

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32864
 Name: XTO Energy Inc.
 Address: 210 Park Ave., Suite 2350
 City/State/Zip: Oklahoma City, Oklahoma 73102
 Purchaser: Oneok Field Services
 Operator Contact Person: Bruce Hankins
 Phone: (405) 319-3208
 Contractor: Name: Trinidad Drilling Limited Partnership
 License: 33784
 Wellsite Geologist: Tom Harmon
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>01-13-2008</u>	<u>01-15-2008</u>	<u>04-11-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 093-21814-0000
 County: Kearny
NW NE NE Sec. 9 Twp. 25 S. R. 36 East West
517 feet from S / (N) (circle one) Line of Section
1227 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Miller Well #: 1-3-9
 Field Name: Hugoton Chase & Panoma Council Grove
 Producing Formation: Chase & Council Grove
 Elevation: Ground: 3012' Kelly Bushing: 3024'
 Total Depth: 3036' Plug Back Total Depth: 2978'
 Amount of Surface Pipe Set and Cemented at 9 jts 374 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3032'
 feet depth to Surface w/ 440 sx cmt.
Alt - Dig - 6/24/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
 Chloride content 3000 ppm Fluid volume 1000 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce I. Hankins
 Title: Regulatory & Data Processing Mgr. Date: 04-25-2008
 Subscribed and sworn to before me this 25th day of April,
2008
 Notary Public: Kaye Dunham
 Date Commission Expires: _____
 Notary Public
 State of Oklahoma
 Commission # 02017988 Expires 11/19/10

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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copy to Jim

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Operator Name: XTO Energy Inc. Lease Name: Miller Well #: 1-3-9
 Sec. 9 Twp. 25 S. R. 36 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cement Bond Log, Array Induction, Compensated Density, and Micro Resistivity Log	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> </thead> <tbody> <tr> <td>Hollenberg</td> <td>2325'</td> <td></td> </tr> <tr> <td>Chase Group (Top)</td> <td>2349'</td> <td></td> </tr> <tr> <td>Chase Group (Btm)</td> <td>2655'</td> <td></td> </tr> <tr> <td>Council Grove Group (Top)</td> <td>2655'</td> <td></td> </tr> <tr> <td>Council Grove Group (Btm)</td> <td>2894'</td> <td></td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Hollenberg	2325'		Chase Group (Top)	2349'		Chase Group (Btm)	2655'		Council Grove Group (Top)	2655'		Council Grove Group (Btm)	2894'	
Log Name	Formation (Top), Depth and Datum	Sample Datum																	
Hollenberg	2325'																		
Chase Group (Top)	2349'																		
Chase Group (Btm)	2655'																		
Council Grove Group (Top)	2655'																		
Council Grove Group (Btm)	2894'																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	374'	Class "A" & Premium	125 & 100	CaCl & Cello Flake
Production	7 7/8"	5 1/2"	15.5#	3032'	Class "A" & Premium	240 & 200	Cello Flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
2SPF	2563-2571' (17 holes), 2573-2583' (21 holes), 2595-2604' (19 holes), 2634-2638' (9 holes), 2649-2653' (9 holes), 2695-2700' (11 holes), 2718-2722' (9 holes), 2728-2736' (17 holes), & 2752-2760' (17 holes)	Acidize w/3500 gals 15% NeFe Acid. Frac		
		w/65,000 gals 75Q Foam w/30# gel.		
2SPF	2376-2390' (29 holes), 2395-2413' (37 holes), 2445-2458' (27 holes), & 2492-2526' (69 holes)	Acidize w/4500 gals 15% NeFe Acid. Frac		
		w/65,000 gals 75Q Foam w/30# gel.		
TUBING RECORD		Liner Run		
Size	Set At	Packer At	Yes	<input checked="" type="checkbox"/> No
2 3/8"	2872'	None		
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
04-16-2008		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	0	116	4.5	NA

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Downhole Commingled

Production Interval Chase & Council Grove



April 25, 2008

Kansas Corporation Commission
Conservation Division
Attn: Mr. David Williams
130 S. Market Street, Room 2078
Wichita, Kansas 67202-3802

RE: Well Completion Form (ACO-1)
Miller 1-3-9
NW NE NE
Section 9-25S-36W
Kearny County, Kansas

Dear Mr. Williams:

Enclosed please find XTO Energy's Well Completion Form (ACO-1) for the Miller 1-3-9 located in Kearny County, Kansas. Effective April 11, 28, 2008, XTO Energy completed the Miller 1-3-9 as a commingled gas well in the Chase and Council Grove formations. Initial test data indicates a producing rate of 4.5 BW and 116 MCFD on pump.

