

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: Coffeyville Resources
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548

Wellsite Geologist: MARC DOWNING
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

01/19/08	01/24/08	⁰² 01/25/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KEP

API No. 15 - 051-25,726-00-00
County: Ellis
SE SW SE Sec. 19 Twp. 13 S. R. 20 East West
460 feet from (S) N (circle one) Line of Section
1750 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: AUGUSTINE Well #: 2-19
Field Name: WILDCAT

Producing Formation: ARBUCKLE
Elevation: Ground: 2324 Kelly Bushing: 2332
Total Depth: 4081 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 224.41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1626 Feet
If Alternate II completion, cement circulated from 1626
feet depth to 140 sx cmt.
Alt 2 - Dig - 6/24/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 240 bbls
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *AA Downing*
Title: VICE PRESIDENT Date: 03/12/08

Subscribed and sworn to before me this 12 day of March
20 08

Notary Public: *Michele L Meier*
Date Commission Expires: 7/28/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received
 UIC Distribution

MAR 14 2008

MICHELE L. MEIER CONSERVATION DIVISION
NOTARY PUBLIC
STATE OF KANSAS
WICHITA, KS
My Appt. Exp. 7/28/09

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: AUGUSTINE Well #: 2-19
 Sec. 19 Twp. 13 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: MICRO, DUAL INDUCTION AND COMPENSATED DENSITY / NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>1644</td> <td>+688</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1689</td> <td>+643</td> </tr> <tr> <td>TOPEKA</td> <td>3350</td> <td>-1018</td> </tr> <tr> <td>HEEBNER</td> <td>3583</td> <td>-1251</td> </tr> <tr> <td>TORONTO</td> <td>3603</td> <td>-1271</td> </tr> <tr> <td>LANSING</td> <td>3621</td> <td>-1289</td> </tr> <tr> <td>BKC</td> <td>3870</td> <td>-1538</td> </tr> <tr> <td>MARMATON</td> <td>3924</td> <td>-1592</td> </tr> </table>	Name	Top	Datum	TOP ANHYDRITE	1644	+688	BASE ANHYDRITE	1689	+643	TOPEKA	3350	-1018	HEEBNER	3583	-1251	TORONTO	3603	-1271	LANSING	3621	-1289	BKC	3870	-1538	MARMATON	3924	-1592
Name	Top	Datum																										
TOP ANHYDRITE	1644	+688																										
BASE ANHYDRITE	1689	+643																										
TOPEKA	3350	-1018																										
HEEBNER	3583	-1251																										
TORONTO	3603	-1271																										
LANSING	3621	-1289																										
BKC	3870	-1538																										
MARMATON	3924	-1592																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	224.41	COMMON	150	2% GEL & 3% CC
Production St.	7 7/8	5 1/2	14#	4078.63	EA/2	150	
			Port Collar	1626			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	3988' to 3992'	300 gal. 15% Mud Acid & 350 gal. of 10% INS Acid	3988' TO 3992'
4	3987' to 3993'	500 GALLONS 15% MUD ACID	3936' to 3946'
2	3936' to 3946'	250 GAL. OF 15% MUD ACID	3784' to 3787'
4	3926' to 3930', 3784' to 3787' & 3691' to 3694'	250 GAL. OF 15% MUD ACID	3691' to 3694'
4	3655' to 3658' & 3660' to 3662'	250 GAL. OF 15% MUD ACID	3655' to 3658' & 3660'

TUBING RECORD	Size Set At 2 3/8 3998.63	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------------------------------	-----------	---

Date of First Resumerd Production, SWD or Enhr. 03/03/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	0	45		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

JOB LOG

SWIFT Services, Inc.

DATE 1-25-08 PAGE NO.

