

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741  
Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.)  
Address: Commerce Plaza 1 Center, 7300 W. 110th St., 7th Floor  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Marcia Littell

Phone: (913) 693.4608  
Contractor: Name: Birk Petroleum  
License: 31280  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

01/03/08	01/04/08	4/1/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21358-00-00  
County: Douglas  
NW    NE    Sec. 06 Twp. 14 S. R. 21  East  West  
4945 feet from (S) N (circle one) Line of Section  
720 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Thoren Well #: 62  
Field Name: Little Wakarusa

Producing Formation: Squirrel  
Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_  
Total Depth: 765' Plug Back Total Depth: 754'  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 754  
feet depth to surface 127 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Handwritten:* All 2 - w/ Ag - 6/24/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: 4/7/08

Maureen Eron  
Notary Public State of Kansas  
My Appt Expires 9/18/2010

Subscribed and sworn to before me this 7<sup>th</sup> day of April,  
20 08.  
Notary Public: Maureen Eron  
Date Commission Expires: 9/18/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received **APR 09 2008**  
 UIC Distribution

**CONSERVATION DIVISION  
WICHITA, KS**

Operator Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.) Lease Name: Thoren Well #: 62  
 Sec. 06 Twp. 14 S. R. 21  East  West County: Douglas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	40'	Portland	16	
Production	6"	2 7/8"	5.8#	754	50/50 poz mix	127	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4 SPF	685-691'	Spot 50 gal. 15% HCL	685-691'
		65 bbls. city H2o w KCL, 8sks 20/40, 4sks 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**APR 09 2008**

**B & B COOPERATIVE VENTURES**

**RECEIVED**  
MAR 18 2008  
BY: *RT*

DATE: 01/03/08	Lease: Thoren
Operator: Midwest Energy	Well: #62
7300 W. 110 <sup>th</sup> St., 7 <sup>th</sup> Floor	API: 15-045-21358-0000
Overland Park, Ks 66210	Description: 6-14-21
Spud: 01/03/08 T.D.: 01/04/08	County: Douglas

Formations	From	To	Formations	From	To
Top Soil	0	5	Lime	320	401
Clay	5	24	Shale	401	410
Shale	24	61	Lime	410	416
Lime	61	70	Shale	416	566
Shale	70	74	Lime	566	572
Lime	74	95	Shale	572	583
Shale	95	99	Lime	583	588
Lime	99	106	Shale	588	627
Shale	106	116	Lime	627	630
Lime	116	134	Shale	630	685
Shale	134	167	Oil Sand	685	687
Lime	167	176	Good Sand, odor, oil on pits	687	691
Shale	176	228	Shale	691	761
Lime	228	235	T.D. 761'		
Shale	235	252			
Lime	252	261			
Shale	261	264			
Lime	264	267			
Shale	267	320			

Surface bit: 9 7/8" Length: 40' Size: 7" Cement: 16 sx  
 Hook onto surface casing and circulate cement to surface

Drill bit: 6" T.D.: 761' Pipe set: 750' Size: 2 7/8"

*Dawn B...*  
 Signed \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**APR 09 2008**

CONSERVATION DIVISION  
TOPEKA, KS

CONSOLIDATED OIL WELL SERVICES, *LLC*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15951  
 LOCATION Fred Mader  
 FOREMAN Ottawa KS

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/4/08	5460	Thoven # 62	6	14	21	DG
CUSTOMER Midwest Energy Inc.			TRUCK #			
MAILING ADDRESS 7300 W 110th St			DRIVER			
CITY Overland Park		STATE KS	ZIP CODE 66210	TRUCK #		
			DRIVER			

JOB TYPE Long string HOLE SIZE 6" HOLE DEPTH 765' CASING SIZE & WEIGHT 2 1/8 EUE  
 CASING DEPTH 754' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Ply  
 DISPLACEMENT 4.38 BBLs PLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 100# Premium Gel Flush. Mix Pump 127 SKS 50/50 Poz Mix Cement 290 Gel. Cement to surface. Flush pump + lines clean Displace 2 1/2" rubber plug to casing TD w/ 4.38 BBLs Fresh water. Pressure to 700# PSI. Shut in casing.

Birk Well Service.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>	365	875 <sup>00</sup>
5406	30 mi.	MILEAGE <u>Pump Truck</u>	362	103 <sup>50</sup>
5407	Minimum	<u>Ton Mileage</u>	226	300 <sup>00</sup>
5502c	3 hrs	<u>80 BBL Vac Truck</u>	369	282 <sup>00</sup>
1124	125 SKS	<u>50/50 Poz Mix</u>		1162 <sup>50</sup>
1118B	314#	<u>Premium Gel</u>		5024
4402	1	<u>2 1/2" Rubber plug</u>		21 <sup>00</sup>
<u>Sub Total</u>				2794 <sup>24</sup>
<u>Tax @ 6.3%</u>				77.13
RECEIVED KANSAS CORPORATION COMMISSION ADD 11-9-2008				
SALES TAX				
ESTIMATED TOTAL				2871.97

AUTHORIZATION Bob Fiehler was here

TITLE

219534

DATE