Should you have any questions concerning this matter or need any additional information, please let me know.

Sincerely,

XTO ENERGY INC.

Bruce E. Hankins
Bruce E. Hankins
Regulatory & Data Processing Manager
Mid-Continent Division

Enclosure(s)

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DRILLER'S LOG

XTO ENERGY, INC.
MILLER #1-3-9
SECTION 9-T25S-R36W
KEARNY COUNTY, KANSAS

COMMENCED: 01-13-08
COMPLETED: 01-16-08

SURFACE CASING: 359.87' OF 8 5/8" CMTD
W/125 SKS A-CON. TAILED W/100 SKS
CLASS A + 2% CC + 1/4#SK CELL FLAKE.

FORMATION	DEPTH
SAND	0 - 375'
RED BED	375 - 1391'
GLORIETTA	1391 - 1916'
LIME & SHALE	1916 - 3036' RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

TRINIDAD DRILLING LP.



TOM HARMON

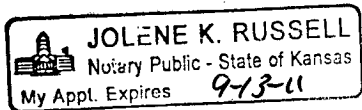
STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23RD DAY OF JANUARY, 2008.

JOLENE K. RUSSELL



NOTARY PUBLIC



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Customer XTD Energy	Lease No.	Date 1-13-8
Lease Miller	Well # 1-3-9	
Field Order # 20837	Station Liberal	Casing 8 5/8
		Depth 375
Type Job Surface CNW	Formation	County Wearn
		State KS
		Legal Description 4-23-36

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid A-COR 125SX	RATE 3.07 F13/FT	PRESS 19.29 Gal-5K	ISIP	
Depth 3710	Depth	From	To	Pre-Pad Premium Lamination	Max 1.33 F13/19	6.34 Gal-5K	5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Rob Dielina	Station Manager Terry Bennett	Treater Ismael Chavez
Service Units 19891 19828 19819 12299 19808 19819 19566		
Driver Names E. Chavez Dorman C. Chad H. Norma D.		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1800					Arrive on location
1830					Safety meeting - Rig Up
2000	1500				Pressure Test
2005	150		68	3.0	Pump lead cont @ 11.4 3% CC 1/2" NIPK 19% NICA
2055	125		24	3.0	Pump Tail cont @ 15.0 2% CC 1/4" Cell Flake
2055					Drop Plug - Wash UP
2105	150		21	2.5	Displacement
2130	750				Land Plug - Floats Held
2215					Tub Complet
					Permitted to Surface 11 bbls

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energy services, L.P.

FIELD ORDER 20837

Subject to Correction

Date 1-13-8	Customer ID	Lease Miller	Well # 1-3-9	Legal 9-25-36
		County Kearny	State KS	Station Liberal
		Depth 3710	Formation	Shoe Joint 45
CHARGE XTO Energy		Casing 4 5/8	Casing Depth 3710	TD 325
		Customer Representative Bob Dieuling	Treater Ismael Chavez IRB	Job Type Surface C/W

AFE Number _____ PO Number _____
 Materials Received by **X. B. Dieuling**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D101	125 sk	A-con Blend		2325.00
L	D100	100 sk	Premium - Common		1583.00
L	C310	542 lb	Calcium Chloride		542.00
L	C194	83 lb	Cell Flake		307.10
L	C196	12 lb	WCA-1		300.00
L	F145	1 ea	Tap Rubber Plug		145.70
L	F193	1 ea	Guide Shoe		285.40
L	F103	3 ea	Centratizer		270.00
L	F223	1 ea	Auto Fill Float Callor		618.00
L	F800	1 ea	Threadlock Compound Kit		30.00
L	E100	150 mi	Heavy Vehicle Mileage		750.00
L	E107	350 sk	Cement Service Charge		525.00
L	E104	1238 tn	Bulk Delivery		1980.80
L	R201	1 ea	Casing Cement Pump		924.00
L	E101	75 mi	Pickup Mileage		225.00
L	E891	1 ea	Service Supervisor		150.00
L	R701	1 ea	Cement Head Rental		250.00
Discounted Total					
Plus tax					
					10,089.90

