

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address: 5665 FLATIRON PARKWAY
City/State/Zip: BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: H2 Drilling LLC
License: 33793
Wellsite Geologist: Not applicable

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr?) _____ Docket No. _____
12/08/2007 12/17/2007 12/19/2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

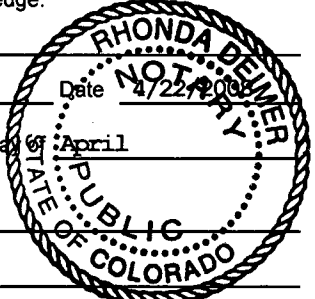
API NO. 15- 081-21775-0000
County Haskell
NE - NE - SE - SW Sec. 17 Twp. 30 S. R. 32 E W
1,166 Feet from S (circle one) Line of Section
2,319 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Davis Well # 6-NL7-30-32
Field Name Wildcat
Producing Formation Swope/Marmaton/Cherokee
Elevation: Ground 2,903' Kelley Bushing 2,915'
Total Depth 5,100' Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 1,816 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3,215 Feet
If Alternate II completion, cement circulated from _____
feet depth to AKK-Dlg-6/24/08 sx cmft.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2,000 ppm Fluid volume 5,000 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]
Title Regulatory Assistant
Subscribed and sworn to before me this 22nd day of April
20 08
Notary Public Rhonda Deemer
Date Commission Expires 2-18-2009



KCC Office Use ONLY
RECEIVED
Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received **APR 23 2008**
 Geologist Report Received
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name Presco Western, LLC

Lease Name Davis

Well # 6-N17-30-32

Sec. 17 Twp. 30 S.R. 32 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|---|-----------------------------------|--|---------------------------------|------|-----|-------|--|---------|--------|---------|--|---------|--------|---------|--|-------|--------|---------|--|----------|--------|---------|--|
| Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Microlog, Array Sonic Log, Spectral Density Dual Spaced Neutron Log, Array Compensivity Resistivity Log | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td colspan="2">Formation (Top), Depth and Datums</td> <td style="width:10%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4,140'</td> <td>-1,225'</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4,203'</td> <td>-1,288'</td> <td></td> </tr> <tr> <td>Swope</td> <td>4,691'</td> <td>-1,776'</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4,830'</td> <td>-1,915'</td> <td></td> </tr> </table> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datums | | <input type="checkbox"/> Sample | Name | Top | Datum | | Heebner | 4,140' | -1,225' | | Lansing | 4,203' | -1,288' | | Swope | 4,691' | -1,776' | | Marmaton | 4,830' | -1,915' | |
| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datums | | <input type="checkbox"/> Sample | | | | | | | | | | | | | | | | | | | | | | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 4,140' | -1,225' | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 4,203' | -1,288' | | | | | | | | | | | | | | | | | | | | | | | |
| Swope | 4,691' | -1,776' | | | | | | | | | | | | | | | | | | | | | | | |
| Marmaton | 4,830' | -1,915' | | | | | | | | | | | | | | | | | | | | | | | |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 12'-1/4" | 8'-5/8" | 24.0 | 1,816' | 65/35 | 575 | 6%gel/3%cc/1/4flo |
| | | | | | Class C | 150 | 3%cc |
| Production | 7'-7/8" | 5 1/2" | 15.5 | 5,115' | ASC | 125 | 2%gel/10%salt |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 4 | 4,696' - 4,702' (Swope) | 10bbls 2% KCL | |
| | | | |
| | | | |

TUBING RECORD Size 2-7/8" Set At 4,820' Packer At 4,600' Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 2/19/2008 Producing Method Flowing Pumping Gas Lift Other (Explain)

| | | | | | |
|-----------------------------------|-----------------------|------------------|----------------------|------------------------|---------------------|
| Estimated Production Per 24 Hours | Oil Bbls. <u>22.5</u> | Gas Mcf <u>0</u> | Water Bbls. <u>0</u> | Gas-Oil Ratio <u>0</u> | Gravity <u>37.5</u> |
|-----------------------------------|-----------------------|------------------|----------------------|------------------------|---------------------|

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26777
Liberal, KS

| | | | | | | | | | | | | | |
|------------|--------------|--------|-----|----------|------------------------|-------|-----|------------|-------------|-----------|---------|------------|----------|
| DATE | 12-10-07 | SEC. | 17 | TWP. | 30S | RANGE | 32W | CALLED OUT | ON LOCATION | JOB START | 9:30 pm | JOB FINISH | 11:00 pm |
| LEASE | Dwykes | WELL # | 6-N | LOCATION | Sublette KS 83+56 Jct. | | | COUNTY | Haskell | STATE | KS | | |
| OLD OR NEW | (Circle one) | | | | 35, 1/2 E. Ninto | | | | | | | | |

