

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address: 5665 FLATIRON PARKWAY
City/State/Zip: BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: H2 Drilling
License: 33793

Wellsite Geologist: Not Applicable

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____

12/23/2007 1/05/2007 03/05/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 15-081-21723-0000

County Haskell

SE - NW - NW - SW Sec. 30 Twp. 30 S. R. 33 E W

2.222 Feet from S (circle one) Line of Section

341 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name Stalker Well # 34-I30-30-33

Field Name Victory

Producing Formation Lansing

Elevation: Ground 2,955' Kelley Bushing 2,967'

Total Depth 5,750' Plug Back Total Depth 4,380'

Amount of Surface Pipe Set and Cemented at 1,792' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3,100 Feet

If Alternate II completion, cement circulated from _____
feet depth to AKI-Dlg-6/23/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 2,000 ppm Fluid volume 5,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side-two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

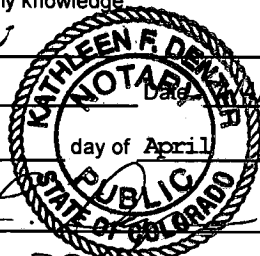
Signature [Signature]

Title Regulatory Assistant

Subscribed and sworn to before me this 4th day of April, 2008.

Notary Public [Signature]

Date Commission Expires 2-12-2011



KCC Office Use ONLY RECEIVED
KANSAS CORPORATION COMMISSION
Letter of Confidentiality Attached
If Denied, Yes Date: APR 09 2008
Wireline Log Received
Geologist Report Received
UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name Presco Western, LLC

Lease Name Stalker

Well # 34-L30-30-33

Sec. 30 Twp. 30 S.R. 33 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4,032'	-1,065'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4,106'	-1,139'
List All E.Logs Run:		Marmaton	4,761'	-1,794'
Cement Bond Log		Morrow	5,287'	-2,320'

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,792'	Lite	600	6%gel/3%cc/1/4 Flo
					Class C	150	3%cc
Production	7-7/8"	5-1/2"	15.5	4,999'	ASC	150	2%gel/10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,132'-44' & 4,156'-65' (Lansing)	1500 G 15%HCL	
4	4,400'-4,413' (Iola) - Sqz'd (CIBP @ 4,380')	1000 G 15%NEFE	
4	4,593'-4,608' (Swope) - Squeezed		
4	4,662'-4,669' Hertha		

TUBING RECORD Size 2-3/8" Set At 4,105' Packer At 4,096' Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Convert to Injection

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A					

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

26781

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal, KS

DATE <u>12-22-07</u>	SEC <u>30</u>	TWP <u>30S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 pm</u>	JOB FINISH <u>7:00 pm</u>
LEASE <u>Stalker</u>	WELL # <u>34-L</u>	LOCATION <u>Sedanta, KS-56+190 Jct, 35,</u>			COUNTY <u>Flaskell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>E into</u>				

CONTRACTOR H2 Drilling #1
 TYPE OF JOB 85% Surface
 HOLE SIZE 12 1/4 T.D. 1792'
 CASING SIZE 8 5/8 24" DEPTH 1795.89'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1150 psi MINIMUM 150 psi
 MEAS. LINE SHOE JOINT 40.20'
 CEMENT LEFT IN CSG. 40.20'
 PERFS.
 DISPLACEMENT 111.84 bbls.
 EQUIPMENT

OWNER
 CEMENT
 AMOUNT ORDERED 600 sks Lightweight
65/35/6% Gel, 3% CC, 1/4" Flo-seal
150 sks Class C, 3% CC
 COMMON: Class C = 150 sks @ \$15.40 = \$2310.00
 POZMIX @
 GEL @
 CHLORIDE 25 sks @ \$46.62 = \$1165.00
 ASC @
600 sks Lightweight @ \$11.85 = \$7110.00
Flo-seal 150# @ \$2.00 = \$300.00
 HANDLING 812 sks @ \$1.90 = \$1542.80
 MILEAGE .09¢/sk/mi = \$2892.50
 TOTAL \$14620.20