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Customer <i>XTO Energy</i>	Lease No.	Date <i>1-15-2008</i>	
Lease <i>Miller</i>	Well # <i>1-3-9</i>		
Field Order #	Station <i>Liberal</i>	Casing <i>5/8</i>	Depth <i>3036</i>
Type Job <i>5/8 L.S.</i>	Formation <i>CNW</i>	County <i>Kearny</i>	State <i>Ks</i>
		Legal Description <i>9-25-36</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	Acid	Rate	Press	ISIP	
		From	Pad	Max		5 Min.	
Depth	Depth	To	Frac	Avg		15 Min.	
Volume	Volume	From					
Max Press	Max Press	To					
Well Connection	Annulus Vol.	From					
Plug Depth	Packer Depth	To					

Customer Representative	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
-------------------------	--------------------------------------	------------------------------

Service Units	<i>21755</i>	<i>8122</i>	<i>19553</i>	<i>19928</i>	<i>19682</i>				
Driver Names	<i>Cochran</i>	<i>W. Gervard</i>	<i>Harold</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>22:00</i>					<i>On loc. / held safety meeting</i>
<i>00:10</i>					<i>Casing on bottom</i>
<i>00:34</i>					<i>Test Lines</i>
<i>00:36</i>	<i>250</i>		<i>10</i>	<i>4</i>	<i>Start fresh H₂O Ahead</i>
<i>00:39</i>	<i>400</i>		<i>131</i>	<i>5</i>	<i>Start Lead Cmt 290sk @ 11.5#</i>
<i>01:05</i>	<i>200</i>		<i>46</i>	<i>3</i>	<i>Start Tail Cmt 200sk @ 15#</i>
<i>01:20</i>					<i>Shut down & Wash Pump + Lines</i>
<i>01:25</i>					<i>Drop Plug</i>
<i>01:26</i>	<i>100</i>		<i>0</i>	<i>5</i>	<i>Start Disp. w/ Fresh H₂O</i>
<i>01:38</i>	<i>950</i>		<i>61</i>	<i>2</i>	<i>Slow Rate</i>
<i>01:43</i>	<i>1900</i>		<i>71</i>	<i>2</i>	<i>Pump Plug</i>
<i>01:44</i>	<i>-</i>		<i>71</i>	<i>-</i>	<i>Release / Float Held</i>
<i>01:45</i>					<i>End Job</i>
	<i>1200</i>				<i>Pressure Before Plug landed</i>
					<i>Circulated Cement to Pit</i>

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energy services, L.P.

00688
FIELD ORDER 20780

Subject to Correction

Date	1-16-2008	Customer ID		Lease	Miller	Well #	1-3-9	Legal	9-25-36
				County	Kearny	State	Ks	Station	Liberal
C H A R G E	XTO Energy			Depth		Formation		Shoe Joint	4 1/2
				Casing	5 1/2 15.5'	Casing Depth	3036	TD	
				Customer Representative		Treater	M. Cochran	TRB	Job Type

AFE Number _____ PO Number _____
 Materials Received by **X** *R. L. Drury*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D101	240sk	'A-Con' Blend		4464.00
L	D100	200sk	Premium		3166.00
L	C195	113 lb	FIA-322		932.25
L	C194	104 lb	Cellflake		384.80
L	C196	25 lb	WCA-1		575.00
L	F211	1 ea	Auto fill shoe		300.00
L	F171	1 ea	Latch Down Plug + Baffle		250.00
L	F101	6 ea	Turbolizer		445.20
L	F800	1 ea	Threadlock		30.00
L	E100	150mi	Heavy Vehicle Mileage 1-way		750.00
L	E107	440sk	Cmt Serv. Chrg.		660.00
L	E104	15337m	Bulk Delivery		2484.80
L	R207	1 ea	Casing Cmt Pumper		1596.00
L	E101	75mi	Pick-up Mileage 1-way		225.00
L	E891	1 ea	Service Supervisor		150.00
L	R701	1 ea	Cement Head Rental		250.00
			Discounted Total		14180.59
			Plus Tax		
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