaneous Log | 0 | | 3733 | 3733 | Min | 1600 00 |
| | 3733 | | 3200 | 3533 | Min | 600 00 |
| BKESonic Log | 0 | | 3733 | 3733 | Min | 2000 00 |
| | 3733 | | 200 | 3533 | Min | 2000 00 |

| MISCELLANEOUS | | | |
|---|----------|--------|--|
| Description | Quantity | Amount | |
| Service Charge | | | |
| Service Charge Truck Rental T-007 | | 750 00 | |
| F.J. 4:50 AM | | | |
| A.O.F. 6:00 AM | | | |
| S.J. 10:30 AM Staked GWT 1458' SJ 10:45 | | | |
| F.J. 3:00 PM T.W.T. 4 | | | |

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT
 RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS
 AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH
 WE HEREBY AGREE

| | |
|-----------|-----------|
| Sub Total | 14,413 20 |
| Sub Total | |
| Tax | |
| Tax | |

Bill Smith
 Customer Signature _____ Date _____