CUSTOMER *DeWain & Nelson* WELL NO. *# 2-19* LEASE *Augustine* JOB TYPE *Comp. & Land Drilling* TICKET NO. *13307*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							<i>Call & F.E.</i>
								<i>RTD 4081'</i>
								<i>5 1/2" x 14" x 4079' x 14"</i>
								<i>Cont. 1, 3, 5, 8, 10, 12, 14</i>
								<i>Bucket 5'</i>
								<i>P.C. 5750 1026'</i>
	0450							<i>Start F.E.</i>
	0630							<i>Break Conn.</i>
	0655	2	3/0					<i>Flow RH 100 15 shs FA 2</i>
	0700	4	0			200		<i>Start Fractures 50' H₂O Fract</i>
		5	32/0			200		<i>Start Cement 130' sh FA 2</i>
			30					<i>End Cement</i>
								<i>Backwash P/L</i>
								<i>Disc Plug</i>
	0716	6.5	0			150		<i>Start Displacement</i>
	0727	6	75			200		<i>Catch Cement</i>
	0735		99			600		<i>Land Flow</i>
								<i>Release Pressure</i>
								<i>Plot Hold</i>

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

Thank you
 Mick & Josh F. & Ruon

0G

SWIFT Services, Inc.

DATE: 2-25-08 PAGE NO. 1

OWNER: Downing Nelson

WELL NO. # 2-19

LEASE: Augustine

JOB TYPE: Cement Port Cellar

TICKET NO. 13411

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0820							as loc setup Trks
								2 3/4" x 5 1/2"
								RBP @ 3220'
								P.C. @ 1624'
	0850	3	0					Load csg
	0855		12				1000	test csg
								Open PC
	0900	3.5	3				50	Take inj. rate
	0905	4	0				150	Start Cement
	0920	4	60				300	circulate cement/raise weight
	0921	4	65/0				300	End Cement/start Displacement
	0922		5					Cement Displaced
								Close PC
							1000	Test Csg
								Run 5, ts
	0937	3	0				200	Reverse out
	0942		15					Hole Clean

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 19 2008

CONSERVATION DIVISION
WICHITA, KS

140 sks SMD
circ. 20 sks to pit

Thank you

Nick, Josh E. & Ryan



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 112077
Invoice Date: Jan 22, 2008
Page: 1

Bill To:

Downing -Nelson
Oil Co., Inc.,
P. O. Box 372
Hays, KS 67601



Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Down	Augustine #2-19	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Jan 22, 2008	2/21/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	12.15	1,822.50
3.00	MAT	Gel	18.25	54.75
5.00	MAT	Chloride	51.00	255.00
158.00	SER	Handling	2.05	323.90
41.00	SER	Mileage 158 sx @.09 per sk per mi	14.22	583.02
1.00	SER	Surface	893.00	893.00
41.00	SER	Mileage Pump Truck	7.00	287.00
1.00	EQP	Wooden Plug	66.00	66.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 428.52

ONLY IF PAID ON OR BEFORE

Feb 21, 2008

Subtotal	4,285.17
Sales Tax	116.51
Total Invoice Amount	4,401.68
Payment/Credit Applied	
TOTAL	4,401.68

RECEIVED 4,401.68
KANSAS CORPORATION COMMISSION

MAR 14 2008

CONSERVATION DIVISION
WICHITA, KS



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
2/25/2008	13411

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-19	Augustine	Ellis	Fimco	Oil	Development	Cement Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	4.00	200.00
578D-D	Pump Charge - Port Collar - 1624 Feet				1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)				140	Sacks	15.00	2,100.00T
276	Flocele				50	Lb(s)	1.25	62.50T
581D	Service Charge Cement				200	Sacks	1.25	250.00
583D	Drayage				488.8	Ton Miles	1.00	488.80
	Subtotal							4,351.30
	Sales Tax Ellis County						5.30%	114.61
							RECEIVED KANSAS CORPORATION COMMISSION MAR 14 2008 CONSERVATION DIVISION WICHITA, KS	
Thank You For Your Business!							Total	\$4,465.91