CONTRACTOR H2 Drilling
 TYPE OF JOB Surface 80/8
 HOLE SIZE 12 1/4 I.D. 1818
 CASING SIZE 8 5/8 - 24" DEPTH 1816
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1100 psi MINIMUM 150 psi
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 38'
 PERFS. _____
 DISPLACEMENT 113.1 bbls.
 EQUIPMENT _____

PUMP TRUCK CEMENTER Bob, Abel
 # 417 HELPER Embe
 BULK TRUCK _____
 # 456-239 DRIVER Pablo
 BULK TRUCK _____
 # 458-462 DRIVER Manny

REMARKS:
Break Circulation
Mix 575 light weight
Mix 150 C tail
Prop. plus displace casing
found plus float held
Circulate 25 bbls. cement

CHARGE TO: Proso Western
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER same
 CEMENT
 AMOUNT ORDERED 575 - 45/35/6% Gel,
376 CC 1/4" Flosal
150 SKS - Class C, 390 CC
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE 24 SKS @ \$42.60 \$1118.40
 ASC _____ @ _____
575 Light weight @ \$11.85 \$6813.75
Flosal 144# @ \$2.00 \$288.00
150 C @ \$15.40 \$2310.00
 HANDLING 75 @ \$1.90 \$141.50
 MILEAGE 109 SK/mi. @ _____ \$219.50
 TOTAL \$1414.15

SERVICE
 DEPTH OF JOB 1818
 PUMP TRUCK CHARGE _____ \$ 1610.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 30 @ \$6.00 \$180.00
 MANIFOLD Head Rental @ _____ \$100.00
 TOTAL \$1890.00

PLUG & FLOAT EQUIPMENT
 1-Top Rubber Plug \$ 100.00
 1-Guide Shoe @ \$250.00
 1-8 5/8 Suresal Floatvalve @ \$570.00
 1-8 5/8 Cement Basket @ \$220.00
 10-8 5/8 Centralizers @ \$55.00 \$550.00
 1-Thredd Lock @ \$30.00
 TOTAL \$1030.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Mark Kneeland

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26752
LIBERAL KS

| | | | | | | | |
|-------------------------|------------------|--------------------------------|------------------|------------|-----------------------|-------------------------|---------------------------|
| DATE <u>12-19-07</u> | SEC. <u>17</u> | TWP. <u>30s</u> | RANGE <u>32W</u> | CALLED OUT | ON LOCATION | JOB START <u>9:00am</u> | JOB FINISH <u>10:30am</u> |
| LEASE <u>DAVIS</u> | WELL # <u>#6</u> | LOCATION <u>SUBLETTE 3S 2E</u> | | | COUNTY <u>Haskell</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) | | <u>New</u> | | | | | |

CONTRACTOR H-2 #1

TYPE OF JOB 5 1/2" Prod string

HOLE SIZE 7 1/8" TD. 5100'

CASING SIZE 5 1/2" DEPTH 5115'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Port Collar DEPTH 3215'

PRES. MAX. 1200 PSI MINIMUM 100 PSI

MEAS. LINE SHOE JOINT 42.72'

CEMENT LEFT IN CSG. 42.72'

PERFS.

DISPLACEMENT 120.72 BBL

EQUIPMENT

OWNER SAME

CEMENT

AMOUNT ORDERED 125 ASC 2% GEL

10% SALT 5# GILSONITE

1/2 of 1% FC-160

COMMON @

POZMIX @

GEL 3BK @ 16.65 499.95

CHLORIDE @

ASC 125 SK @ 14.90 1862.50

GILSONITE 625 LB @ 1.70/LB 437.50

SALT 145K @ 19.20 2688.00

FC-160 59 LB @ 10.65/LB 628.35

500gal WFR II @ 100gal 500.00

HANDLING 161 @ 1.90 305.90

MILEAGE 095 km 434.70

TOTAL 4487.20

PUMP TRUCK CEMENTER BOB/MAY

417 HELPER DON

BULK TRUCK

456/239 DRIVER MANFIELD

BULK TRUCK

DRIVER

REMARKS:

Plug Rat Hole 10SK

Plug Mouse Hole 1KSK

Plug Mud Flush

Mix 100 SK ASC

Drop Plug & wash Pumping Lines

Disal. Casing & Land Plug

Float Held

SERVICE

DEPTH OF JOB 5100'

PUMP TRUCK CHARGE 1840.00

EXTRA FOOTAGE @

MILEAGE 30 @ 6.00 180

MANIFOLD Cnt + Head @ 100.00 160.00

TOTAL 2180.00

CHARGE TO: PRESCO WESTERN

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

5K 1 Port Collar \$2400 \$2400.00

1 Guide Shoe @ 170 170.00

7- Centralizers @ 50.00 350.00

1- Cont BASKET @ 165.00 165.00

1- Top Plug @ 65.00 65.00

1- WSRAL Float @ 260.00 260.00

TOTAL # 3410.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

Walter S. Prather
PRINTED NAME