PUMP TRUCK CEMENTER Max/Abel
 # 417 HELPER Gabe
 BULK TRUCK
 # 456-239 DRIVER Manny
 BULK TRUCK
 # 457-463 DRIVER Pablo

REMARKS:

Break Circ.
Mix 600 sks lightweight
Mix 150 Class C
Drop plug + displace csg.
Low plug + float held
Circ. 60 bbls. cement

SERVICE

DEPTH OF JOB 1792'
 PUMP TRUCK CHARGE \$1610.00
 EXTRA FOOTAGE @
 MILEAGE 30 mi @ \$6.00 = \$180.00
 MANIFOLD Head rental @ \$100.00
 TOTAL \$1890.00

CHARGE TO: Presco Western
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-8 5/8 Top Rubber Plug @ \$100.00
1-8 5/8 Guide Shoe @ \$250.00
1-8 5/8 Sure seal Float Collar @ \$580.00
1-8 5/8 Cement Basket @ \$220.00
10-8 5/8 Centralizers @ \$55.00 = \$550.00
1-Thread lock @ \$30.00
 TOTAL \$1730.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kevin Clift

TAX _____
 TOTAL CHARGE _____ RECEIVED
 DISCOUNT _____ IF PAID IN 30 DAYS
Kevin Clift APR 09 2008
 PRINTED NAME CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26755
L. BERKUS

DATE <u>1-5-08</u>	SEC <u>30</u>	TWP <u>30</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30</u>	JOB FINISH <u>1:30</u>
LEASE <u>STACKER</u>	WELL # <u>34-L</u>	LOCATION <u>SARANTA 56+190</u>	COUNTY <u>Haskell</u>		STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>2.5 Fifth</u>				

CONTRACTOR H-2 #1
 TYPE OF JOB 5th Prod
 HOLE SIZE 7 1/8 I.D.
 CASING SIZE 5 1/2 I.D. DEPTH 4999
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 42.11
 CEMENT LEFT IN CSG. 42.11
 PERFS.
 DISPLACEMENT 118

OWNER SAME
 CEMENT AMOUNT ORDERED 150 A.S.C.
2 1/2 GEL 10% SACT
5# GILSONITE 10 7/8 FL-160
 COMMON @
 POZMIX @
 GEL 35K @ 18.75 56.25
 CHLORIDE @
 ASC 150 @ 16.75 2512.50
 @
 @
 @
GILSONITE 750LB @ .80 600.00
 @
FL-160 71LB @ 12.00 852.00
 @
SALT 1RSK @ 21.60 388.80
WFR-11 500ga @ 1.15 575.00
 HANDLING 199 @ 2.90 568.60
 MILEAGE .09 SKmi 523.80

EQUIPMENT
 PUMP TRUCK CEMENTER Bob
 # 417 HELPER MAX
 BULK TRUCK
 # 156/239 DRIVER PABLO/MANNY
 BULK TRUCK
 # DRIVER

TOTAL 5876.95

REMARKS:

BREAK CIRC
Pump Mud Flus
Plug Cat Hole @ 15.5K
Plug Mouse Hole @ 10.5K
Mud 12.5K ASC
Onop Plug - Wash Pumping Lines
Last Plug Float Not Holding
SACT in @ 1100PSI

SERVICE

DEPTH OF JOB 4959
 PUMP TRUCK CHARGE 1969.00
 EXTRA FOOTAGE @
 MILEAGE 30 @ 7.00 210
 MANIFOLD & HEAD @ 113.00 113
 @
 @

TOTAL 2292.00

CHARGE TO: PRESCO WESTERN
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

5/8 1.5-WTP Plug 74.00
1-5/8 GUIDE SHOE @ 192.00
1-5/8 INSERT FLOAT @ 293.00
7-5/8 CENTRALIZER @ 570.00 399.00
5/8 CAT BASKET @ 186.00
5/8 PORT COLLAR @ 196.00
 TOTAL 3113.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

MARK KREELAND
 PRINTED NAME

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 09 2008

CONSERVATION DIVISION
 WICHITA, KS