

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999
Form Must Be Typed

APR 01 2008

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 30471
Name: Edgewood Land and Cattle Comp. Inc.
Address: 618 Westchester Dr.
City/State/Zip: Andover KS.
Purchaser: _____
Operator Contact Person: Harry Patterson
Phone: (316) 733-2248
Contractor: Name: Rig "6" Drilling
License: 30567
Wellsite Geologist: Herbert Johnson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/5/07 12/27/07 2/27/08
Spud Date or Date Reached TD plugged 3/3/08
Recompletion Date Completion Date or Recompletion Date

API No. 15 - 073-24068-0000
County: Greenwood
SW NE SW Sec. 20 Twp. 22 S. R. 10 East West
1650 feet from (S) N (circle one) Line of Section
1970 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Browning Well #: 29

Field Name: Browning
Producing Formation: Bartlesville
Elevation: Ground: 1415 Kelly Bushing: 1420
Total Depth: 2375 Plug Back Total Depth: 2373
Amount of Surface Pipe Set and Cemented at 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

DRILL P&A - Dlg - 6/24/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 60 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

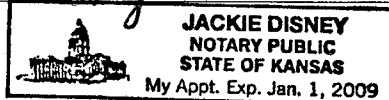
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Harry Patterson
Title: Agent Date: 3-25-08

Subscribed and sworn to before me this 25TH day of March, 2008.

Notary Public: Jackie Disney



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **13611**
 LOCATION ARKANSAS
 FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-27-08	2523	BROWNING # 29				GW
CUSTOMER <u>Edgewood Land & Cattle Co.</u>		GLACIER WELL SERVICE	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>618 Westchester DR.</u>			445	Steve		
CITY <u>Andover</u>			441	Ed		
STATE <u>Ks</u>	ZIP CODE <u>67002</u>					

JOB TYPE P.T.A. HOLE SIZE 7 7/8 HOLE DEPTH 2375' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8 Euc OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL 50 BBL WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS Safety Meeting: ON 2-23-08 PRECISION WELL PERFORATORS SHOT CASING OFF @ 2049'
Rig 6 Drilg Co., Pulled Casing. 2-27-08 Rig 6 Drilg Co., Ran 2 7/8 Tubing (76 JTS) to 2345'
(5 1/2 casing left in Bottom of hole 2049' - 2365') Rig up to 2 7/8 Tubing. Spot 60 sbs 60/40
Pozmix Cement w/ 4% Gal, 2% Cade @ 2345'. Pull 44 JTS Tubing. Spot 25 sbs Cement
@ 961'. Pull 22 JTS Tubing. Spot Solid Cement Plug from 300' to Surface. Pull
Remaining 10 JTS 2 7/8 Tubing. Top OFF Hole w/ Cement. Top Plug = 115 sbs Cement.
Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	875.00	875.00
5406	25	MILEAGE	3.45	86.25
1131	200 sbs	60/40 Pozmix Cement	10.00	2000.00
1118 A	690 *	GAL 4%	.16	110.40
1102	345 *	CADe 2%	.70	241.50
5407	8.6 tons	Ton Mileage Bulk TRUCK	MIC	300.00
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APR 01 2008				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	3792.15
			SALES TAX 6.3%	150.25
			ESTIMATED TOTAL	3942.40

AUTHORIZATION witnessed By Gale TITLE Edgewood Co. Rep. DATE _____

THANK YOU
 * 880483

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13291
 LOCATION Eureka
 FOREMAN Troy Stratton

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-8-07	8883	Brammy # 29				(Gow)
CUSTOMER Edgewood land + cattle			Rj 6			
MAILING ADDRESS Box 53						
CITY Elmdale	STATE Ks	ZIP CODE 66850	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Rud		
			479	Shannon		
JOB TYPE <u>Surface</u>	HOLE SIZE <u>12 1/4"</u>	HOLE DEPTH <u>205'</u>	CASING SIZE & WEIGHT <u>8 5/8"</u>	OTHER _____		
CASING DEPTH <u>200'</u>	DRILL PIPE _____	TUBING _____	_____			
SLURRY WEIGHT <u>15"</u>	SLURRY VOL <u>26.4861</u>	WATER gal/sk <u>65"</u>	CEMENT LEFT in CASING <u>15'</u>			
DISPLACEMENT <u>12.4861</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____			

REMARKS: Safely Muddy; Rig up to 8 5/8" Casing. Break Circulation w/ water.
Mixed 110skr Class A Cement w/ 3% Cels, 22 Gal + 1/4" Floccle @ 15" 15'
Displace w/ 12.4861 water. shut Casing in w/ good Cement to surface
= BRM Slug to bit.

Job Complete.

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CONSERVATION DIVISION
 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	25	MILEAGE	3.30	82.50
11045	110.555	Class A Cement	12.20	1342.00
1102	310 #	3% Cels	.67 #	207.70
1118A	200 #	22 Gal	.15 #	30.00
1107	25 #	Floccle 1/4" Puff	1.90 #	47.50
5407		Ten-Mileage Bulk Truck	n/c	285.00
		<u>Thank!</u>		
			Sub total	2644.70
			6.32 SALES TAX	102.579
			ESTIMATED TOTAL	2747.28

AUTHORIZATION called by RJ

TITLE Rj 6

DATE _____

2747.28

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CONSERVATION DIVISION
WICHITA, KS

Date sent : 3/31/08

From: Edgewood Land & Cattle Comp. Inc.

To: Kansas Corporation Commission

Re: Well # 29, Browning Lease, Greenwood County

Attached are the following:

Well Plugging Application for well # 29

Well Plugging Record for well # 29

(3) Well Completion forms for well # 29