

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form AGO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31772
 Name: Black Star 231 Corp
 Address: 2300 Main St, Suite #900
 City/State/Zip: Kansas City, Missouri, 64108
 Purchaser: N/A
 Operator Contact Person: Jim Pryor
 Phone: (816) 560-7300
 Contractor: Name: Brian Burk Drig
 License: 31280
 Wellsite Geologist: David Griffin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-20-08</u>	<u>2-22-08</u>	<u>2-22-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25277-00-00
 County: Franklin
ne ne nw Sec. 24 Twp. 15 S. R. 19 East West
165 feet from S / N (circle one) Line of Section
2850 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Coates Well #: 1
 Field Name: W/C
 Producing Formation: none
 Elevation: Ground: 1012 Kelly Bushing: _____
 Total Depth: 1101' Plug Back Total Depth: surface
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
RA-519-6/24/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 5500 ppm Fluid volume 95 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: _____
 Subscribed and sworn to before me this 14 day of April
20 08
 Notary Public: Dana A. Vaughn
 Date Commission Expires: 1/25/09

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
 If Denied, Yes Date: _____ KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received **APR 16 2008**
 UIC Distribution
 CONSERVATION DIVISION
 WICHITA, KS

COMMISSION NUMBER 05658366

Operator Name: Black Star 231 Corp Lease Name: Coates Well #: 1
 Sec. 24 Twp. 15 S. R. 19 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>BKS</td> <td>247'</td> <td>+765</td> </tr> <tr> <td>B Ft. Scott</td> <td>834</td> <td>+178</td> </tr> <tr> <td>SQ ss</td> <td></td> <td></td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	BKS	247'	+765	B Ft. Scott	834	+178	SQ ss		
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample														
Name	Top	Datum														
BKS	247'	+765														
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SQ ss																

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	7"	23#	40'	Class A	24	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	D&A		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	D&A				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

KCC
APR 09 2008

DATE: 2/20/08	Lease: COATES
Operator: Black Star 231 Corp.	Well: #1
5705 NW 90th Terr.	API: 15-059-25277-0000
Kansas City, Mo 64154	Description: 24-15-19
Spud: 2/20/08 T.D.: 2/22/08	County: Franklin

Formations	From	To	Formations	From	To
Top Soil/Clay	0	21	Coal	509	512
Shale	21	53	Lime	512	545
Lime	53	55	Coal	545	548
Shale	55	178	Lime	548	553
Lime	178	204	Shale	553	554
Shale	204	206	Lime	554	562
Lime	206	216	Shale	562	565
Shale	216	219	Lime	565	566
Lime	219	247	Shale	566	598
Shale	247	357	Sand	598	614
Lime	357	361	Shale	614	713
Shale	361	378	Lime	713	714
Lime	378	382	Shale	714	731
Shale	382	383	Lime	731	744
Lime	383	400	Shale	744	749
Shale	400	418	Lime	749	784
Lime	418	432	Black Shale/Coal	784	788
Shale	432	449	Lime	788	812
Lime	449	481	Shale	812	832
Shale	481	491	Lime	832	834
Lime	491	509	Mulky	834	841

Surface bit: 9 7/8" Length: 40' Size: 7" Cement: 16 sx

Drill bit: 6" T.D.: 1101' Pipe set: 0 Well Plugged

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CONSERVATION DIVISION
WICHITA, KS

CARTER A #31 DRILL LOG CONTINUED

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APR 09 2008

FORMATIONS	FROM	TO	FORMATION	FROM	TO
Sand (Gas)	841	852	Sandy Shale	1095	1101
Core 841-859			T.D.	1101	
Shale	852	888			
Lime	888	890			
Shale	890	973			
Lime	973	990			
Shale	990	995			
Lime	995	1000			
Shale	1000	1030			
Lime	1030	1033			
Shale	1033	1052			
Lime	1052	1056			
Shale	1056	1095			

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

KCC
APR 09 2008

TICKET NUMBER 09056
LOCATION Ottawa, KS
FOREMAN Casery Kennedy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/25/08	1764	Cotes # 1	24	15	19	FR
CUSTOMER: <u>Black Star Corp - Jim Pryor</u>			TRUCK #			
MAILING ADDRESS: <u>5705 NW 90th Terr</u>			DRIVER			
CITY: <u>Kansas City</u>		STATE: <u>MO</u>	ZIP CODE: <u>64154</u>	TRUCK #		
			DRIVER			
			<u>506 Casken</u>			
			<u>164 Bil Zab</u>			
			<u>510 Bre Bra</u>			
			<u>370 Gar Aud</u>			

JOB TYPE plug HOLE SIZE 6 1/4" HOLE DEPTH 1050' CASING SIZE & WEIGHT _____
CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: established circulation, mixed & pumped 10 sks 50/50 Pozmix cement w/ 16% Premium Gel per sk, displaced cement to TD w/ fresh water, rig pulled drill steel to 800', mixed & pumped 10 sks cement, displaced cement to 800' w/ fresh water, rig pulled drill steel to 510', mixed & pumped 10 sks cement, displaced cement to 510' w/ fresh water, rig pulled drill steel to 100', mixed & pumped cement to surface, rig pulled rest of drill steel, topped well off w/ cement, washed up.

[Handwritten signature]

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE PTA New Well	164	875.00
5406	15 miles	MILEAGE pump truck	164	51.75
5407	minimum	ton mileage	510	500.00
5502 C	3 hrs	80 bbl Vac Truck	370	282.00
1124	59 sks	50/50 Pozmix cement		548.70
1118 B	317 #	Premium Gel		50.72
RECEIVED KANSAS CORPORATION COMMISSION				
APR 16 2008			Sub total	2108.17
CONSERVATION DIVISION WICHITA, KS				40.76
<u>220445</u>				2148.93
SALES TAX ESTIMATED TOTAL				2148.93

AUTHORIZATION [Signature] TITLE _____ DATE _____